

298/03 BSC Change Report: January 2020

Summary of Open Changes

Total open changes:

- Modifications – 20
- Change Proposals – 7
- Issues - 5

Modifications and Change Proposals

Initial Written Assessment:

- P399

Assessment Procedure

- Next Workgroups: P375 – Jan 20, P379 – Jan 20, P395 – TBC; P398 – Jan 20
- APC: None
- Assessment reports: None
- CPC batch: CP1523, CP1524, CP1525, CP1526

Report Phase

- RPC: P382
- DMR: P397, P396

Awaiting decision

- Authority: P383,
- Self-Governance: None

Awaiting implementation

- P354 - 1 Apr 20, P385 - 27 Feb 2020, P388-1 Apr 20, P391 - 27 Feb 2020, CP1519-27 Feb 20, CP1521 - 27 Feb 20, P371 - 25 June 2020, CP1522- 25 June 2020. P394- 27 Feb 20, P393 - 27 Feb 2020, P371 - 25 June 2020.

Rejected/ Withdrawn

- Rejections: None
- Withdrawals: None

Change

Process governing the code, subsidiary documents and systems.

BSC & Codes

The procedures that govern the electricity industry.

Risks

The techniques that confirm compliance or identify issues.

Committees

The groups that oversee changes and processes.

Market entry

Procedures for joining and leaving the market.



Contents

I.	Modifications	4
II.	Change Proposals	21
III.	Issues	25
IV.	Progress of Modifications	35
V.	Progression of Change Proposals	40
VI.	BSC Systems Roadmap	42
VII.	Modification Trend Charts	45

Key

Stage	Modifications	Change Proposals
Initial Written Assessment	Includes ELEXON’s Initial Written Assessment of the implications of each Modification Proposal and a recommendation of how the Modification should proceed.	Includes ELEXON’s Initial Written Assessment of the implications of each Change Proposal to seek Committee(s) initial views and agree the consultation questions.
Assessment Procedure	Workgroups are held to develop and assess the proposal. The Workgroup recommendations are consulted on (Assessment Procedure Consultation), before being submitted to Panel with the Workgroup’s recommendations on how to proceed (Assessment Report). The Panel initial views are gathered.	The proposal is consulted on in a Change Proposal Consultation Batch. The relevant Committee(s) then decide(s) whether to approve or reject the Change Proposal.
Report Phase	The Panel’s initial views on whether to approve and timescales for implementation are consulted on (Report phase Consultation). The responses to the consultation are then presented to the Panel for their final views (Draft Modification Report). The Panel decide whether to approve or reject the Modification and publish the Final Modification Report. If the Modification cannot be approved under Self-governance, the Final Modification Report is sent to Ofgem for decision.	Not applicable.
Awaiting Decision	Modifications that have been submitted to Ofgem for decision or Modifications that have been decided on by the Panel under Self-Governance arrangements and are still subject to objection by BSC Parties (15 Working days after the Panel’s decision).	Not applicable.
Awaiting Implementation	Modifications that have been approved but not yet implemented and details of Modifications that have been rejected or withdrawn.	Change Proposals that have been approved but not yet implemented and Change Proposals that have been rejected.
Rejected / Withdrawn	Modifications that have been rejected by the BSC Panel/ the Authority or withdrawn by the Proposer or the Pane	Change Proposals that have been rejected by the Panel or the relevant Panel sub-Committee.



Modification Updates – up until decision

P332: Revisions to the Supplier Hub Principle		Update	
Date Raised:	28 January 2016	Proposer:	Smartest Energy
Target Implementation Date:	Post 2020	Current Status:	Assessment Procedure
Latest Update:	The P332 Workgroup have requested a six-month extension, returning with the Assessment Report in July 2020. The plan assumes that the case studies being sought from Workgroup Members will enable more targeted evidence gathering to conclude in early March 2020. The Workgroup do not currently believe a long and protracted assessment is justified.		
Next Event:	The P332 Workgroup are to provide case studies that evidence the P332 issues for discussion at a meeting week commencing 27 January or 3 February 2020. It is hoped the case studies can identify specific areas to gather further evidence on and focus the solution on.		
Recommendation	We recommend that the Assessment Procedure is extended by six months, presenting the Assessment Report to the Panel at its July 2020 Meeting.		
Issue:	The BSC when originally created was designed to support the Supplier hub principle and to this end is silent on the practice of ‘Customer appointed Agents’. The ‘appointment’ of Agents by Customers, outside of the Supplier hub principle, makes managing Agent performance and delivery of obligations within the BSC difficult, resulting in a reduction in a Supplier’s ability to manage performance against industry targets and risking non-delivery of specific obligations.		
Current Solution:	P332 proposes to amend the roles and responsibilities of Supplier Agents. This includes requiring Supplier Agents to become signatories to the Balancing and Settlement Code (BSC).		
History:	<p>P332 was raised by Smartest Energy Limited on 28 January 2016 and seeks to address issues associated with Customer’s contracting directly with Supplier Agents.</p> <p>The Panel, at its meeting on 14 September 2017, directed (in accordance with F2.6.10) the P332 Workgroup to pause work on the P332 solution – P332 was effectively placed on hold. The Panel believed the Significant Code Review (SCR) on Half Hourly Settlement (HHS) could change the baseline against which P332 was being developed and assessed. Periodic checkpoints were scheduled to check whether P332 should re-start, remain on-hold or be withdrawn.</p> <p>The Panel approved a seven-month extension to the Assessment Procedure at its meeting on 10 May 2018. The rationale for the extension was to allow enough time for the outcome of Ofgem’s policy work to be known and for the Target Operating Models (TOMs), which are being developed as part of the SCR, to be further developed. The Panel approved a nine-month extension to the P332 Assessment</p>		



	<p>Procedure at its meeting on 13 December 2018, returning with the Assessment Report to the September 2019 Panel meeting. This was on the basis that the preferred Target Operating Model (TOM) to be taken forward in Ofgem’s Significant Code Review (SCR) on Electricity Settlement Reform represents a material change from the current baseline against which P332 would be assessed. Further, Ofgem is also considering two areas of policy which will have an impact on P332: Consultation on supplier agent functions under market-wide settlement reform and Future of supply market arrangements – call for evidence (includes Supplier Hub). The Proposer is monitoring the development of the SCR and these policy areas to consider whether P332 should be withdrawn or work restarted.</p> <p>At the September 2019 Panel meeting, the Proposer provided his view that his issue has not yet been addressed in any of the wider Ofgem initiatives and that he is minded to reduce the scope to Meter Operator Agents only.</p> <p>The Panel sought Ofgem’s views as to whether P332 is in line with Ofgem’s current strategic direction and whether P332 is or will be within scope of any of Ofgem’s programmes of work. Ofgem provided its view on 9 October 2019. Ofgem believe P332 is not and is unlikely to be in scope of any of its programmes of work and P332 could be investigated separately from considerations of a fundamental change to the whole market design, especially considering the proposed narrowed scope of the modification.</p> <p>On 10 October 2019, the Panel approved a three-month extension to the P332 Assessment Procedure with the understanding a further Workgroup meeting would be held.</p> <p>The first P332 Workgroup in two years was held on 27 November 2019. The Workgroup agreed that work should continue on P332. Workgroup Members agreed to provide case studies for instances where customer preferred agents have been the cause of, or a significant contributing factor, in issues resulting in BSC underperformance.</p>
--	---

P371: Inclusion of non-BM Fast Reserve actions into the Imbalance Price calculation		No Update	
Date Raised:	11 September 2018	Proposer:	UK Power Reserve
Target Implementation Date:	25 June 2020 (June 2020 Release)	Current Status:	Approved for June 2020 Release
Latest Update:	On 16 December 2019, the Authority Approved P371 for implementation on 25 June 2020.		
Next Event:	P371 will be implemented on 25 June 2020 as part of the June 2020 BSC Release		
Issue:	P305 proposed a new methodology for pricing reserve into the calculation of the imbalance price exclusively for Settlement Periods in		



	<p>BM and Non-BM STOR. The aim was to capture the value that that capacity is providing to the system at times of margin tightness.</p> <p>At the time the new methodology was limited to STOR because STOR was considered “the main source of reserve”, now the GB balancing system has undergone a range of changes, whereby Reserve products have been rationalised and harmonised. There is a lack of harmonised treatment between STOR and Fast Reserve and it is necessary to extend the application of the Reserve Scarcity Price (RSP) calculation methodology to Fast Reserve.</p> <p>The Proposer believes that there is no reason for a different treatment of the two Reserve products and Fast Reserve should have been captured already within P305.</p>
<p>Current Solution:</p>	<p>This Modification Proposal aims to include non-BM Fast Reserve actions in the calculation of the Imbalance Price, by including them in the Balancing Service Adjustment Data file. This will make the Imbalance Price more reflective of the actions taken by the System Operator.</p>
<p>History:</p>	<p>P371 was raised by UK Power Reserve on 11 September 2018. The Initial Written Assessment was presented to the Panel on 13 September 2018 and the Panel agreed to progress the Modification to the Assessment Procedure. The first industry Workgroup was held on 24 October 2018. 14 actions, including detailed analysis were identified for ELEXON and National Grid to jointly complete. Due to the level of analysis requested by the Workgroup in order that it can fully develop an appropriate solution, the Assessment Procedure has taken longer than initially anticipated. This resulted in the Panel extending the Assessment Procedure by four months at its February 2019 meeting. The second Workgroup for P371 was held on 13 March 2019 where the Workgroup agreed two possible solutions to P371. ELEXON undertook Impact Assessments to assess the costs and implementation times of potential solutions.</p> <p>The Third P371 Workgroup was held on 5 June 2019 where the Workgroup agreed its preferred solution. The Assessment Procedure Consultation was Issued on 17 June 2019 for 15WD.</p> <p>Responses to the Assessment Procedure Consultation were due on 5 July 2019. The final Workgroup was held on 16 July for the Workgroup to consider consultation responses.</p> <p>The Assessment Report was presented to the Panel on 8 August 2019.</p> <p>The P371 Report Phase Consultation was issued 13 August with responses due by 27 August 2019.</p>



