MEETING NAME BSC Panel

Meeting number 294

Date of meeting Thursday 12 September

Purpose of paper Information

Classification Public

Synopsis This report sets out the headlines and key decisions of the most recent BSC Panel

meeting.

MODIFICATION BUSINESS (OPEN SESSION)

IWA: Initial Written Assessment | AC: Assessment Procedure Consultation | AR: Assessment Report RC: Report Phase Consultation | DMR: Draft Modification Report

1. Change Report and Progress of Modification Proposals – (294/03)

- 1.1 The Panel requested clarity from Ofgem over the consequences of major delays to a decision in respect of P361.
- 1.2 The BSC Panel:
 - a) APPROVED a one-month extension to the P332 Assessment Procedure;
 - b) **NOTED** the P361 update;
 - c) **AGREED** in principle to the approach for PAF Modifications;
 - d) **DECIDED** whether to include the estimated industry costs in Modification Reports; and
 - e) **NOTED** the contents of the September Change Report.
- 2. P383 'Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281' DMR- (294/14)
- 2.1 The BSC Panel:
 - a) AGREED that P383;
 - i) **DOES** better facilitate Applicable BSC Objective (a);
 - ii) **DOES** better facilitate Applicable BSC Objective (c); and
 - iii) **DOES** better facilitate Applicable BSC Objective (d);
 - b) **APPROVED** an Implementation Date of:
 - i) 1 April 2021, to align with related CUSC Modifications;
 - c) APPROVED the draft legal text P383; and
 - d) APPROVED the P383 Modification Report.



3. P389 Resolution of Capacity Market and Balancing Mechanism registration conflicts DMR – (294/04)

- 3.1 The BSC Panel:
 - a) AGREED that the P389 Proposed Modification:
 - i) **DOES** better facilitate Applicable BSC Objective (d); and
 - ii) **DOES** better facilitate Applicable BSC Objective (f);
 - b) **DETERMINED** (in the absence of any Authority direction) that P389 is a Self-Governance Modification Proposal;
 - c) **AGREED** a recommendation that P389 should be approved;
 - d) APPROVED an Implementation Date of:
 - i) 7 November 2019 as part of the November 2019 Release;
 - e) APPROVED the draft legal text; and
 - f) **APPROVED** the P389 Modification Report (with the inclusion of BEIS's written consent).

4. P374 'Aligning the BSC with the EBGL change process and derogation approach' DMR— (294/12)

- 4.1 The BSC Panel:
 - a) AGREED that the P374 Proposed Modification:
 - i) **DOES** better facilitate Applicable BSC Objective (e);
 - b) AGREED that the P374 Alternative Modification:
 - i) **DOES** better facilitate Applicable BSC Objective (c); and
 - ii) **DOES** better facilitate Applicable BSC Objective (e);
 - c) AGREED that the P374 Alternative Modification is better than the P374 Proposed Modification;
 - d) **AGREED** a recommendation that the P374 Alternative Modification should be approved and that the P374 Proposed Modification should be rejected;
 - e) **APPROVED** an Implementation Date for the Proposed Modification of:
 - i) 5WDs following Authority decision;
 - f) **APPROVED** an Implementation Date for the Alternative Modification of:
 - i) 5WDs following Authority decision;
 - g) **APPROVED** the draft legal text for the Proposed Modification;
 - h) **APPROVED** the draft legal text for the Alternative Modification; and
 - i) **APPROVED** the P374 Modification Report.
- 5. P371 'Inclusion of non-BM Fast Reserve actions into the Imbalance Price calculation' DMR- (294/13)
- 5.1 The BSC Panel:
 - a) AGREED that P371:
 - i) **DOES** better facilitate Applicable BSC Objective (a);



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- ii) **DOES** better facilitate Applicable BSC Objective (b); and
- iii) **DOES** better facilitate Applicable BSC Objective (c);
- b) **AGREED** a recommendation that P371 should be approved;
- c) APPROVED an Implementation Date of:
 - i) 25 June 2020 if Authority decision received by 31 December 2019;
- d) APPROVED the draft legal text;
- e) **DETERMINED** (in absence of any Authority direction) that P371 is not a Self-Governance Modification Proposal; and
- f) **APPROVED** the P371 Modification Report.

