

P394 - 'Removal of Unused BSC Provisions'

This proposal seeks to simplify the Balancing and Settlement Code (BSC) by removing redundant or expired provisions.



The BSC Panel initially recommends **approval** of P394

This Modification is expected to impact:

- BSCCo

ELEXON

Phase

[Initial Written Assessment](#)[Definition Procedure](#)[Assessment Procedure](#)[Report Phase](#)[Implementation](#)

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About This Document

This is the P394 Draft Modification Report, which ELEXON will present to the Panel at its meeting on 12 December 2019. It includes the responses received to the Report Phase Consultation on the Panel's initial recommendations. The Panel will consider all responses, and will agree a final recommendation to the Authority on whether the change should be made.

There are four parts to this document:

- This is the main document. It provides details of the solution, impacts, costs, benefits/drawbacks and proposed implementation approach.
- Attachment A contains the draft redlined changes to the BSC for P394.
- Attachment B contains the draft redlined changes to the BSC subsidiary documents for P394.
- Attachment C contains the full responses received to the Panel's Report Phase Consultation.



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Why Change?

This Modification seeks to remove redundant processes no longer utilised by market participants. This simplification will result in more efficient Balancing and Settlement arrangements for BSC Parties in complying with, and understanding Code provisions.

Further, it will ensure BSC Central System developments through the Foundation Programme (a large scale project to re-develop BSC Central Systems onto a more flexible platform) are progressed in the most cost efficient manner, for the benefit of market participants.

Solution

This Modification proposes to remove unused BSC provisions in relation to:

- Dual Notifications;
- Quiescent Physical Notifications;
- Joint BM Units;
- Party and NETA Funding;
- BSC Section I – Transitional Arrangements for the Implementation of BETTA;
- Pool Supplement;
- Manual Credit Qualification; and to correct known
- Housekeeping changes to the impacted section and documents

We are proposing amendments to the legal text and redlining to fully and better deliver the P394 proposal, following feedback received from the Report Phase Consultation. These amendments will:

- Keep provisions related to Credit Qualification that are still needed;
- Clarify in the Interface Definition Documents which Credit Qualification data flows will be redundant; and
- Amend BSC Sections K and L to ensure the continued legality of existent registrations established as part of the implementation of BETTA. This will allow us to remove the remaining content from BSC Section I.

Impacts & Costs

No ELEXON or wider industry systems will be impacted by this Modification. ELEXON's costs relating to this change are driven by the implementation of the document changes. ELEXON's costs to implement this proposal are approximately £5,000.

What is BETTA?

BETTA allowed the extension of the NETA arrangements to Scotland in April 2005. Previously, the electricity wholesale market in Scotland operated under different arrangements from those in England and Wales. BETTA introduced a single wholesale electricity market for Great Britain with a single Transmission System operation (National Grid) independent of generation and supply.

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Implementation

We recommend this proposal is implemented in the next available scheduled release on **27 February 2020**. This is dependent on the Panel approving this Proposal as a Self-Governance Modification at its meeting on 12 December 2019.

Recommendation

At its meeting on [10 October 2019 \(295/17\)](#) the BSC Panel raised this Modification and initially determined that it would better facilitate Applicable BSC Objective (d) and so **should be approved**. It also unanimously agreed that P394 should be progressed as a **Self-Governance Modification** and should be sent directly to Report Phase. They proposed extending the consultation to 30 Working Days to ensure Parties had sufficient time to confirm that P394 would not impact them.

2 Why Change?

Background

Over the lifetime of the BSC, there have been a number of provisions introduced that have since become redundant. These include provisions that were never called upon by Parties or fully developed and therefore left unused, and transitional arrangements that have now expired.