	<p>The P371 Draft Modification Report was presented to the BSC Panel on 12 September 2019, where it recommended P371 be approved</p> <p>The P371 Final Modification Report was sent to the Authority for decision on 19 September 2019.</p>
--	---

P375: Settlement of Secondary BM Units using metering behind the site Boundary Point			Update
Date Raised:	10 December 2018	Proposer:	Flexitricity
Target Implementation Date:	TBC pending Service Provider Impact Assessment	Current Status:	Assessment Procedure
Latest Update:	A Service Provider Impact Assessment is being conducted and we are looking at how P375 interacts with P376 and P379 to ensure the three solutions are compatible. The sixth Workgroup was held on 6 November 2019 to discuss areas of the solution that still require refinement and interaction with other Modifications. Due to the need to align with P379 (and P376 to an extent), preparation of legal text and solution alignment is delaying going to consultation.		
Next Event:	Work is continuing on finalising the Business Requirements and the Impact Assessment before preparing the Assessment Consultation in February.		
Issue:	The BSC currently only allows metering at the defined Boundary Point to be used for Settlement purposes. However, with the future ability for consumers to participate in the BM and other alternative balancing products, which will be settled under the BSC framework, there is a need to allow Settlement from metering behind the Boundary Point at the asset which is delivering the Balancing Service. This Issue arose through the development of the Project TERRE arrangements through BSC Modification Proposal P344 ‘Project TERRE implementation into GB market arrangements’, but may become relevant to other Balancing Services in the future. The need to allow Settlement from metering behind the Boundary Point is due to the desire to further reduce any potential (either perceived or due to operational reasons) barriers to entry to participate in balancing products.		
Current Solution:	P375 proposes to settle Secondary Balancing Mechanism (BM) Units (to be introduced by P344 ‘Project TERRE’ (Trans European Replacement Reserves Exchange)) using metering equipment behind the defined Boundary Point for Balancing Services (known as ‘behind the Meter’), rather than settling using Metering Equipment at the Boundary Point as per current BSC obligations. This will allow balancing-related services on site to be separated from imbalance-related activities, more accurately reflecting the balancing-energy volumes provided by the Balancing Service Provider (BSP).		
History:	P375 was raised by Flexitricity on 10 December 2018. The Initial Written Assessment was presented to the Panel on 13 December 2018 and was entered into the Assessment Procedure. P375 and P376 are		



	<p>being progressed separately, but with similar Workgroup Members and as such, Workgroup meetings will be held together where appropriate.</p> <p>The first Workgroup meeting, held jointly with P376, was on 25 January 2019. The Workgroup discussed possible effects on the Boundary Site and how links with National Grid would affect the eventual solution.</p> <p>The second Workgroup meeting was on 18 March 2019 in conjunction with P376. The Workgroup discussed metering standards and processes for secondary asset metering for use for balancing services and settlement as well as the line loss methodology to be applied. The Workgroup also considered how asset meters should be registered.</p> <p>The third Workgroup meeting was on 16 May 2019. The Workgroup reviewed the draft Code of Practice for Asset Metering behind the Boundary Point and the work in progress Business Requirements. The Workgroup agreed that further consideration of the assurance regime, reporting and the types of behind the Boundary Point meters that should be included in the P375 solution are required..</p> <p>The BSC Panel approved a six-month extension to the P375 Assessment Procedure at their meeting on 13 June 2019. The P375 Assessment Report will be presented to Panel at its January 2020 Panel meeting.</p> <p>The fourth Workgroup was held on 4 July 2019. The Workgroup discussed the customer journey registration process and the role of Meter Operator Agents. The Workgroup reviewed a use case to illustrate a ‘metering by differencing’ approach with multiple VLP actions on a site as well as Performance Assurance Techniques for VLPs.</p> <p>The fifth P375 Workgroup was held on the 20 August 2019. The Workgroup conducted a detailed review of the business requirements and Asset Metering Code of Practice 11.</p> <p>Given the complexity of aligning solutions and legal text with P379, the Assessment Phase was extended by three months and the Assessment Report is presented to the Panel at its April 2020 Meeting.</p>
--	---



<u>P376</u>: Utilising a Baselining Methodology to set Physical Notifications for Settlement of Applicable Balancing Services			Update
Date Raised:	11 December 2018	Proposer:	Enel Trade S.P.A.
Target Implementation Date:	TBC	Current Status:	Assessment Procedure
Latest Update:	The fifth Workgroup was held 10 December 2019 to review an industry Request for Information and finalise the Business Requirements.		
Next Event:	Following the fifth Workgroup ELEXON has made changes to the Business Requirements and is seeking feedback from Workgroup members.		
Issue:	<p>ELEXON raised Issue 71 'Introduction of a baselining methodology as an alternative to Physical Notifications' on 15 June 2018. This Modification builds on the back of this Issue and formally raises a Modification Proposal relating to the same defect.</p> <p>Modification Proposal P344 'Project TERRE implementation into GB market arrangements' seeks to align the Balancing and Settlement Code (BSC) with the European Balancing Project TERRE (Trans European Replacement Reserves Exchange) requirements. The solution developed by the P344 Workgroup allows customers (or independent aggregators acting on their behalf) to participate in TERRE (and the BM) independently of their electricity Supplier, by registering a 'Secondary BM Unit'.</p> <p>The P344 solution is intended to facilitate participation in the BM and TERRE by a wider range of industry market participants, including customers and independent aggregators. However, in the P344 solution, the existing BM Settlement arrangements remain unchanged.</p>		
Current Solution:	This Modification proposes to allow the Final Physical Notification which feeds into the Settlement of Trading Charges to be created via a Baselining Methodology. This Modification builds on the work of Issue 71 .		
History:	<p>The Initial Written Assessment was presented to the Panel on 13 December 2018 and was entered into the Assessment Procedure.</p> <p>P376 was raised by Enel Trade S.P.A. on 11 December 2018.</p> <p>The first Workgroup meeting, held jointly with P375, was held on 25 January 2019, where the Workgroup explored the issue by discussing possible effects on the Boundary Point and how links with National Grid would affect the eventual solution.</p> <p>The second Workgroup for P376 was held in conjunction with P375 on 18 March 2019 to begin the process of designing a solution and exploring assurance methods in order to protect the integrity of the eventual solution.</p>		



	<p>ELEXON worked with the Proposer to identify characteristics of baseline methodologies currently used in other markets.</p> <p>The third Workgroup was held on 3 June 2019, where the Workgroup considered baseline methodologies.</p> <p>ELEXON worked with the Proposer to draft initial Business Requirements and considered what analysis, if any, should be undertaken on preferred baselining methodologies.</p> <p>The fourth Workgroup was held on the 14 August 2019 to consider and develop the Business Requirements. ELEXON issued a Request for Information to support analysis on 23 September 2019 with responses due 11 October 2019. ELEXON is working with industry participants to ensure we have sufficient data to produce meaningful analysis to support the P376 solution. We are also working with the teams for P375 and P379 to ensure the Business Requirements are supportive of each other.</p>
--	--

P379: Multiple Suppliers through Meter Splitting		Update	
Date Raised:	3 January 2019	Proposer:	New Anglia Energy
Target Implementation Date:	November 2020 (subject to impact assessment)	Current Status:	Assessment Procedure
Latest Update:	The last P379 meeting (WG11) was held on 8 January 2020. The purpose of the meeting was to review the P379 Business Requirements.		
Next Event:	The next P379 meeting to review the updated P379 Business Requirement is being scheduled for February 2020.		
Issue:	In the view of the Proposer, this Modification will address a significant barrier to competition in the market rules whereby multiple Trading Parties are unable to compete for behind the Meter energy volumes, measured at the same Settlement Meter at the BSC Boundary Meter Point. The Proposer outlines that the existing arrangements do not adequately facilitate the development of local energy markets and supply innovation, and effectively mean there is a monopoly of one Party, the default Supplier, over a consumer’s energy volumes behind a Settlement Meter at any given time, restricting competition and innovation.		
Current Solution:	This Modification will enable individual consumers to be supplied by multiple Trading Parties, including Suppliers through a Balancing and Settlement Code (BSC) Settlement Meter at the Boundary Point. It will amend the market rules to support development of non-traditional business models and innovation, expanding upon the solution to be implemented by BSC Modification P344 ‘Project TERRE implementation into GB market arrangements’. It will achieve this through the creation of a new Party Agent role, the Customer		



