

HEADLINE REPORT

MEETING NAME	Imbalance Settlement Group
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Meeting number	214
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Date of meeting	19 February 2019
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Purpose of paper	Information
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Classification	Public
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Synopsis	This report sets out the headlines and key decisions of the most recent ISG meeting.
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OPEN SESSION – DECISION PAPERS

1. CP1513 'Updates removing inconsistencies within and between BSCP601, CoP3 and CoP5' – ISG214/01

1.1 The paper addressed the inconsistencies within BSCP601, Code of Practice (CoP) 3 and CoP 5 due to documents not being in alignment, mainly kWh/MWh inconsistencies. Inconsistencies cause confusion to Metering Equipment manufacturers and Meter Operator Agents (MOAs).

1.2 The ISG:

a) **APPROVED** CP1513 'Updates removing inconsistencies within and between BSCP601, CoP3 and CoP5'.

2. Metering Dispensation D/493 – Spalding Energy Expansion (OCGT) – ISG214/02

2.1 Spalding Energy Expansion Limited (SEEL) has applied for a lifetime Metering Dispensation (D/493) against Code of Practice 1 for the Metering Equipment associated with its new 300MW Open Cycle Gas Turbine Generating Plant. The Metering Equipment is fully compliant with CoP1 apart from its location, which is approximately 120m away from the Defined Metering Point - the point of connection to the Transmission System. The ISG were invited to approve Metering Dispensation D/493 on a lifetime basis.

2.2 The ISG:

a) **APPROVED** Metering Dispensation D/493, for the Spalding Energy Expansion OCGT, on a lifetime basis.

3. Line Loss Factor (LLF) Audit Summary – ISG214/03

3.1 The paper reported the results of ELEXON's annual audit of Line Loss Factor (LLF) values for the 2019/20 BSC Year performed in accordance with BSCP128. The ISG were invited to approve the Central Volume Allocation (CVA) LLF values for all of the Licensed Distribution System Operators (LDSOs). ELEXON will present the SVA LLF values to the Supplier Volume Allocation Group (SVG) for approval on 5 March 2019.

3.2 The ISG:

a) **NOTED** that all CVA non-compliances have been resolved;

b) **APPROVED** the CVA LLFs for use in Settlement from 1 April 2019 – 31 March 2020; and

c) **NOTED** that we will seek the SVG's approval of the SVA LLFs at its meeting on 5 March 2019.

4. Non-standard BMU Application for the Carnegie Road Liverpool BESS - ISG214/05

4.1 ORSTED has applied for a non-standard BM Unit for its Battery Energy Storage System at Carnegie Road, Liverpool.

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4.2 The ISG:

a) **APPROVED** the non-standard BM Unit for the Carnegie Road, Liverpool BESS scheme.

5. Changes to CALF Guidance Document – ISG214/06

5.1 This paper proposed changes to the Credit Assessment Load Factor (CALF) Guidance Document to replace references to BM Unit with Primary BM Unit. The changes relate to BSC Modification [P344 'Project TERRE implementation into GB market arrangements'](#). The ISG were invited to approve version 24 of the CALF Guidance Document.

5.2 The ISG:

a) **APPROVED** the draft changes to the CALF Guidance document.

OPEN SESSION – VERBAL UPDATES

6. ISG Terms Of Reference

6.1 The ISG Terms of Reference have been updated in accordance with modification '[P369: National Grid Legal Separation](#)'; replacing "Transmission Company (TC)" with "National Electricity Transmission System Operator (NETSO)".

6.2 The ISG:

a) **NOTED** the change.

7. New Interconnector Fuel Type Categories ElecLink and IFA2

7.1 Two new interconnectors, ElecLink & Interconnexion France – Angleterre 2 (IFA2), are due for commissioning in November 2019 and June 2020 respectively. The [BSC Section Q](#) 'Balancing Mechanism Activities' arrangements require a separate 'Fuel Type Category' to be defined for each interconnector. These fuel types are then recognised on the Balancing Mechanism Reporting Service (BMRS), New Electricity Trading Arrangements (NETA) Interface Definition and Design (IDD) Part 1 document and associated spreadsheet. Therefore, it will be necessary to make system changes to the BMRS and document changes to the NETA IDD Part 1 Document and Spreadsheet.

7.2 The ISG:

a) **NOTED** the proposed progression timetable for this Change Proposal; and

b) **NOTED** a proposed implementation date of 1 November 2019 as part of the November 2019 BSC Release.

8. CP1510 'Allow the online management of registrations, Market Entry and Market Exit'

8.1 ELEXON gave a verbal update on the implementation of [CP1510 'Allow the online management of registrations, Market Entry and Market Exit'](#). CP1510 amends BSCPs to reference the option to use a Self-Service Gateway in place of paper forms. The CP will be effective from 28 February 2019; however, the Self-Service Gateway itself will go live on a later date, which will be advised separately. More updates for this will be available via Release Circulars in the coming weeks.

8.2 The ISG:

a) **NOTED** the details of the upcoming implementation of CP1510.