Removing these provisions will increase the efficiency of the Code and reduce regulatory burden on both new and existing market participants. It does this by making the code less convoluted and difficult to interpret, hence making the Code more accessible to ELEXON's customers. Further, it will prevent financial inefficiencies from migrating unused provisions into the Foundation Programme architecture, which is modernising BSC Central Systems. The items identified as such are:

- Dual Notifications
- Quiescent Physical Notifications
- Joint BM Units
- Party and NETA Funding
- BSC Section I – Transitional Arrangements for the Implementation of BETTA
- Pool Supplement
- Manual Credit Qualification
- BSCP534

Dual Notifications

Dual notifications were introduced by [Modification P098](#) in November 2004 to allow two parties engaged in trading a volume of electricity over one or more Settlement Periods to both submit a copy of the transaction via different Energy Contract Volume Notification Agents (ECVNAs). The volumes could then be matched by the Energy Contract Volume Aggregation Agent (ECVAA), reducing the risk of erroneous transactions. However, the functionality has never been used in live operation since its implementation.

Quiescent Physical Notifications (QPNs)

QPNs were introduced as part of the New Electricity Trading Arrangements (NETA) in March 2001, to facilitate Balancing Mechanism (BM) participation for units that contained both controllable and non-controllable assets. However, settlement and dispatch arrangements were never defined, and the Grid Code stipulates that QPN values must be zero. ELEXON is introducing new solutions for sites with controllable and uncontrollable loads through BSC Modification [P375 – 'Behind the Meter'](#) arrangements.

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Joint BM Units

Joint BM Units were introduced as part of NETA to allow customers with Non-Half Hourly (NHH) Teleswitch meters to participate in the BM. In reality they were never fully implemented; the requirements for dispatching Joint BM Units were never agreed and, after discussions with National Grid, no evidence has been found of such dispatch processes being developed or implemented. Joint BM Units can be registered with the Central Registration Agent (CRA), but this functionality has never been used.

Party and NETA funding

Party funded costs entitled some Parties to receive payments from other parties or classes of party, to recover amounts incurred for 1998 Programme Costs, NETA costs, British Electricity Trading and Transmission Arrangements (BETTA) Support Costs and Scottish Operational Run-Off costs. The NETA funding charge was used to recover costs incurred by BSCCo in relation to NETA implementation from trading Parties. Party funded costs and NETA funding have expired, therefore their associated code provisions have become redundant.

BSC Section I 'Transitional Arrangements for Implementation of BETTA'

Section I 'Transitional Arrangements for Implementation of BETTA' was introduced as a temporary Section to cover the transitional arrangements whilst the scope of the BSC was extended to Scotland. It expired in 2005, and as such is redundant, except for some specific Metering Dispensations, non-standard BM Unit definitions and Trading Unit definitions that refer to existing sites.

In the Ofgem/DTI document '[Provisions for the transition to the GB BSC under BETTA](#)', Section I is explained as follows: "The overall approach adopted in the drafting of transition provisions has been to introduce [Section I] which contains all the transitional provisions. Section I is intended to be such that, some time after BETTA go-live, it could be removed from the GB BSC with the minimum of effect on other provisions of the code."

Pool Supplement

The Pool Supplement was a transition document that laid out provisions for the run-off of Settlement relating to trading under the Pooling and Settlement agreement up to the Go Live Date for the BSC. As such, it expired upon Go Live in 2001.

Manual Credit Qualification

The manual Credit Qualification process was introduced by [Modification P215](#) in June 2009 to allow generating BM Units to use Final Physical Notification data in the calculation of their Credit Assessment Energy Indebtedness, in order to improve the accuracy of Credit Cover arrangements. The process has not been used since implementation and alternative methods have since been introduced to reflect generation in the SVA registered BM Units for Credit Cover Percentage calculation. This includes the introduction of the Supplier Export Credit Assessment Load Factor (SECALF) introduced in [Modification P310](#) in June 2015.

BSCP534 'PARMS Techniques'

Following the implementation of [P207](#) 'Introduction of a New Governance Regime to Allow a Risk Based Performance Assurance Framework (PAF) to be Utilised and Reinforce the Effectiveness of the Current PAF' in November 2008, the relevant sections of [BSCP534](#) were incorporated into [BSCP533](#) 'PARMS Data Provision, Reporting and Publication of Peer Comparison Data' and [BSCP538](#) 'Error and Failure Resolution'. The BSCP has been left empty pending removal since that date.