	<p>Notification Agent (CNA), who would reconcile power flows through the Settlement Meter, enabling accurate allocation of volumes and costs, which in turn will allow Trading Parties to reflect these volumes in their bills and payments to consumers.</p>
<p>History:</p>	<p>P379 was raised by New Anglia Energy on 3 January 2019 with the Initial Written Assessment presented to the BSC Panel at its meeting on 10 January 2019. The Panel determined that P379 should be submitted to the Assessment Procedure, with the Assessment Report to be presented to the Panel at its meeting on 12 September 2019. The Panel requested an interim report on P379 at its June 2019 meeting.</p> <p>The first P379 Workgroup meeting was held on 27 February 2019. The group considered the Terms of Reference and discussed views on the proposal. ELEXON took a number of actions arising from the meeting, including further areas for consideration.</p> <p>Following the first Workgroup discussions ELEXON updated and issued two use cases for the Workgroups review prior to the next meeting.</p> <p>The second P379 meeting was held on 3 April 2019. The purpose of the meeting was to:</p> <ul style="list-style-type: none"> • To clarify the P379 issue and scope; • To discuss Workgroup views and feedback on use cases 1 (Electric Vehicle) and 2 (Exempt supply);and <p>For Ofgem to provide an overview on Network Access and Forward-Looking Charge Arrangements Significant Code Review.</p> <p>The third P379 Workgroup was held on 18 April 2019. The purpose of the meeting was to finish discussions on the Exempt Supply Use Case. To provide more background information on Exempt Supply requirements Ofgem presented on the Exempt Supply framework and how this works within the current market. In addition ELEXON provided an overview of the existing options for non-licenced entities selling power over the Distribution Network Operator’s (DNO) network and how the P379 solution could potentially work.</p> <p>An interim report was presented to the Panel on 13 June 2019, as agreed as part of the approved P379 progression plan. The Panel approved a six-month extension and advised the Workgroup to consider how the Modification could be scoped to deliver earlier. A meeting was held on 27 June 2019 to finish discussing balance responsibility and the Party Agent Role.</p> <p>The P379 WG6 and WG7 meetings were held on 23 and 24 July 2019 respectively. The Workgroup considered two ‘operating models’ for the P379 solution, highlighting the key priorities and areas of concern. A key part of P379 is the provision of metered data for assets</p>



	<p>(e.g. electric vehicle) behind the Boundary Point Meter. ELEXON provided an update on P375, which is looking at metering systems not installed at the Boundary Point. Further P375 updates will be provided to the P379 Workgroup.</p> <p>The P379 Workgroup 8 meeting was held on 13 August 2019. ELEXON presented the detailed proposed, and alternative models covering the different entities and functions involved in multiple supply. The Workgroup agreed with processes in both models. The Workgroup also considered the following items: P379 FAQ, Performance assurance, data flows and whether multiple supply will be optional or mandatory.</p> <p>The P379 Workgroup 9 meeting was held on 24 September 2019. At the meeting Ofgem presented on Key design considerations. The Workgroup discussed the P379 high level Business Requirements, the Policy and Regulatory Log and complex use cases. ELEXON has drafted the detailed Business Requirements to be reviewed by the WG at the next meeting to be held in November 2019.</p> <p>The P379 meeting (WG9) was held on 24 September 2019. At the meeting Ofgem presented on Key design considerations. The Workgroup reviewed the P379 high level Business Requirements, P379 Policy - Regulatory Log and complex use cases. ELEXON has drafted the detailed Business Requirements for WG review.</p> <p>The P379 WG10 was held on 3 December 2019. The purpose of the meeting was to review the detailed P379 Business Requirements and agree next steps for Impact Assessment.</p>
--	---

P382: Amendments to the BSC to reflect the United Kingdom’s withdrawal from the European Union without a deal			Update
Date Raised:	4 March 2019	Proposer:	National Grid ESO
Target Implementation Date:	Not expected	Current Status:	Report Phase
Latest Update:	The EU withdrawal Bill is making its way through Parliament and is expected to be passed into law late January 2020. This will initiate a transition period whereby all EU law concerning electricity will remain extant until (at least) the end of the transition period on 31 December 2020.		
Next Event:	The revised P382 Draft Modification Report will be presented to the Panel in February 2020 (assuming the Bill is passed into law) with a recommendation to reject. We will continue to monitor Brexit developments and may need to raise another Modification later in the year to cover the post-Transition Period arrangements.		
Issue:	The European Union Withdrawal Act (2018) will allow the BSC to remain operative immediately following exit day. However, there will be technical inaccuracies, which may lead to confusion for anyone not		



	<p>familiar with the relevant Brexit legislations, and will need updating as soon as possible.</p> <p>It should be noted that some revoked EU Legislation may not lead to the BSC being amended as it is more efficient for these parts of the BSC to remain ‘dormant’ until further details emerge of the UK’s future relationship with the EU post-Brexit. An example would be parts of the Code dealing with P344 ‘Project TERRE’ which won’t become ‘active’ until December 2019.</p>
Current Solution:	<p>The BSC will be amended to reflect where EU regulations will not be retained in EU law and will make the BSC inoperable/confusing. If parts of the BSC are no longer applicable (as the associated EU regulation will not be retained), they may however, not necessarily need to be changed as allowing them to be dormant (i.e. not used but still there) may be more appropriate depending on the circumstances.</p>
History:	<p>P382 was raised on 4 March 2019 by National Grid ESO and the Initial Written Assessment was presented to the Panel on 14 March 2019.</p> <p>The Panel agreed, at its meeting on 14 March 2019, to progress P382 directly to the Report Phase and initially agreed that P382 should be approved. The Report Phase Consultation was issued on 18 March 2019 and closed on 29 March 2019. One response was received and agreed with the Panel’s initial recommendations.</p> <p>The Panel reviewed the draft Modification Report at their meeting on 11 April 2019 and deferred making a decision until there is more certainty around the UK’s exit from the EU. Coupled with uncertainty over whether P382 will be required (N.B. P382 is only required in the event of a no-deal exit from the EU), the Panel determined that the most economic and efficient thing to do would be to defer their decision. The Panel reviewed the position on 10 October 2019 and given the continued uncertainty over Brexit decided to defer again until the latter of the Panel meeting following exit day or April 2020.</p>

<u>P383:</u> Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281		No Update	
Date Raised:	6 March 2019	Proposer:	Innogy
Target Implementation Date:	April 2021	Current Status:	With Authority – Submitted 20 September 2019
Latest Update:	<p>The P383 Draft Modification Report was presented to the BSC Panel on 12 September 2019. The BSC Panel recommended that P383 should be approved. The P383 Final Modification Report was sent to the Authority for a decision on 20 September 2019.</p>		
Next Event:	<p>P383 is awaiting Authority decision. If the Authority approve P383 then the Modification will be implemented on 1 April 2021. In order that P383, CMP280 and CMP281 can be implemented for 1 April 2021 in</p>		



	consideration of National Grid ESOs system development timescales, Ofgem must make a decision on this P383 by 28 February 2020.
Issue:	Connection and Use of System Code (CUSC) Modification Proposal CMP281 and ELEXON's Workgroup Alternative CUSC Modification to CMP280 both require aggregated metered data from specific storage facilities' half-hourly (HH) Metering Systems, should they be approved. However, the BSC does not currently specify processes or rules for collecting and aggregating metered data from HH Metering Systems that measure the Imports (and Exports) for specific storage facilities that would be required for CMP280 and CMP281. Therefore, for the BSC to continue to support the Transmission Company with its network charging, new BSC processes will be required to enable the identification, aggregation and reporting of metered data, and to enable the BSC Panel to establish appropriate assurance.
Current Solution:	The Proposer suggests a Modification of the BSC and a certain number of its Code Subsidiary Documents so that they describe processes that enable Imports and Exports from Half Hourly (HH) Metering Systems for specific SVA registered storage facilities to be aggregated and reported to the Transmission Company.
History:	<p>P383 was raised on 6 March 2019 by Innogy. The P383 IWA was presented to the BSC Panel on 14 March 2019, who submitted it into the Assessment Procedure.</p> <p>The first Workgroup was held on 29 April 2019. The Workgroup have identified a solution, agreed on the Applicable BSC objectives, and agreed that it should not be progressed as Self-Governance.</p> <p>ELEXON held the second Workgroup meeting on 11 June 2019 where they discussed the legal text, business requirements and the Service Provider Impact Assessment.</p> <p>P383 was sent out for Assessment Procedure Consultation on 2 July 2019, with responses due by 22 July 2019.</p> <p>The final P383 Workgroup was held on Monday 29 July 2019. The Workgroup agreed on the Applicable BSC Objectives, the draft legal text, that P383 should not be progressed as Self-Governance, the proposed Implementation Date, and that there were no alternative solutions.</p> <p>P383 was issued for Report Phase Consultation on 13 August 2019, with responses due by 27 August 2019. The Panel initially believe P383 should be approved.</p>



<u>P385</u>: Improving the efficacy and efficiency of the Section H Default provisions		No Update	
Date Raised:	3 April 2019	Proposer:	Centrica
Target Implementation Date:	Feb 2020 BSC Release	Current Status:	Awaiting implementation
Latest Update:	The Self Governance Appeal window for P385 closed on 4 December 2019, no appeals were received. Therefore P385 will be implemented in the February 2020 BSC release		
Next Event:	P385 will be implemented in the February 2020 BSC Release.		
Issue:	The frequency of Balancing and Settlement Code (BSC) Parties failing to pay their debts and defaulting on the BSC has increased in 2018. After a period of 10 years without a Supplier of Last Resort event, there was a single occurrence in 2016 followed by an unprecedented 7 events in 2018 . This has resulted in greater exposure to unpaid Trading Charges which are then mutualised across other BSC Parties. The BSC Panel has the ability to take mitigating action and provide financial protection when an Event of Default is triggered, but the current arrangements in BSC Section H ‘General’ are overly complex and prolong the period before an Event of Default is declared.		
Current Solution:	P385 proposes amendments to the Default arrangements in BSC Section H 3 ‘Default’ in order to increase visibility to industry of Parties at risk and to potentially allow for earlier remedial action by the BSC Panel.		
History:	<p>On 3 April 2019, Centrica raised P385. ELEXON presented the Initial Written Assessment at the 11 April BSC Panel meeting, where the Panel agreed to progress P385 to the Assessment Procedure.</p> <p>Following experiencing difficulty confirming a date for the first Workgroup meeting, due to quoracy issues, ELEXON externally engaged prospective Members and secured the necessary number of voting Workgroup Members.</p> <p>The first Workgroup for P385 was on 17 June 2019. The Workgroup developed a large amount of the solution, identifying an approach where parameters for certain Events of Default are placed under Panel control.</p> <p>The second Workgroup for P385 took place on 15 July 2019, where all remaining areas of the solution were agreed. The Workgroup is currently reviewing the draft Assessment Procedure Consultation. The Assessment Procedure Consultation closed on 21 August 2019. There were 3 responses from Suppliers, all of whom are supportive of the proposal and its recommendation as a Self-Governance Modification. The third and final P385 Workgroup meeting took place on 30 September, where Members will consider responses to the Consultation and provided final views on the P385 solution. The</p>		



