

ACTIONS

Meeting name	BSC Panel	Meeting number	293
Date and time	8 August 2019	Actions from	BSC Panel
Venue	ELEXON	Classification	Public

No	Meeting no	Paper	Action	Owner	Due date	Action update	Status	Public /Conf
1.	289 (04)	289/10	A Panel Member noted that it might be worth considering that the TO was no longer represented on the BSC Panel. The Panel Member queried whether Ofgem might be able to investigate this as part of its Code Review. The Ofgem Representative suggested that it would be better to treat this as an immediate concern and to try to resolve this outside of the Code Review. The Panel Chairman noted that ELEXON would consider this and return to the Panel with a recommended solution.	ELEXON	July 2019	Panel Sec met with TO on 15 July to discuss best approach. Concluded that, in the short term, the most appropriate solution is to keep the TO informed of any Panel Business that is likely to be of relevance, and invite them to attend Panel meetings on an ad hoc basis dependent on business. There was no appetite from the TO for regular/formal membership or representation (note also that this would require a Mod).	To be closed	Public

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2.	290 (03)	AOB	A PM highlighted an issue where a Supplier had missed out on Capacity Market (CM) payments due to being unable to obtain and submit a Meter Reading. The PM noted that the customer had a valid reading but that the Supplier was unable to physically read the Meter itself due to a number of issues including Licenced Distribution System Operator (LDSO) attendance. The PM suggested that a solution should be devised to allow Parties to submit Meter Readings directly to Settlement. MB noted that ELEXON would consider this and clarified that this was a Balancing and Settlement Code (BSC) issue which was having an impact on an Electricity Market Reform (EMR) process. ELEXON noted that specific examples would be useful in establishing a solution and asked the PM if this could be provided.	ELEXON	August 2019	<p>Examples provided by the Panel Member that raised the query and passed on to EMRS, who responded as follows:</p> <p><i>The suggestion about weekly submissions was for best practice and isn't mandated in the Rules. It was suggested to future proof data submission for when automated data submission on a regular basis was included in the Rules. Currently an Existing Generator CMU only needs to submit data for Stress Events and SPDs. They currently have no obligation to submit data on a regular basis.</i></p> <p>Discussions ongoing.</p>	Open	

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3.	291 (02)	291/03	A PM and the NETSO Representative noted that implementing 15 minute Settlement by December 2020 was likely to be unachievable. The Panel Chairman queried whether the Ofgem representative would be able to provide an indication of the likely outcome in respect of the derogation for 15 minute Settlement. The Ofgem Representative noted that they could not comment at this, the June 2019 Panel meeting, but that they would take this away as an action.	Ofgem	July 2019	At the July 2019 Panel meeting the Ofgem representative noted that the original Cost Benefit Analysis (CBA) showed an impact of between -£0.5 billion and -£1.5 billion for the UK. He noted that things would therefore have had to change considerably to lead to a different conclusion of the CBA.	To be closed	Public
4.	291 (03)	291/01	A PM queried whether forecast Transmission Loss Factors (TLFs) were compared to the subsequent actual values. A PM noted that this would not be possible as it would require a live volume model for every 30 minute Settlement Period. A PM noted that the model should at least be reviewed in order to ensure it is still accurate and fit for purpose. The NETSO Representative suggested that if there is no annual review process	ELEXON	November 2019	ELEXON is engaging with the BSC Auditor and will review this consideration in line with the standard process for setting the BSC Audit scope. Operational team notified that the Panel has requested a post-implementation review of P350 'Introduction of a seasonal Zonal	To Be Closed	Public

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			that this should be considered as part of the BSC Audit.			Transmission Losses scheme’.		
5.	291 (04)	National Grid Report	A PM noted difficulty in procuring relevant specifications from National Grid’s website in respect of TERRE. The PM requested that the relevant specifications be circulated to appropriate consultants and associations in order to ensure that interested parties have access to these. The NGESO Representative noted that they would follow this up internally.	NGESO	August 2019		Open	Public
6.	292 (01)	292/04	A PM noted questions in the P354 consultation which indicated that it wouldn’t apply to other balancing services such as Firm Frequency Response (FFR) and Enhanced Frequency Response (EFR). The PM queried whether P388 would make it any more likely that NGESO would be able to apply the Applicable Balancing Services Volume Data (ABSVD)	NGESO	August 2019		Open	Public

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			methodology to those other frequency or reserve services which were not captured by P354. The NGESO representative noted that he did not have an answer but that he would take this away and return with a response. ELEXON noted that this was a NGESO issue as opposed to a BSC issues and that it would therefore not take a view.					
7.	292 (02)	292/08	The Panel asked ELEXON to carry out a review of the process and tenure of appointment of Panel Committees members.	ELEXON	October 2019	Committee support team leading on this, in collaboration with committee Chairs and tec secs.	Open	Public