What is the issue?

Redundant BSC sections reduce the efficiency of the Code. They also make the BSC harder to interpret and understand, resulting in increased regulatory burden for Parties (and potential Parties). Lastly, as ELEXON replaces its Central Systems, the unused provisions generate unnecessary requirements that could result in superfluous costs.

Why Remove these Sections?

Removing these sections will increase the efficiency of the Code and reduce regulatory burden on both new and existing market participants, hence making the Code more accessible to ELEXON's customers. Further, it will prevent financial inefficiencies from migrating unused provisions into the Foundation Programme architecture. Previously, ELEXON committed to the BSC Panel that it would actively seek opportunities to simplify the Code for the benefit of market participants, and the removal of unused provisions aligns to this goal of simplification and Applicable BSC objective (d) - Promoting efficiency in the implementation of the balancing and settlement arrangements.

Proposed solution

This Modification proposes to remove the unused BSC provisions outlined in Section 2 of this paper. Removal of sections pertaining to any of the redundant Code provisions will impact the following BSC Sections:

- [BSC Section C – BSCCo and its Subsidiaries](#)
- [BSC Section D – BSC Cost Recovery and Participation Charges](#)
- [BSC Section F – Modification Procedures](#)
- [BSC Section G – Contingencies](#)
- [BSC Section H – General](#)
- [BSC Section I – Transitional Arrangements for Implementation of BETTA](#)
- [BSC Section K – Classification and Registration of Metering Systems and BM Units](#)
- [BSC Section L – Metering](#)
- [BSC Section M – Credit Cover and Credit Default](#)
- [BSC Section P – Energy Contract Volumes and Metered Volume Reallocations](#)
- [BSC Section Q – Balancing Services Activities](#)
- [BSC Section S – Supplier Volume Allocation](#)
- [BSC Section V – Reporting](#)
- [BSC Section W – Trading Disputes](#)
- [BSC Section X – Definitions and Interpretation](#)
- [Pool Supplement](#)

It will also impact the following Code Subsidiary Documents (CSDs):

- [BSCP01](#)
- [BSCP18](#)
- [BSCP71](#)
- [BSCP534](#)
- [Central Registration Agent User Requirement Specification](#)
- [Central Data Collection Agent User Requirement Specification](#)
- [Energy Contract Volume Aggregation Agent User Requirements Specification](#)
- [Settlement Administration Agent User Requirements Specification](#)
- [Energy Contract Volume Aggregation Agent \(ECVAA \) Service Description](#)
- [Settlement Administration Agent \(SAA\) Service Description](#)
- [BMRS Data Catalogue](#)

Draft Legal Text

The draft legal text is provided in Attachment A and the draft changes to the BSC subsidiary documents can be found in Attachment B.

Changed made following the Report Phase Consultation

The legal text contains a number of amendments that were identified and made during the Report Phase. The Panel are able to direct changes to legal text in accordance with Section F2.7.5(c).

Credit Qualification

Credit Qualification provisions that were not related to the manual process were deleted when they should not have been. We propose not to delete these provisions. This reverses

some of the changes to the legal text in BSC Sections K, M, Q, R, U and X, and to the Central Data Collection Agent User Requirement Specification, Energy Contract Volume Aggregation Agent Service Description and Central Registration Agent User Requirement Specification.

Interface Definition and Design Document

We propose to amend the [NETA Interface Definition and Design Document Part 2 – Interfaces to other Service Providers](#) to clarify that data flows in relation to the manual Credit Qualification process are obsolete. This is consistent with the intention of P394.

Annex I-2 Tables

We propose removing tables A-C from Annex I-2, along with the accompanying paragraphs 6.3-6.5. This would allow Section I to be removed from the baseline statement. The legality of the metering dispensations and non-standard BM Unit definitions in Tables A and C of Annex I-2 would be preserved by amendments to paragraphs K3.1.7 and L3.4.6. The trading units in Table B were recorded by the CRA having been deemed by the Authority at BETTA Go-Live. It is therefore unnecessary to retain a record of their composition.