	<p>Workgroup have unanimously recommended the Solution with no alternatives identified. They recommend that P385 be governed under the Self Governance Criteria. At the BSC Panel meeting on 10 October 2019, the Panel considered the Assessment Report and agreed to progress P385 to the Report Phase with an initial recommendation to approve. The Report Phase Consultation received three responses, all of which were supportive of the Modification and its progression as a Self-Governance Modification. The Draft Modification Report was presented to the BSC Panel on 14 November 2019 where the Panel approved P385 as a Self Governance Modification for implementation on 27 February 2020 (Feb 2020 BSC Release). The Self Governance Appeal window for P385 closed on 4 December 2019.</p>
--	---

<u>P390: Allowing extensions to ELEXON’s business and activities, subject to additional conditions</u>		Update	
Date Raised:	12 August 2019	Proposer:	E.ON
Target Implementation Date:	5 Working Days after Authority decision	Current Status:	Assessment Procedure
Latest Update:	<p>The second P390 Workgroup meeting was held on 18 December 2019, where the Workgroup developed the solution. Ofgem provided an update to the group that the Authority are currently considering the P390 solution against the Electricity Transmission Standard Licence Conditions. They are developing a legal interpretation as to whether the Authority must hold an approving role for the taking on of new activities. As noted by the Workgroup, ELEXON will engage with Ofgem and continue to keep the Workgroup informed. An additional Workgroup will be held to consider the outcomes of this engagement as well as to consider the drafted Legal Text, likely in late January 2020.</p>		
Next Event:	A third P390 Workgroup meeting will be held in late January 2020.		
Issue:	<p>The BSC restricts the activities of ELEXON and in the absence of a specific Modification any additional activities cannot be pursued by ELEXON (even when those activities would be of benefit to BSC Parties, industry generally and/or the consumer). In the past specific Modifications have been necessary which have enabled ELEXON to provide the Warm Homes Discount Reconciliation service, EMR settlement, and to participate in gas performance assurance framework and REC manager appointment processes. Such individual Modifications to extend ELEXON’s vires are time consuming and can be an unnecessary distraction for industry. They can also result in ELEXON being unable to pursue an opportunity within a required timeframe.</p>		
Current Solution:	A framework into the BSC that allows the ELEXON Board to determine whether ELEXON can undertake additional activities provided certain		



	<p>conditions are met. All of the conditions introduced in previous Modifications to ELEXON’s vires, P330 ‘Allowing ELEXON to tender for the Uniform Network Code Gas Performance Assurance Framework Administrator (PAFA) role’ and P365 ‘Enabling ELEXON to tender for the Retail Energy Code (REC)’ are included, plus some additional conditions to safeguard the interests of BSC Parties.</p>
History:	<p>P390 was raised by E.ON on 12 August 2019. The IWA was presented to the Panel on 12 September 2019. ELEXON are ascertaining the most appropriate date for the first Workgroup, proposed for early October 2019 subject to the availability of the minimum number of members to be quorate. This has involved direct engagement with industry members with experience as a Workgroup member for similar modifications, as well as reminding industry about the Modification via communications channels. The first P390 Workgroup was held on 18 November 2019, where discussions focused on finding the appropriate balance between enabling the ELEXON Board to bid for appropriate opportunities of interest while ensuring that appropriate oversight and transparency remain for BSC Parties. ELEXON took several actions away and agreed to present some different options for the incorporation of a Panel or industry consultation within the P390 solution. Workgroup Members were generally comfortable with the proposed conditions for P390, however it was agreed to reintroduce the ‘undue competitive advantage’ Ofgem criteria, on the basis that it reaffirms conditions already present in the BSC and alleviates a concern raised by Ofgem. Due to delays securing the necessary number of Workgroup members to be quorate, we have been unable to meet the originally agreed timetable for P390, although good progress is now being made.</p>

P392: Amending BSC Change Process for EBGL Article 18			Update
Date Raised:	2 October 2019	Proposer:	National Grid ESO
Target Implementation Date:	4 April 2020	Current Status:	Assessment Procedure
Latest Update:	<p>The first P392 Workgroup was held on 8 November 2019, the objective of this meeting was to discuss and agree how the BSC Modification process will reflect the delegations made from NGESO to ELEXON and the BSC Panel. ELEXON and NGESO requested external legal advice on the definition of ‘tasks’ and ‘obligations’ within EBGL to ensure the delegations are compliant. ELEXON also needs the delegation letter from NGESO before further developing the solution. For these reasons the second Workgroup will now be held on 10 January 2020.</p>		
Next Event:	<p>ELEXON and NGESO received external legal advice on 7 January 2020. We expect to receive formal delegation from NGESO by 9 January 2020. Therefore, the next P392 Workgroup meeting will be held on 10 January 2020. The purpose of this meeting is to go through the Legal text, Business Requirements and the Workgroup member’s initial votes in advance of Assessment Procedure Consultation.</p>		



Issue:	National Grid Electricity System Operator (NGESO) is delegating some of its powers and obligations under European Electricity Balancing Guideline (EBGL) Articles 4, 6 and 10 to either of the Balancing and Settlement Code Company (BSCCo), or the BSC Panel. The BSC therefore needs to be amended to reflect the BSCCo’s and BSC Panel’s increased powers and obligations under the delegation to facilitate the EBGL change process within existing BSC change processes.
Current Solution:	Update the relevant BSC processes to capture the specific powers and obligations delegated to the BSCCo or the BSC Panel (as relevant) from NGESO, and clearly set out the change process that shall apply to any BSC Modification proposal seeking to amend any of the EBGL Article 18 terms and conditions.
History:	P392 was raised by National Grid ESO on 2 October 2019. The P392 Initial Written Assessment was presented to the BSC Panel on 10 October 2019, where they agreed that P392 should be progressed to the Assessment Procedure.

P393: Disapplication of Supplier Charge SP01			Update
Date Raised:	10 October 2019	Proposer:	BSC Panel
Target Implementation Date:	27 February 2020	Current Status:	Awaiting Implementation
Latest Update:	On 2 January 2020, the Authority approved P393 for implementation on 27 February 2020 as part of the February 2020 BSC Release.		
Next Event:	P393 will be implemented on 27 February 2020 as part of the February 2020 BSC Release.		
Issue:	Suppliers incur Supplier Charges if they fail to meet certain performance levels against six PARMS Serials. Supplier Charges are intended to charge Parties where they fail to meet certain performance levels, and redistribute such funds to disadvantaged Parties. However, the non-submission of PARMS reports (for which Supplier charge SP01 is applied) does not directly disadvantage other Parties. Therefore, the application of Supplier Charge SP01 doesn’t clearly align to the purpose of Supplier Charges.		
Current Solution:	P393 seeks to set Supplier Charge SP01 to a value of £0 in BSC Section S Annex S-1 ‘Performance Levels and Supplier Charges’. Historic missing data for which an SP01 Charge is applicable will also revert to zero after the Implementation Date of this Modification.		
History:	P393 was raised by the BSC Panel on 10 October 2019. The BSC Panel raised BSC Modification P393 at its meeting on 10 October 2019, and the Report Phase Consultation ran over the period 14-30 October 2019 inclusive. The P393 Draft Modification Report was presented to the BSC Panel at its meeting on 14 November 2019, where it unanimously recommended to the Authority that the change be made.		



P394: Removal of Unused BSC Provisions			Update
Date Raised:	10 October 2019	Proposer:	BSC Panel
Target Implementation Date:	27 February 2020	Current Status:	Report Phase
Latest Update:	At its meeting on 12 December 2019, the BSC Panel unanimously agreed that Modification P394 should be approved for implementation on 27 February 2019. BSC Parties had 15 Working Days to appeal the Panel's approval of P394. This 15 Working Day period expired on 8 January 2020.		
Next Event:	As no appeal was received, P394 will be implemented in accordance with the Panel's determination on 27 February 2020.		
Issue:	The redundant BSC sections reduce the efficiency of the Code. They also make the BSC harder to interpret and understand, resulting in increased regulatory burden for Parties (and potential Parties). Lastly, as ELEXON replaces its Central Systems, the unused provisions generate unnecessary requirements that could result in superfluous costs.		
Current Solution:	This Modification proposes to remove the unused BSC provisions, making the Code more efficient, accessible and relevant to parties, and removing potential ambiguity		
History:	P394 was raised by the BSC Panel on 10 October 2019. The Panel decided to submit P394 direct to the Report Phase, with an initial recommendation to approve as a Self-Governance Modification Proposal.		

