Meeting nameBSC PanelMeeting number291

Date and time13 June 2019Actions fromBSC Panel

Venue ELEXON **Classification** Public

No	Meeting no	Paper	Action	Owner	Due date	Action update	Status	Public /Conf
1.	286 (04)	286/04	ELEXON to return to the Panel with an interim report on the progress of P379.	ELEXON	Jun 2019	On-going – interim report will be presented at the June 2019 Panel meeting.	To be closed – agenda item 291/06	Public
2.	284 (07)	SPAR – ISG210/0 9	ELEXON to provide a follow-up piece on what the value of avoided activations would have been i.e. looking at the available BOAs were that could have fed through to the price.	ELEXON	July 2019	To be closed – analysis will be presented at the June Panel meeting.	To be closed – agenda item 291/13	Public
3.	289 (03)	National Grid Report	A Panel Member noted that it would be helpful for the market if clarity was provided around contacts, roles and responsibilities within the new Electricity System Operator (ESO) and Ofgem. The Panel Member noted that it was sometimes difficult to identify the correct contact for a query.	National Grid	June 2019		Open	Public



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4.	289 (04)	289/10	A Panel Member noted that it might be worth considering that the TO was no longer represented on the BSC Panel. The Panel Member queried whether Ofgem might be able to investigate this as part of its Code Review. The Ofgem Representative suggested that it would be better to treat this as an immediate concern and to try to resolve this outside of the Code Review. The Panel Chairman noted that ELEXON would consider this and return to the Panel with a recommended solution.	ELEXON	July 2019		Open	Public
5.	289 (05)	289/11	A Panel Member noted that they were in favour of the proposal (relating to the Replacement Reserve Schedule Methodology) but also that they had struggled with the highly technical nature of the subject. The Panel Member suggested that it might benefit the market for ELEXON to produce a video guidance note to support industry understanding of this subject. ELEXON noted that it	ELEXON	July 2019		Open	Public



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			would consider this.					
6.	290 (01)	03	A PM noted that the Change Report was the most useful document available for easily referencing all of ELEXON's live Modifications and requested that this document should be linked to from the Modifications page on ELEXON's website and updated each month. ELEXON agreed that this would be sensible.	ELEXON	June 2019	The Change Report will now be posted here (https://www.elexon.co.uk/change/change-register/) each month.	To be closed	Public
7.	290 (02)	08	The Panel discussed how ELEXON could make it easier for industry participants to respond to consultations, including the merits of enabling industry participants to reply directly to the consultation request email rather than completing a form in Microsoft Word. ELEXON noted that it would consider this and any other potential improvements.	ELEXON	August 2019		Open	Public
8.	290 (03)	AOB	A PM highlighted an issue where a Supplier had missed out on Capacity	ELEXON	August 2019		Open	



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			Market (CM) payments due to being unable to obtain and submit a Meter Reading. The PM noted that the customer had a valid reading but that the Supplier was unable to physically read the Meter itself due to a number of issues including Licenced Distribution System Operator (LDSO) attendance. The PM suggested that a solution should be devised to allow Parties to submit Meter Readings directly to Settlement. MB noted that ELEXON would consider this and clarified that this was a Balancing and Settlement Code (BSC) issue which was having an impact on an Electricity Market Reform (EMR) process. ELEXON noted that specific examples would be useful in establishing a solution and asked the PM if this could be provided.					