Further Identified Changes

Further document updates were also identified during the report phase. Amendments will be made to [BSCP15](#) and to the [Central Data Collection Agent Service Description](#). These changes remove material relating to the manual credit qualification process and are consistent with the intention of P394.



"Deemed" Panel Decisions

'In speaking of "deemed" GB BSC Panel decisions, Ofgem/DTI were making it clear that no decision by the GB BSC Panel would be required in respect of any proposal by Ofgem/DTI which is put into effect through legal drafting which is designated by the Secretary of State.' From [Ofgem/DTI Provisions for the transition to the GB BSC under BETTA](#).

4 Impacts & Costs

Anticipated Industry Costs

We have not identified any costs for industry to implement or operate this proposal.

BSC / ELEXON Impacts and Costs

No ELEXON systems will be impacted by this proposal. The removed provisions will not be included in replacement of ELEXON's central systems via the [Foundation Programme](#).

ELEXON's costs to implement this change are driven by the implementation of the document changes. ELEXON's costs to implement this proposal are approximately £5,000.

Impact on BSC Parties and Party Agents

Party/Party Agent	Potential Impact
None	No impacts on Parties or Party Agents have been identified as these provisions have either never been used or have expired.

Impact on National Electricity Transmission System Operator

No impacts on the National Electricity Transmission System Operator (NETSO) have been identified as these provisions have either never been used or have expired.

Impact on BSCCo

Area of ELEXON	Potential Impact
Project team	Implement this proposal

Impact on BSC Systems and processes

BSC System/Process	Potential Impact
BMRS	There will no longer be a provision for reporting Quiescent Physical Notifications in BMRS.
CRA	There will no longer be a provision to register Joint BM Units with the CRA.

Impact on Code	
Code Section	Potential Impact
BSC Section C	Pool Supplement
BSC Section D	Party Funded Costs and NETA funding
BSC Section F	Pool Supplement
BSC Section G	Section I
BSC Section H	Pool Supplement
BSC Section I	Transitional document for BETTA
BSC Section K	Joint BM Units
BSC Section L	Section I
BSC Section M	Manual Credit Qualifying
BSC Section P	Dual Notifications
BSC Section Q	Quiescent Physical Notifications
BSC Section S	Section I, Joint BM Units
BSC Section V	Dual Notification, Section I
BSC Section W	Pool Supplement
BSC Section X	Pool Supplement, various definitions
Pool Supplement	Transitional document for Pool trading arrangements

Impact on Code Subsidiary Documents	
CSD	Potential Impact
BSCP01	Quiescent Physical Notifications
BSCP15	Manual Credit Qualification
BSCP18	QPN
BSCP71	Dual Notifications
BSCP534	Redundant Document
CRA URS	QPNs; Joint BM Units
ECVAA URS	Dual Notifications
SAA URS	QPN
CDCA URS	Manual Credit Qualifying
ECVAA SD	Manual Credit Qualification; Dual Notifications
SAA SD	QPN
BMRS Data Catalogue	QPN
CVA Data Catalogue	QPN - Please note that the CVA Data Catalogue includes references to QPNs. We are not removing these references as this would also require us to amend our systems.

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Impact on Code Subsidiary Documents	
CSD	Potential Impact
SVA Data Catalogue Volume 2	Joint BMU Please note that the SVA Data Catalogue includes references to Joint BM Units. We are not removing these references as this would also require us to amend our systems.
NETA Interface Definition and Design Document Part 2 – Interfaces to other Service Providers	Manual Credit Qualification
CDCA SD	Manual Credit Qualification
Credit Cover Guidance Note	Manual Credit Qualification
Volume Notification Guidance Note	Dual Notifications
ECVAA Web Service Guidance Note	Dual Notifications
Acronyms and Defined terms Simple Guide	Pool Supplement
Pool Supplement Simple Guide	Pool Supplement
Section C Simple Guide	Pool Supplement
Section D Simple Guide	NETA Funding
Section H Simple Guide	Pool Supplement
Section I Simple Guide	Transitional document for BETTA
Section K Simple Guide	Joint BM Units
Section P Simple Guide	Dual Notifications
Section Q Simple Guide	QPN, Joint BM Units
Section W Simple Guide	Pool Run Off

Impact on Core Industry Documents and other documents	
Document	Potential Impact
Grid Code	Dependencies relating to QPNs and Joint BM Units will be removed from the BSC and NGESO have confirmed they will be removed from the Grid Code through Modification GC0135 .