P395: Excluding generators from BM Unit Gross Demand and the calculation of EMR Supplier Charges			No Update
Date Raised:	7 November 2019	Proposer:	Centrica
Target Implementation Date:	TBC	Current Status:	Assessment Procedure
Latest Update:	The Panel considered the IWA on 14 November 2019 and agreed to advance the Modification to the Assessment Procedure.		
Next Event:	The first meeting of the P395 Workgroup will be held on 27 February 2020		
Issue:	Currently the BM Unit Gross Demand Report attributes to Suppliers electricity they have provided to generators (including storage facilities) operated by Generation Licensees, which falls outside the definition of 'supply' in the Electricity Act 1989.		
Current Solution:	P395 proposes to amend BSC systems and processes so that the SAA-1042 'BM Unit Gross Demand Report' only includes electricity 'supplied' to premises by licensed Suppliers, and therefore excludes electricity imported by Generators operated by a licensee for		



	generation activities (i.e. those activities authorised by their generation licence to carry on). To facilitate this outcome, P395 proposes that the BSC incorporates the interim solution and extends it to cover complex sites too. This solution would cover sites connected to both the distribution and transmission systems, and where the sites Metering Systems are registered in Supplier Meter Registration Service (SMRS) or Central Meter Registration Service (CMRS).
History:	P395 was raised by Centrica on 7 November 2019.

<u>P396: Revised treatment of BSC Charges for Lead Parties of Interconnector BM Units</u>		Update	
Date Raised:	10 December 2019	Proposer:	Nord Pool Spot AS
Target Implementation Date:	November 2020	Current Status:	Report Phase
Latest Update:	The P396 Initial Written Assessment was presented at the December Panel meeting. The Panel agreed to send P396 straight to the Report Phase Consultation. The P396 Consultation will run from 17 December 2019 to 10 January 2020.		
Next Event:	Responses from the consultation will be collated and presented to the Panel at its next meeting on 16 January 2020. The P396 Draft Modification Report will be a late paper due to extending the consultation period over the Christmas and New Year period.		
Issue:	<p>Under the EU Third Package (Article 2 of Regulation 714/2009) Interconnector flows should be treated as part of the Transmission System and not as Production or Consumption. The current BSC charging arrangements are not aligned with the EU Third Package.</p> <p>For the purposes of calculating Balancing and Settlement Code (BSC) Charges, Interconnector Balancing Mechanism (BM) Units in Great Britain, are currently treated as either a Production BM Unit (generation) or a Consumption BM Unit (demand). The BSC Charges derived from Credited Energy Volumes are paid for by all BSC Parties having Production and Consumption BMUs with non-zero Metered Volumes, including Interconnector Users.</p>		
Current Solution:	This Modification Proposal seeks to exclude Interconnector Balancing Mechanism (BM) Units from the Main Funding Share and SVA (Production) Funding Share BSC Charges, in order to better facilitate the EU Third Package. This Modification was previously raised under P361 on 31 October 2017. On 22 October 2019 Ofgem confirmed that P361 has ‘timed out’. Ofgem was not in a position to make a determination on P361 by 1 November 2018. The P361 Proposer Nord Pool Spot AS has re-raised P361 as a new Modification. If approved the Modification will be effective in the 2020/21 financial year.		
History:	Modification P396 was raised by Nord Pool AS on 10 December 2019. The Panel considered P396 Initial Written Assessment on 12 December 2019.		



<u>P397: Assessing the costs and benefits of adjusting Parties' Imbalances following a demand disconnection</u>			Update
Date Raised:	7 November 2019	Proposer:	BSC Panel
Target Implementation Date:	1 WD after Self Governance Appeals Window closes	Current Status:	Report Phase
Latest Update:	The BSC Panel agreed to raise P397 by majority at its meeting on P397 was raised by the BSC Panel at its meeting on 12 December 2019 and sent it directly to the Report Phase. P397 was issued for a 15 WD industry consultation on 16 December 2019 and concluded on 08 January 2020.		
Next Event:	Responses from the consultation will be collated and presented to the Panel at its next meeting on 16 January 2020.		
Issue:	Settlement Adjustment Processes (also known as the 'bottom-up' processes) introduced into the Balancing and Settlement Code (BSC) under P305 'Electricity Balancing Significant Code Review Developments' in November 2015 may not be efficient to run in all circumstances, for example, when considering a Demand Control Event (DCE) that has minimal material impact on Settlement. This possibility was highlighted following the DCE which occurred on 9 August 2019.		
Current Solution:	P397 seeks to introduce a mechanism through which the Balancing and Settlement Code Company (BSCCo) determines whether Licensed Distribution System Operators (LDSOs), the National Electricity Transmission System Operator (NETSO), certain Party Agents and BSC Agents, and BSCCo should carry out the Settlement Adjustment Processes following a DCE. BSCCo would determine the nature of the DCE and, where necessary, determine and compare the costs and value of the DCE in order to determine whether the value of carrying out the Settlement Adjustment Processes outweigh the costs.		
History:	P397 was raised by the BSC Panel at its meeting on 12 December 2019.		

<u>P398: Increasing access to BSC Data</u>			Update
Date Raised:	12 December 2019	Proposer:	BSC Panel
Target Implementation Date:	TBC	Current Status:	Report Phase
Latest Update:	P398 was raised by the Panel at its meeting on 12 December 2019. The Panel agreed to progress P398 to the Assessment Procedure for consideration by a workgroup.		
Next Event:	The first Workgroup is planned for Thursday 16 January 2020.		
Issue:	In June 2019 the Energy Data Task Force (EDTF) published its report ' A Strategy for a Modern Digitalised Energy System '. One of its recommendations was that the energy sector should 'adopt the principle that Energy System Data should be Presumed Open'. The		



	<p>EDTF report recommends that BEIS and/or Ofgem should use legislative and regulatory powers to achieve this recommendation.</p> <p>The BSC does not currently fully support the open data principles as recommended by the EDTF. This Modification seeks to implement market leading working practises regarding data availability within the BSC.</p>
Current Solution:	P398 proposes amending the BSC so that all data is assumed open unless there is a reason otherwise. The Panel (or delegated Sub-Committee) will determine if there is any reason not to make data available. This will be done based on a transparent process of triage and categorisation. In the longer term, we will look at an IT solution to make accessing BSC data even easier than having to make a formal request for release/publication.
History:	P398 was raised by the BSC Panel at its meeting on 12 December 2019.

<u>P399: Making the identity of Balancing Service providers visible in the Balancing Services Adjustment Data</u>		Update	
Date Raised:	24 December 2019	Proposer:	Sutton Bridge Power Station
Target Implementation Date:	TBC (to be confirmed through Modification Assessment)	Current Status:	Initial Written Assessment
Latest Update:	P399 was raised by Sutton Bridge Power Station on behalf of Calon Energy on 24 December 2019.		
Next Event:	The IWA for P399 will be presented to the BSC Panel on 16 January 2020, where it will determine how the Modification shall be progressed.		
Issue:	Currently, each Balancing Adjustment Action taken outside the Balancing Mechanism is reported with a unique sequential number. The Proposer contends that this does not identify the counterparty to the bilateral trade and creates an information advantage to those counterparties, reducing transparency in the operation of the system creating a barrier to effective competition.		
Current Solution:	P399 seeks to include a new identifier field in the Balancing Services Adjustment Data (BSAD).		
History:	-		



Change Proposal Updates – up until decision

CP1516: New Interconnector Fuel Type Categories: ElecLink & IFA2			Update
Date Raised:	7 March 2019	Proposer:	National Grid
Target Implementation Date:	18 December 2019	Current Status:	Implemented
Latest Update:	CP1516 was successfully implemented on 18 December 2019 as part of an ad-hoc December 2019 BSC Release.		
Next Event:	No further CP1516 events		
Issue:	<p>The Balancing Mechanism Reporting Service (BMRS) is used for reporting operational data, relating to the Great British (GB) electricity Balancing and Settlement Code (BSC) arrangements. In part, it receives, stores and publishes data relating to the Interconnectors to Great Britain (GB). This information is available to BMRS users via several graphs, tables and xml/csv downloads, along with API, Data Push services and TIBCO services.</p> <p>Two new High-voltage Direct Current (HVDC) Interconnectors connecting the GB bidding zone to other bidding zones are currently under construction. The ElecLink and IFA2 interconnectors between GB and France are due for commissioning in November 2019 and June 2020 respectively.</p>		
Current Solution:	<p>The BSC arrangements require a separate 'Fuel Type Category' to be defined for each interconnector for reporting purposes on the BMRS. Therefore, it is necessary to make changes to the BMRS, to include the two new 'Fuel Type Categories', before ElecLink and IFA2 go live, in order to provide market participants data in a transparent manner. The solution proposed for implementing CP1516 is an interim solution whereby aggregated data for Eleclink and IFA2 will be included within the existing IFA field (INTFR) on BMRS. Disaggregated data will be published on a new webpage on the BMRS, from which market participants will be able to pull data via an API, on the same timescales as currently available on the BMRS. The reason for this interim solution, which we expect to be in place until at least November 2020 is because P344 'Project TERRE implementation into GB market arrangements', P384 'The publication of European Electricity Balancing Guideline (EB GL) balancing data by BMRS' and CP1516 all require changes to BMRS for implementation in the November-December 2019 time period. The delivery of these changes over the same timeframe created constraints, that if not addressed would have impacted the delivery of P344.</p>		



History:	<p>CP1516 was raised on 7 March 2019 after being presented to the Imbalance Settlement Group (ISG) for information as a verbal update on 19 February 2019 (ISG214).</p> <p>CP1516 was published for consultation on 17 May 2019, with responses due by 5pm Thursday 13 June.</p> <p>CP1516 was presented to the BSC Panel for decision on 11 July 2019. The Panel approved CP1516 for implementation on 30 November 2019.</p> <p>As the Panel are required to approve new Fuel Types, it was efficient for the Panel to also approve the changes to the BSC subsidiary documents at the same time, which are being amended via CP1516.</p> <p>The Panel approved a request to amend the Implementation Date from 30 November 2019 to 18 December 2019 at its meeting on 10 October 2019. This was on the basis that the ElecLink Interconnector will not be energised in December 2019 as originally planned. Therefore, the previous dependency to implement by 30 November 2019 is no longer relevant. As P384 (due for implementation on 18 December 2019) also impacts the BRMS system, there are efficiencies from aligning the two Implementation Dates.</p>
-----------------	--