6. Introducing Desktop Audits IWA – (294/05)

- 6.1 The BSC Panel:
 - a) **RAISED** this Modification Proposal in accordance with Section F2.1.1(d)(vi);
 - b) AGREED that this Modification Proposal progresses directly to the Report Phase;
 - c) AGREED that this Modification Proposal DOES better facilitate Applicable BSC Objective (d);
 - d) AGREED an initial recommendation that this Modification Proposal should be approved;
 - e) AGREED an initial Implementation Date of 27 February 2020 (February 2020 BSC Release);
 - f) **AGREED** the draft legal text;
 - g) AGREED the draft redlined changes to Code Subsidiary Documents;
 - h) **AGREED** an initial view that this Modification Proposal should be treated as a Self-Governance Modification; and
 - i) NOTED that ELEXON will, subject to Panel agreement, issue the Report Phase Consultation, including the draft BSC legal text, for a 10 Working Day Report Phase Consultation and will present the results to the Panel at its meeting on 10 October 2019.

7. P390 'Allowing extensions to ELEXON's business and activities, subject to additional conditions' IWA— (294/06)

- 7.1 The BSC Panel:
 - a) **AGREED** that the Modification progresses to the Assessment Procedure;
 - b) **AGREED** the proposed Assessment Procedure timetable;
 - c) AGREED the proposed membership for the Modification Workgroup; and
 - d) **AGREED** the Workgroup's Terms of Reference.
- 8. Issue 84 Final Report 'Enable the cost recovery of the Radio Teleswitch Service (RTS) arrangements extension' (294/07)
- 8.1 The BSC Panel:
 - a) NOTED the Issue 84 Report; and
 - b) **SUPPORTD** a contract change between ELEXON and the ENA for the recovery of operational RTS costs under the BSC.

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NON MODIFICATION BUSINESS (OPEN SESSION)

9. **ELEXON Report – (294/01)**

- 9.1 The Panel expressed their concerns over the development of the organisation of code management in the new Retail Energy Code (REC).
- 9.2 The BSC Panel:
 - a) **NOTED** the contents of the paper.

10. Investigations into NIV Chasing in the GB Electricity Market – (294/09)

- 10.1 The BSC Panel:
 - b) **NOTED** the information provided in this paper.

11. Cost of Access to Data – (294/16)

- 11.1 The BSC Panel:
 - a) **NOTED** that ELEXON intend to reduce the charges for receipt of P30, P114 and P315 data flows under the existing data provision service from £3,000 to £1,500 p.a.;
 - b) **APPROVED** the creation of an interim service whereby any person can access the data currently available under P30, P114 and P315 via the ELEXON portal under the same Open Data Licence currently applied to data available on the BMRS;
 - NOTED that ELEXON will not make a charge for any person to access this data via the temporary service; and
 - d) **NOTED** that ELEXON intend to bring a paper to the October 2019 Panel addressing wider issues on Open Data arising from the EDTF report.

12. Changes to the CAP Review Process – (294/08)

- 12.1 The BSC Panel:
 - a) **NOTED** that no responses were received to the consultation on the changes to the CAP Review Process; and
 - **APPROVED** the amended version of the Credit Assessment Price (CAP) Review Guidance document included in Attachment A for implementation from 1 October 2019.

13. Blackout (Demand Control Event) – (Verbal)

13.1 The BSC Panel agreed that, because of the industry wide costs, a letter requesting further consideration of the need to perform the bottom up calculations mandated by the BSC obligations introduced by Modification P305 'Electricity Balancing Significant Code Review Developments' should be sent to Ofgem. The BSC Panel instructed ELEXON to cease operation of the process pending Ofgem's further consideration and advice.

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