Proposed Implementation Date

It is proposed that this Modification is implemented on **27 February 2020** as part of the scheduled February 2020 BSC Release. This will ensure that the Modification is implemented in a manner that allows the benefits arising from this Modification Proposal to be realised at the earliest opportunity. It will also align the implementation with the parallel Grid Code modification [GC0135](#). This eliminates the risk of misalignment between the Codes.

If the Panel approves the Draft Modification Report, it will be subject to a 15 Working Day appeal window, which will close on Tuesday 7 January 2020. If an appeal is received, the implementation of the Modification will be suspended and the appeal tabled at the next available Panel meeting. However, if no appeals are received, the Panel will be advised and the Modification will be implemented on 27 February 2020.



What is the Self-Governance Criteria?

A Modification that, if implemented:

(a) is unlikely to have a material effect on:
(i) existing or future electricity consumers; and
(ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
(iii) the operation of the national electricity transmission system; and
(iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
(v) the Code's governance procedures or modification procedures; and

(b) is unlikely to discriminate between different classes of Parties.

The request to raise this Modification was presented to the BSC Panel at its meeting on 10 October 2019 ([Panel 295/17](#)).

Objectives

The Panel agreed that the Modification better facilitates Applicable BSC Objective (d) - Promoting efficiency in the implementation of the balancing and settlement arrangements. Removing redundant sections contributes to the simplification of the BSC, making the Code more efficient, accessible and relevant to parties, and removing potential ambiguity.

Consultation Period

The Panel suggested extending the Consultation period for P394. This is because, despite the self-evident nature of the proposal, removing some sections might have implications on historic contractual arrangements. Extending the consultation period would allow contractual arrangements to be reviewed prior to implementation. The Panel agreed the P394 Draft Modification Report should be presented to the Panel on 12 December 2019. The Report Phase Consultation should be implemented for as long as reasonably possible between the October 2019 and December 2019 Panel meetings.

Self-evident

Another Panel Member questioned the basis on which the provisions were found to be redundant. They were assured that some were expired, and there was compelling evidence that the others had been unused since implementation, in some cases because the functionality was never fully developed. ELEXON suggested that this could be confirmed via the Report Phase Consultation.

Self-Governance

The Panel agreed that this Modification should be progressed as Self-Governance as it does not have a material impact on the Self-Governance criteria.

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7 Report Phase Consultation Responses

This section summarises the responses to the Panel's Report Phase Consultation on its initial recommendations. You can find the full responses in Attachment C.

Summary of P394 Report Phase Consultation Responses				
Question	Yes	No	Neutral/ No Comment	Other
Do you agree with the Panel's initial unanimous recommendation that P394 should be approved?	3	0	0	Subject to approval of the alternate legal text
Since the initial public Consultation , we have added further provisions for removal. Will you be impacted by this? If so, please describe how you will be impacted, how long you will need to implement P394 and any associated costs.	0	1	2	0
Do you agree with the Panel that the redlined changes to the BSC deliver the intent of P394?	3	0	0	0
Do you agree with the Panel's recommended Implementation Date?	3	0	0	0
Do you agree with the Panel's initial view that P394 should be treated as a Self-Governance Modification?	3	0	0	0
Do you have any further comments on P394?	1	2	0	Expanded below.

Annex I-2

One respondent highlighted that it was inefficient to retain the metering dispensations in Table C of Annex I-2, since there is also an obligation to hold these in the metering dispensations log. ELEXON agreed with this viewpoint, and made this amendment, and further amendments to Annex I-2 to remove the remaining tables. These changes are detailed in the Solution section.