CP1521: BSCP70 Amendments for IA and IEA		Update	
Date Raised:	27 August 2019	Proposer:	ELEXON
Target Implementation Date:	27 February 2020	Current Status:	Awaiting Implementation
Latest Update:	The CP1521 Assessment Report was presented to the SVG on 3 December 2019 following CP consultation and subsequently approved.		
Next Event:	CP1521 will be implemented on 27 February 2020 as part of the February 2020 BSC Release.		
Issue:	BSCP70 currently omits Interconnector Administrator (IA) and Interconnector Error Administrator (IEA) from being required to undergo CVA Qualification Testing. As there are four new Interconnectors scheduled to go live over the next four years (with a further seven planned) there is a potential risk to Settlement if the IAs and IEAs for the new Interconnectors have not demonstrated that they are able to send and receive the relevant Settlement data flows to/from BSC Central Systems.		
Current Solution:	BSCP70 is amended to include IA and IEA in the data flows relevant to IEAs and IAs for CVA Qualification Testing.		
History:	<p>CP1521 was raised by ELEXON on 27 August 2019.</p> <p>The CP Progression Paper was presented to the SVG on 3 September 2019 for information.</p>		



	<p>The CP Progression Paper was presented to the ISG on 17 September 2019 who had no further comments.</p> <p>CP1521 was issued for industry consultation from 14 October to 8 November in CPC batch CPC00798.</p> <p>CP1521 was presented to the ISG on 19 November 2019 and to the SVG on 3 December 2019. It was approved and is now awaiting implementation as part of the scheduled February 2020 BSC Release.</p>
--	---

CP1522: Updates to BSCP520 to align with working practices and UMSUG recommendations		Update	
Date Raised:	31 October 2019	Proposer:	ELEXON
Target Implementation Date:	25 June 2020	Current Status:	Awaiting Implementation
Latest Update:	The CP1522 Assessment Report was presented to the SVG at its meeting on 7 January 2020. The SVG approved CP1522 to be implemented as part of the June 2020 Release.		
Next Event:	CP1522 will be implemented as part of the June 2020 BSC Release.		
Issue:	The Unmetered Supplies User Group (UMSUG) has identified a number of issues with BSC Procedure (BSCP) 520 'Unmetered Supplies Registered in SMRS', that if addressed would remove redundant obligations; along with clarifying and updating the BSC's Unmetered Supplies arrangements.		
Current Solution:	<p>The following are a summary of the changes proposed to BSCP520.</p> <ol style="list-style-type: none"> 1) Reactive power calculation: <ul style="list-style-type: none"> • Remove the requirements upon the Meter Administrator to calculate reactive power. 2) Changes for LDSO/UMSO role split: <ul style="list-style-type: none"> • Amend to clarify where the UMSO is acting on behalf of the LDSO • Amend to add LDSOs as a user of BSCP520 and a split of responsibilities between the LDSO and the UMSO. 3) Reflect the June 2019 updates to the MRA: <ul style="list-style-type: none"> • Update BSCP520 to reflect the changes to the MRA Agreed Procedure for Managing NHH Related Metering Points. 		
History:	CP1522 was raised by ELEXON on 31 October 2019. CP1522 was presented to SVG for information on 5 November 2019, and was issued for consultation on 11 November 2019 with responses due by the 6 December 2019. The CP1522 Assessment report was presented to the SVG on the 7 January 2020 for a decision.		



CP1523: BSCP501 Amendments to clarify the D0312 process			Update
Date Raised:	6 November 2019	Proposer:	Western Power Distribution
Target Implementation Date:	25 June 2020	Current Status:	Assessment Procedure
Latest Update:	CP1523 was issued for consultation on 9 December 2019 for 20 Working Days on the 8 January 2020.		
Next Event:	Responses to the consultation will be collated and presented to the SVG for decision on 4 February 2020.		
Issue:	Following approval of MRA DTC CP3570 , BSCP501 requires clarification to align the requirements of MRA Annex C to the BSCP. It is not clear within the current processes that D0312 data flows should not be sent to Suppliers that have been end dated in MDD. SMRAs are now experiencing issues wherein they must perform system call outs to correct errors generated by data flows being invalid due to being sent to Suppliers that are no longer trading.		
Current Solution:	Add a clarification within the relevant section of BSCP501 to clarify that a D0312 should not be sent to a Supplier that has been end dated in MDD at the time of the Meter work.		
History:	CP1523 was raised on 6 November 2019 by Western Power Distribution. The CP1523 Progression Paper was presented to the SVG on 3 December 2019.		

CP1524: Improving the communication methods in the fault rectification process			Update
Date Raised:	13 December 2019	Proposer:	ELEXON
Target Implementation Date:	29 June 2021	Current Status:	Assessment Procedure
Latest Update:	The CP1524 Progression Paper was presented to the PAB on 19 December 2019 and to the SVG and ISG on 7 January 2020.		
Next Event:	CP1524 will be issued for consultation on the 13 January 2020 with responses due on the 7 February 2020.		
Issue:	The Balancing and Settlement Code Audit results from 2010/11 and 2011/12 highlighted that Meter Operator Agents (MOAs) were not responding to fault investigation requests (D0001 'Request Metering System Investigation' data flow) in required timescales. Other issues highlighted included the usefulness of the D0001 data flow and the responses under D0002 'Fault Resolution Report or Request for Decision on Further Action' data flow and D0005 'Instruction on Action' data flow. It was noted that the responses were being used inappropriately and as a means to meet the BSC timescales, but in situations where the fault may not have been resolved. It was reported that the response is regularly sent to delay resolution of the fault and avoid non-compliance to BSC timescales.		



Current Solution:	<p>The proposed solution is to create a bespoke suite of flows to be used by parties involved in the fault resolution process of Half Hourly Metering Systems, replacing the D0001, D0002 and D0005. The communication process prescribed in BSCP514 ‘SVA Meter Operations for Metering Systems registered in SMRS’ will be updated to remove any ambiguity and clarify how and when the new suite of flows should be used to provide progress updates on outstanding faults to ensure that all parties involved are informed and engaged in the process. The changes will be mirrored in BSCP502 ‘Half Hourly Data Collection for SVA Metering Systems registered in SMRS’.</p> <p>To ensure that useful updates are provided, the rigid timescales will be replaced with more flexibility that the MOA can tailor to each fault. With each update, the MOA will provide details of when it expects to undertake further action or be able to provide a subsequent update (the Expected Action Date). This will form a cyclical process until the fault is rectified. To ensure that faults are not left open indefinitely and updates are provided at reasonable intervals, the Supplier will be able to challenge an ‘Expected Action Date’ if it disagrees with the MOA’s Proposal.</p>
History:	CP1524 was raised on 13 December 2019 by ELEXON.

<u>CP1525: Improving the involvement of the LDSO in the fault resolution process</u>			Update
Date Raised:	13 December 2019	Proposer:	ELEXON
Target Implementation Date:	29 June 2021	Current Status:	Assessment Procedure
Latest Update:	The CP1525 Progression Paper was presented to the PAB on 19 December 2019 and to the SVG and ISG on 7 January 2020.		
Next Event:	CP1525 will be issued for consultation on the 13 January 2020 with responses due on the 7 February 2020.		
Issue:	The fault rectification process is unclear on responsibilities for resolving faults on Metering Equipment owned by LDSOs. This is preventing Half Hourly Metering faults being resolved in a timely fashion which poses a risk to Settlement.		
Current Solution:	CP1525 seeks to define a new process that would place obligations on Licensed Distribution System Operators (LDSOs) to rectify Half Hourly Meter faults where the fault is with Metering Equipment owned by the LDSO. It also describes the communication process that should be used to ensure that relevant parties are informed of the action taken. This will address inconsistencies with LDSO involvement in fault resolution, specifically ambiguity around timescales and the process for escalating faults to LDSOs for investigation.		
History:	CP1525 was raised on 13 December 2019 by ELEXON.		



<u>CP1526: Introduction of Service Level Agreements for rectifying Meter faults</u>			Update
Date Raised:	13 December 2019	Proposer:	ELEXON
Target Implementation Date:	29 June 2021	Current Status:	Assessment Procedure
Latest Update:	The CP1526 Progression Paper was presented to the PAB on 19 December 2019 and to the SVG and ISG on 7 January 2020.		
Next Event:	CP1526 will be issued for consultation on the 13 January 2020 with responses due on the 7 February 2020.		
Issue:	The service levels provided in the fault rectification process are rigid and unrealistic. This can lead to parties sending data flows to close a fault without it being resolved in order to meet BSC timescales. This is making the fault rectification process inefficient.		
Current Solution:	CP1526 seeks to introduce formal Service Level Agreements that should be adhered to by Meter Operator Agents (MOAs) and Licensed Distribution System Operators (LDSOs) when rectifying Half Hourly Meter faults to ensure continued overall accountability of rectifying faults on Metering Equipment.		
History:	CP1525 was raised on 13 December 2019 by ELEXON.		



