

## ACTIONS

<b>Meeting name</b>	BSC Panel	<b>Meeting number</b>	293
<b>Date and time</b>	8 August 2019	<b>Actions from</b>	BSC Panel
<b>Venue</b>	ELEXON	<b>Classification</b>	Public

No	Meeting no	Paper	Action	Owner	Due date	Action update	Status	Public /Conf
1.	291 (04)	National Grid Report	A PM noted difficulty in procuring relevant specifications from National Grid's website in respect of TERRE. The PM requested that the relevant specifications be circulated to appropriate consultants and associations in order to ensure that interested parties have access to these. The NGESO Representative noted that they would follow this up internally.	NGESO	August 2019	JW has agreed to provide an update on this action at the September 2019 Panel meeting.	Open	Public
2.	292 (01)	292/04	A PM noted questions in the P354 consultation which indicated that it wouldn't apply to other balancing services such as Firm Frequency Response (FFR) and Enhanced Frequency Response (EFR). The PM queried whether P388 would make it any more likely that NGESO would be able to apply the Applicable Balancing Services Volume Data (ABSVD) methodology to those other frequency or reserve services which were not captured by P354. The NGESO representative noted that he did not have an answer but that he	NGESO	August 2019	JW has agreed to provide an update on this action at the September 2019 Panel meeting.	Open	Public

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			would take this away and return with a response. ELEXON noted that this was a NGESO issue as opposed to a BSC issues and that it would therefore not take a view.					
3.	292 (02)	292/08	The Panel asked ELEXON to carry out a review of the process and tenure of appointment of Panel Committees members.	ELEXON	October 2019	Committee support team leading on this, in collaboration with committee Chairs and tec secs.	Open	Public
4.	293 (01)	293/05	A PM noted that given the ability of the NGESO to steer the Panel's determination on this matter the NGESO should provide to the Panel a robust and transparent breakdown of its cost and time estimations in respect of the implementation of the P371 solution. The Panel and Panel Chairman agreed with this motion. The Panel Chairman asked that the NGESO additionally provide greater clarity around the conditionality linking P371 with the implementation of the TERRE given the wider access deadline.	NGESO	September 2019	JW has agreed to provide an update on this action at the September 2019 Panel meeting.	Open	Public
5.	293 (02)	293/07	A PM acknowledged the complexity of the issue and associated solution but challenged the high cost to deliver. The NGESO Representative noted that they did not have any further information on	NGESO	September 2019	Update to be provided.	Open	Public

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			this. The Panel Chairman proposed an action for the NGESO should provide to the Panel a robust and transparent breakdown of its cost and time estimations in respect of the implementation of the P383, CMP280 and CMP281 solution.					
6.	293 (04)	293/18	The Panel discussed the approach to formulating its response to the consultation. It was agreed that with the help of ELEXON's own resource, two Panel Members would work to draft a response on behalf of the BSC Panel.	ELEXON/ BSC Panel	September 2019	ELEXON has worked with volunteers from the BSC Panel and compiled a response on behalf of the Panel which will be presented at the September 2019 Panel meeting.	Open	Public
7.	293 (05)	293/14	A PM queried whether there was scope for maps to be added to BMRS to make the Network Mapping Statement data more intuitive. ELEXON noted that this would not be possible for this year but agreed to discuss this with the PM outside of the meeting in order to explore this possibility for the future.	ELEXON	February 2020	ELEXON will engage with the Panel Member and assess this possibility and provide updates as appropriate.	Open	Public
8.	293 (06)	293/15	A PM enquired about the process of harmonising the Value of Lost Load (VoLL) parameter with the European Market. ELEXON agreed to consult with Subject Matter Experts to provide a response.	ELEXON	September 2019	VoLL is not part of the current EBGL price harmonisation work, but there may be a requirement to harmonise VoLL methodology coming from the Electricity Regulation, if the	Open	Public

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						regulation requires the use of the ENTSO-E specified VoLL for the pricing of imbalance in settlement periods where strategic reserves are dispatched.		