8 Recommendations

We invite the Panel to:

- **AGREE** that the P394 Modification:
 - **DOES** better facilitate Applicable BSC Objective (d);
- **DETERMINE** (in the absence of any Authority direction) that P394 is a Self-Governance Modification Proposal;
- **APPROVE** the P394 Modification;
- **APPROVE** an Implementation Date of:
 - 27 February 2020 as part of the February 2020 BSC Release;
- **APPROVE** the draft legal text for P394;
- **APPROVE** the draft redlining to the BSC Subsidiary documents; and
- **APPROVE** the P394 Modification Report.

Appendix 1: Glossary & References

Acronyms

Acronyms used in this document are listed in the table below.

Acronyms	
Acronym	Definition
BETTA	The British Electricity Trading and Transmission Arrangements
BM	Balancing Mechanism
BMRS	Balancing Mechanism Reporting Service
BMU	Balancing Mechanism Unit
BSC	Balancing and Settlement Code
BSCCo	The Balancing and Settlement Code Company
BSCP	Balancing and Settlement Code Procedure
CRA	Central Registration Agent
CVA	Central Volume Allocation
CSD	Code Subsidiary Document
ECVAA	Energy Contract Volume Allocation Agent
ECVNA	Energy Contract Volume Notification Agent
IWA	Initial Written Assessment
NETA	New Electricity Trading Arrangements
NETSO	National Electricity Transmission System Operator
NGESO	National Grid Electricity System Operator
NHH	Non Half-Hourly
PAF	Performance Assurance Framework
PARMS	Performance Assurance Reporting and Monitoring System
QPN	Quiescent Physical Notification
SAA	Settlement Administration Agent
SECALF	Supplier Export Credit Assessment Load Factor
SVA	Supplier Volume Allocation

External links

A summary of all hyperlinks used in this document are listed in the table below.

All external documents and URL links listed are correct as of the date of this document.

External Links		
Page(s)	Description	URL
4, 14	10 October 2019 BSC Panel Meeting	https://www.elexon.co.uk/meeting/bsc-panel-295/

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External Links		
Page(s)	Description	URL
5	Modification P098	https://www.elexon.co.uk/mod-proposal/p098-dual-notification-of-contract-positions/
5	P375 - BTM	https://www.elexon.co.uk/mod-proposal/p375/
5, 9	Provisions for the transition to the GB BSC under BETTA	https://www.ofgem.gov.uk/ofgem-publications/55075/7353-provisionsfortransitionpdf
6	P215	https://www.elexon.co.uk/mod-proposal/p215-revised-credit-cover-methodology-for-generating-bm-units/
6	P310	https://www.elexon.co.uk/mod-proposal/p310/
7	P207	https://www.elexon.co.uk/mod-proposal/p207-introduction-of-a-new-governance-regime-to-allow-a-risk-based-performance-assurance-framework-paf-to-be-utilised-and-reinforce-the-effectiveness-of-the-current-paf/
7, 8	BSCP534	https://www.elexon.co.uk/csd/bscp534-parms-techniques/
7	BSCP533	https://www.elexon.co.uk/csd/bscp533-parms-data-provision-reporting-and-publication-of-peer-comparison-data/
7	BSCP538	https://www.elexon.co.uk/csd/bscp538-error-and-failure-resolution/
8	BSC Section C – BSCCo and its Subsidiaries	https://www.elexon.co.uk/the-bsc/bsc-section-c-bscco-subsidiaries/
8	BSC Section D – BSC Cost Recovery and Participation Charges	https://www.elexon.co.uk/the-bsc/bsc-section-d-bsc-cost-recovery-and-participation-charges/
8	BSC Section F – Modification Procedures	https://www.elexon.co.uk/the-bsc/bsc-section-f-modification-procedures/
8	BSC Section G – Contingencies	https://www.elexon.co.uk/the-bsc/bsc-section-g-contingencies/
8	BSC Section H – General	https://www.elexon.co.uk/the-bsc/bsc-section-h-general/
8	BSC Section I – Transitional Arrangements for Implementation of BETTA	https://www.elexon.co.uk/the-bsc/bsc-section-i-transitional-arrangements-for-implementation-of-betta/
8	BSC Section K – Classification and Registration of Metering Systems and BM Units	https://www.elexon.co.uk/the-bsc/bsc-section-k-classification-and-registration-of-metering-systems-and-bm-units/