Issue Updates

Issue 69: Performance Assurance Framework Review		Update
Date Raised:	30 March 2017	Proposer: ELEXON
Latest Update:	An Issue 69 Workshop to review the Peer Comparison technique was held on 14 November 2019. The PAF review team will present their recommendations to PAB in January 2020.	
Next Event:	We propose holding a further Issue 69 Working Group on Supplier Charges on the 28 January 2020 with a view to further refining the ideas towards a set of recommendations for the PAB.	
Issue:	ELEXON and the Performance Assurance Board (PAB) are aware of opportunities to further enhance the application of the risk-based Performance Assurance Framework (PAF) envisaged in P207 'Introduction of a new governance regime to allow a risk based Performance Assurance Framework (PAF)' to utilise and reinforce its effectiveness to address the challenges of a changing industry. This Issue Group will explore the issues and identify possible solutions for each work stream: Smart Metering, PAF procedures, data provision and Performance Assurance Techniques.	
History:	<p>The first work stream was Smart Metering, with two meetings held on 25 April 2017 and 24 May 2017 respectively. The interim Issue Report for Smart Metering was presented to the PAB in June 2017, and tabled at the BSC Panel in July 2017. ELEXON took a paper to the November 2017 PAB meeting that provided recommendations on mitigating the key smart risk areas identified. A high-risk area was identified in relation to the Supplier-Agent interface and as a result CP1500 'Amend the BSCP537 Appendices to add a requirement for Suppliers and MOAs to demonstrate the ability to send and receive Smart Meter Configuration details' was raised, seeking to include the D0367 data flow in the Qualification process.</p> <p>The second work stream is on PAF procedures. This work stream will focus on a new design for the PAF, covering what is currently the Risk Evaluation Methodology (REM), Risk Evaluation Register (RER), Risk Operating Plan (ROP) and the reporting.</p> <p>The first Workgroup on PAF procedures was held on 17 January 2018. In the meeting, ELEXON presented a proposed design to the group for review and comment. The second meeting was held on 10 April 2018 to align with work we are doing for the Performance Assurance Framework review. Additionally, ELEXON presented a related draft</p>	



	<p>Modification Proposal ('Amendments to Section Z to better facilitate the production of the Risk Evaluation Methodology, Risk Evaluation Register and Risk Operating Plan') and associated draft redlined Legal text to the Workgroup in order to gain their endorsement toward its principles.</p> <p>The third meeting for this work stream was held on 12 June 2018 where the Workgroup discussed a newly drafted version of the RER. At this meeting, as the Workgroup consisted of SVA experts only, they could not provide feedback on the CVA risks listed within the RER. Therefore, a dedicated session for CVA experts to provide feedback on the RER was held on 25 July 2018. The fourth and final meeting for the PAF Procedures Work Stream will be held on 15 August 2018. At this meeting the ELEXON will present the final design of the PAF along with its component parts.</p> <p>Modification P368 'Amendments to Section Z to better facilitate the production of the Risk Evaluation Methodology, Risk Evaluation Register and Risk Operating Plan' was approved by the BSC Panel at its meeting on 12 July 2018 and will be implemented in the November 2018 BSC Release. This Modification arose from work completed by the Issue 69 group relating to PAF procedures.</p> <p>The last Issue Group for the PAF Procedures work stream was held on 15 August 2018, with subsequent teleconference meetings held on 30 and 31 August 2018. During these sessions, ELEXON presented the final design of the PAF along with its component parts, on which the Issue Group members provided guidance and comment.</p> <p>The third work stream, the Review of the PATs, aimed to catalogue the current performance assurance techniques (PATs), identify limitations or areas for improvement (based on stakeholder feedback and further discussion with technique owners), and integrate those improvements into a set of new PATs.</p> <p>The first working group for this work stream took place on 30 November 2018. The working group discussed the key ideas for change to the audit techniques, and identified some additional potential improvements</p> <p>The final work stream aims to identify and test alternative methods of data provision that will place less burden on participants to provide data, and will help support more accurate risk appraisal.</p>
--	---



	<p>The first working group for this work stream took place on 3 October 2018, with subsequent working groups scheduled for roughly every quarter.</p> <p>ELEXON presented the latest version of the Risk Register to the Performance Assurance Board (PAB) at its meeting on 29 November 2018, requesting that the document be approved for public consultation. The PAB commented positively on the revisions made to the Register, including the introduction of a materiality (£) figure associated with each risk to measure its impact, and noted that the reduction in the number of distinct risks, whilst maintaining total coverage of all potential risk events, made the Register more accessible and easier to navigate. The first Issue 69 working group for the Performance Assurance Techniques work stream was held on 30 November 2018. Summary notes from the Workgroups were sent to members. Following the consultation period ending 21 December 2018, the PAB approved the new Risk Register on 31 January 2019.</p> <p>The Performance Assurance Board (PAB) suggested engagement with the Issue 69 workgroup (in particular Suppliers) on Supplier Charges review.</p> <p>The dates for workstreams on Supplier Charges review and BSC Audits as part of Issue 69 have been confirmed. Engagement with Issue 69 stakeholders for both the Performance Assurance Techniques Review and Data Provision workstreams is expected in spring 2019.</p> <p>The workstreams for the Supplier Charges review and the BSC Audit was held on Tuesday 14 May and Wednesday 15 May 2019 respectively.</p> <p>Issue 69 will now be focussing on Qualification and Re-Qualification well as Supplier Charges.</p> <p>The Issue 69 Qualification and Re-Qualification Workshop was held on Tuesday 2 July 2019. Following this Workshop a paper was presented to PAB providing an update on the review of the Qualification and re-Qualification Performance Assurance Technique. The PAB noted the updates and agreed to a sub-group to discuss options to include in the final Qualification and Re-Qualification PAF Review recommendations report. Following the meeting of the sub group the PAF team presented their recommendation at September PAB meeting on 26 September 2019.</p>
--	--



	<p>The main review of the Supplier Charges technique has commenced. At the Issue 69 Working Group meeting on 19 September 2019 we reviewed our initial ideas for change.</p> <p>The Issue 69 Working Group met on 19 September 2019 to review our initial ideas for change. The recommendation of the Qualification workshop was presented to PAB (224/06) at its meeting on the 26 September 2019. PAB approved the recommendation to raise a number of Modifications and Change Proposals with a view to implement them in approximately 18 months.</p>
--	---

Issue 81: Determining the benefits of Run-up/Run-down rates and Last Time to Cancel Synchronisation (LTCS) publication on BMRS		Update
Date Raised:	12 June 2019	Proposer: National Grid ESO
Latest Update:	On the request of the workgroup, NGENSO and ELEXON are conducting further analysis, to help support the Workgroup’s determination of whether there are any further consumer or market benefits to progressing elements of the solution previously developed under P297.	
Next Event:	The second Issue 81 meeting will be held on Tuesday 14 January 2020.	
Issue:	In the National Grid Electricity System Operator (NGESO) Cost Benefit Analysis on P297. NGENSO received feedback that there may be an opportunity to identify consumer benefits, by exploring how the data items originally in P297 might be assessed to support the development of Run-up/Run-down rates and Last Time to Cancel Synchronisation (LTCS) publication on BMRS, and how these can fit in with the BSC and Grid Code.	
History:	Issue 81 was raised by National Grid ESO on 12 June 2019. The first Issue 81 was held on Monday 4 November 2019. The Workgroup noted that although the benefits of the changes proposed under Issue 81 are still unclear, in principle these changes could reduce imbalances and increase transparency. However, the Workgroup noted these changes should be prioritised in relation to other industry change projects, and the progression of these changes should not deter from, or reduce the benefits being delivered by other industry change initiatives	



Issue 83: Ensuring that the Buy Price Adjustment reflects all additional balancing costs incurred by NGESO		No Update	
Date Raised:	1 July 2019	Proposer:	Sebmcorp UK
Latest Update:	The second meeting for Issue 83 was held on 11 October 2019 where the Issue Group further considered what components make up the BPA and how it could continue to be reflected in pricing.		
Next Event:	NGESO agreed to look into some analysis into how the inclusion and distribution of costs incurred by NGESO would affect the value of the BPA, and consequently the Imbalance Price.		
Issue:	<p>The Issue will consider the principles set out in Article 52(2) of the Commission Regulation (EU) 2017/2195 of 23 November 2017, establishing a guideline on electricity balancing to assess how the components of the Buy Price Price Adjustment can continue to be used in the Imbalance Price calculation. This will aim to ensure that it continues to be reflective of the actions taken by National Grid Electricity System Operator.</p> <p>In addition to this, Issue 83 will consider what components are included in the Buy Price Price Adjustment, including reserve actions, to ensure that it continues to be properly reflective.</p>		
History:	<p>Issue 83 was raised by Sebmcorp UK on 1 July 2019.</p> <p>The first Workgroup was held on 7 August 2019, where it discussed the components that are incorporated in the Buy Price Price Adjustment and how these could continue to be reflected in the Imbalance Price.</p>		

Issue 85: Removal of obligation to visit de-energised sites once every 12 months from BSCP504		Update	
Date Raised:	27 August 2019	Proposer:	TMA
Latest Update:	The second Issue 85 meeting was held on 10 December 2019. The Issue group decided they would like to place the obligation to visit de-energised sites once a year onto the Supplier. The Workgroup would also like to align the Non-Half Hourly obligation with the Half Hourly obligation.		
Next Event:	ELEXON is preparing the Issue 85 Final Issue Report for the February 2020 BSC Panel, as well as preparing the subsequent Change Proposal redlining to be shared with the Issue 85 Workgroup.		
Issue:	There is an obligation on the NHHDC to visit de-energised sites annually (footnote 99 from BSCP404). Originally, the obligation only applied to sites where no remote communication was available. That was removed by CP1019 in 2005. The Obligation for regular site visits was removed from the Supplier Licence obligations in 2016 by the Authority as other obligations, such as LC 21b.4 would prompt the		



	Supplier to use a risk based approach to ensure that sites are visited regularly enough to avoid health and safety issues. This leaves the NHHDC agents exposed; unless they are instructed by the Supplier to visit de-energised annually, they are in breach of BSCP504.
History:	Issue 85 was raised by TMA on 27 August 2019. The first Issue 85 Workgroup was held on Wednesday 30 October 2019. The Issue group have decided to look further into Option A- Removing the obligation on NHHDCs to visit de-energised sites, and Option C- Placing the obligation to visit de-energised sites onto the Supplier.