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Page(s)	Description	URL
8	BSC Section L – Metering	https://www.elexon.co.uk/the-bsc/bsc-section-l-metering/
8	BSC Section M – Credit Cover and Credit Default	https://www.elexon.co.uk/the-bsc/bsc-section-m-credit-cover-and-credit-default/
8	BSC Section P – Energy Contract Volumes and Metered Volume Reallocations	https://www.elexon.co.uk/the-bsc/bsc-section-p-energy-contract-volumes-and-metered-volume-reallocations/
8	BSC Section Q – Balancing Services Activities	https://www.elexon.co.uk/the-bsc/bsc-section-q-balancing-services-activities/
8	BSC Section S – Supplier Volume Allocation	https://www.elexon.co.uk/the-bsc/bsc-section-s-supplier-volume-allocation/
8	BSC Section V – Reporting	https://www.elexon.co.uk/the-bsc/bsc-section-v-reporting/
8	BSC Section W – Trading Disputes	https://www.elexon.co.uk/the-bsc/bsc-section-w-trading-disputes/
8	BSC Section X – Definitions and Interpretation	https://www.elexon.co.uk/the-bsc/bsc-section-x-definitions-and-interpretation/
8	Pool Supplement	https://www.elexon.co.uk/the-bsc/pool-supplement/
8	BSCP01	https://www.elexon.co.uk/csd/bscp01-overview-of-trading-arrangements/
8	BSCP18	https://www.elexon.co.uk/csd/bscp18-corrections-to-bid-offer-acceptance-related-data/
8	BSCP71	https://www.elexon.co.uk/csd/bscp71-submission-of-ecvns-and-mvrns/
8	Central Registration Agent User Requirement Specification	https://www.elexon.co.uk/csd/central-registration-agent-user-requirements-specification-cra-urs/
8	Central Data Collection Agent User Requirement Specification	https://www.elexon.co.uk/csd/central-data-collection-agent-user-requirements-specification-cdca-urs/
8	Energy Contract Volume Aggregation Agent User Requirements Specification	https://www.elexon.co.uk/csd/energy-contract-volume-aggregation-agent-user-requirements-specification-ecvaa-urs-v16-0/
8	Settlement Administration Agent User Requirements Specification	https://www.elexon.co.uk/csd/settlement-administration-agent-user-requirements-specification-saa-urs-v13-0/
8	Energy Contract Volume Aggregation (ECVAA) Service Description	https://www.elexon.co.uk/csd/service-description-for-energy-contract-volume-aggregation/

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8	Settlement Administration Agent (SAA) Service Description	https://www.elexon.co.uk/csd/service-description-for-settlement-administration/
8	BMRS Data Catalogue	https://www.elexon.co.uk/csd/bmrs-data-catalogue/
9	NETA Interface Definition and Design Document Part 2 – Interfaces to other Service Providers	https://www.elexon.co.uk/csd/neta-programme-interface-definition-and-design-part-2-interfaces-to-other-service-providers/
9	BSCP15	https://www.elexon.co.uk/csd/bscp15-bm-unit-registration/
9	Central Data Collection Agent Service Description	https://www.elexon.co.uk/csd/service-description-for-central-data-collection/
10	The Foundation Programme	https://www.elexon.co.uk/about/about-elexon/foundation-programme-2018/
12, 13	GC0135	https://www.nationalgrideso.com/codes/grid-code/modifications/gc0135-removal-redundant-provisions
15	Removal of Unused BSC Provisions Initial Public Consultation	https://www.elexon.co.uk/consultation/use-unused-bsc-provisions-consultation/