Issue 86: Review of processes potentially impacted by Ofgem's Faster Switching Programme.		Update
Date Raised:	9 October 2019	Proposer: ELEXON
Latest Update:	The proposed redlining that will be submitted to Ofgem has been almost fully agreed by the Issue Group. There are still some outstanding things to resolve in terms of when and which data flows are sent and we still need to look into some of the consequential changes and related quick wins, such as amending switching timetables and updating CSDs to reflect expected changes to other Codes.	
Next Event:	A third Issue Group will be held late January/early February 2020 to complete review of switching time lines as well as looking at elective HH Settlement and whether there are any 'quick-win' changes that can be made before 1 April 2021.	
Issue:	The Retail Energy Code (REC) and Central Switching Service (CSS) are key components of Ofgem's Faster Switching Programme. Both are expected to go live on 1 April 2021. ELEXON is required to inform Ofgem how processes relating to Change of Supplier (CoS) and Change of Agent (CoA) may be impacted. These processes will likely impact: <ul style="list-style-type: none"> • Data Collectors (DCs) • Data Aggregators (DAs) • Meter Operator Agents (MOAs) • Suppliers 	
History:	The first Issue group was held on 29 October 2019. The Issue Group discussed changes required to the switching process in BSCP501 and BSCP537 Appendix one to align with the Retail Energy Code (REC) and Central Switching Service (CSS) planned go-live date of 1 April 2021. The Issue Group started to discuss whether the Settlement time lines will be compatible with Faster Switching. The second Issue group was held on 13 December 2019. Most things were agreed but, due to spending more time than anticipated on some areas, a third Issue group meeting is required.	



Progression of Modifications – up until implementation

Key	Initial Written Assessment:	Assessment Procedure: AR: Assessment Report APC: Assessment Procedure Consultation	Report Phase: RC: Report Phase Consultation DMR: Draft Modification Report FMR: Final Modification Report	WA: With Authority Awaiting Decision	AI: Awaiting Implementation	I: Implementation
------------	------------------------------------	---	---	---	------------------------------------	--------------------------

Mod	Title	Proposer	Date Raised	Urgent	Jan	Feb	Mar	Apr	May	June
P332	Revisions to the Supplier Hub Principle	Smartest Energy	28 Jan 16	No	AR	AR	AR	AR	AR	AR



Mod	Title	Proposer	Date Raised	Urgent
P371	Inclusion of non-BM Fast Reserve actions into the Imbalance Price calculation	UK Power Reserve	11 Sep 2018	No
P375	Settlement of Secondary BM Units using metering behind the site Boundary Point	Flexitricity	10 Dec 2018	No
P376	Utilising a Baseline Methodology to set Physical Notifications for Settlement of Applicable Balancing Services	Enel Trade S.P.A.	11 Dec 2018	No
P379	Multiple Suppliers through Meter Splitting	New Anglia Energy	3 January 2019	No

Jan	Feb	Mar	Apr	May	June
AI	AI	AI	AI	AI	AI
			AR	DMR	
		AR	DMR FMR		
AR	AR	AR	AR	AR	AR



Mod	Title	Proposer	Date Raised	Urgent
P383	Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281	Engie	6 March 2019	No

Jan	Feb	Mar	Apr	May	June
			I		



Mod	Title	Proposer	Date Raised	Urgent
P388	Aligning the P344 and P354 Solutions	NETSO	3 July 2019	No
P390	Allowing extensions to ELEXON's business and activities, subject to additional conditions	E.ON	12 August 2019	No
P391	Introducing Desktop Audits	BSC Panel	12 September 2019	No
P392	Amending BSC Change Process for EBGL Article 18	National Grid ESO	2 October 2019	No
P395	Excluding generators from calculation of EMR Supplier Charges	Centrica	7 November 2019	No

Jan	Feb	Mar	Apr	May	June
			I		
APC			AR	RC	
	I				
APC	AR	DMR FMR	I		
				AR	RC



Mod	Title	Proposer	Date Raised	Urgent
P397	Assessing the costs and benefits of adjusting Parties' Imbalances following a demand disconnection	BSC Panel	16 December 2019	No
P398	Improving access to Open Data	BSC Panel	12 December 2019	
P399	Making the identity of Balancing Service providers visible in the Balancing Services Adjustment Data	Sutton Bridge Power Station	24 December 2019	No

Jan	Feb	Mar	Apr	May	June
DMR FMR	I				
IWA				AR	DMR FMR
IWA		APC		AR RC	DMR FMR



Progress of Change Proposals – up until implementation

Key	Assessment Procedure: PP: Progression Paper	CPC: Change Proposal Circular Consultation	Committee Decision: AR: Assessment Report FR: Final CP Report	AI: Awaiting Implementation	I: Implementation
------------	---	--	--	---------------------------------------	--------------------------

CP	Title	Proposer	Date Raised
CP1519	Treatment of Low Capacity Connections for Site Specific Line Loss Factor Calculations	UK Power Networks	16 July 2019
CP1526	Introduction of Service Level Agreements for rectifying Meter faults	ELEXON	13 December 2019

Jan	Feb	Mar	Apr	May	June
AI	I				
PP CPC	CPC	AR	AI	AI	AI



CP	Title	Proposer	Date Raised
CP1521	BSCP70 Amendments for IA and IEA	ELEXON	27 August 2019
CP1522	Updates to BSCP520 to align with working practices and UMSUG recommendations	ELEXON	31 October 2019
CP1523	BSCP501 Amendments to clarify the D0312 process	WPD	6 November 2019
CP1524	Improving the communication methods in the fault rectification process	ELEXON	13 December 2019
CP1525	Improving the involvement of the LDSO in the fault resolution process	ELEXON	13 December 2019

Jan	Feb	Mar	Apr	May	June
AI	I				
AR	AI	AI	AI	AI	I
CPC	AR	AI	AI	AI	I
PP CPC	CPC	AR	AI	AI	AI
PP CPC	CPC	AR	AI	AI	AI



BSC Systems Road Map

The tables below summarise the scope of each BSC Release. Further information can be found on the [Releases](#) page of our website.

February 2020 BSC Release - 27 February 2020			
Change Number	Title of Change	BSC Central Systems/Document only impacts	Ofgem/BSC Panel/Panel Committee Approval Status
CP1519	Treatment of Low Capacity Connections for Site Specific Calculations in relation to BSCP128	Document	confirmed
CP1521	BSCP70 Amendments for Interconnectors	Document	confirmed
P385	Reviewing BSC rules in regard to actions being taken by the BSC Panel in Events of Default relating to Payment Default and Credit Default	Document	confirmed
P391	Expansion of the scope of the Technical Assurance of Metering (TAM) technique to include desktop audits	System	confirmed
P393	Disapplication of SP01 Supplier Charges	System	confirmed

Standalone Release - 1 April 2020			
Change Number	Title of Change	BSC Central Systems/Document only impacts	Ofgem/BSC Panel/Panel Committee Approval Status
P354	Use of ABSVD for non-BM Balancing Services at the metered (MPAN) level	System	Confirmed
p388	Aligning the P344 & P354 Solutions	System	Confirmed

June 2020 BSC Release - 27 June 2020			
Change Number	Title of Change	BSC Central Systems/Document only impacts	Ofgem/BSC Panel/Panel Committee Approval Status
CP1522	Updates to BSCP520 to align with working practices and UMSUG recommendations	Document	Confirmed
P371	Inclusion of non-BM Fast Reserve actions into the Imbalance Price calculation	Document	Confirmed

June 2021 BSC Release - 29 June 2021



Change Number	Title of Change	BSC Central Systems/Document only impacts	Ofgem/BSC Panel/Panel Committee Approval Status
CP1524	Improving the communication methods in the fault rectification process	Document	Pending
CP1525	Improving the involvement of the LDSO in the fault resolution process	Document	Pending
CP1526	Introduction of Service Level Agreements for rectifying Meter faults.	Document	Pending

Ad-Hoc Release			
Change Number	Title of Change	BSC Central Systems/Document only impacts	Implementation date
P382	Amendments to the BSC to reflect the United Kingdom's withdrawal from the European Union without a deal	Document	16 WD from Panel approval - planned for 1 Nov 19
P397	Assessing the costs and benefits of adjusting Parties' Imbalances following a demand disconnection	Document	1WD after self-governance window: 7 February 2020
P383	Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281	System	01 Apr 21

TBC Release Date



Change Number	Title of Change	BSC Central Systems/Document only impacts	Target Implementation Date
P332	Revisions to the Supplier Hub Principle	Document	ASAP
P376	Utilising a baselining methodology as an alternative to Physical Notifications	System	post TERRE
P379	Enabling consumers to buy and sell electricity from/to multiple providers through Meter Splitting	System	01 Nov 20
P375	Settlement of Secondary BM Units using metering at the asset	System	TBC following Modification assessment
P390	Allowing extensions to ELEXON's business and activities, subject to additional conditions'	Document	5WDs after Authority Decision
P399	BSAD Data Change – C16 Statement - Addition of counterparty identification data to existing Balancing Services Adjustment Action notification	System	01 Nov 21
P395	Excluding generators from BM Unit Gross Demand and the calculation of EMR Supplier Charges	System	TBC (targeted to coincide with P375)
P392	Amending BSC Change Process for EBGL Article 18	Document	04 Apr 20



Modification Trend Chart





