DRAFT LEGAL TEXT FOR PROPOSED MODIFICATION P408

SECTION Q: BALANCING SERVICES ACTIVITIES (V36.0)

6. SUBMISSION OF DATA BY THE NETSO

6.1 Submission of data to the BMRA

Amend paragraph 6.1.1 to read as follows:

6.1.1 In this paragraph 6.1:

(a) times by which the NETSO is to send data to the BMRA are target times, which the NETSO is expected to meet unless abnormal circumstances prevent it from doing so;

(b) capitalised terms shall, unless otherwise defined in the Code, have the meanings given to such terms in the Grid Code;

(c) references to Total Output Usable data ~~and Zonal Output Usable data~~ are references to Total Output Usable data ~~and Zonal Output Usable data~~ determined from Output Usable data (and, where the context so requires, expected Interconnector transfer capacity data) for the time being provided to the NETSO by the relevant User pursuant to the Grid Code; ~~and~~

(d) notwithstanding anything to the contrary in the Grid Code, references to Output Usable shall exclude (unless, and to the extent, expressly stated otherwise in the Code) expected Interconnector transfer capacity~~.~~; and

(e) references to a week shall mean a week that begins on a Monday and end on a Sunday, and references to the 2nd week after the current week shall mean the week commencing on the Monday that falls between 8 and 14 days ahead of the current day.

Amend paragraph 6.1.2 to read as follows:

6.1.2 Not later than 1700 hours on the last Business Day of the week, the NETSO shall send to the BMRA the following data for each week from the 2nd week following the current week to the 52nd week following the current week (i.e. 2 to 52 weeks ahead):

(a) the National Demand forecast ~~expressed as an average MW value for the Settlement Period at the peak of the week~~; and

(b) the Transmission System Demand forecast, ~~expressed as an average MW value for the Settlement Period at the peak of the week;~~

~~(c) the national Surplus forecast expressed as an average MW value for the Settlement Period at the peak of the week; and~~

~~(d) the Generating Plant Demand Margin forecast expressed as an MW value for the Settlement Period at the peak of the week.~~

in each case, expressed as an average MW value for the Settlement Period at the peak of the week.

Amend paragraph 6.1.2A to read as follows:

6.1.2A At least once per day by no later than 1600 hours and up to every hour ~~Not later than 1700 hours on the last Business Day of the week, where the following data is provided by the NETSO to a User~~, the NETSO shall send to the BMRA the following data for each week from the 2nd week following the current week to the 52nd week following the current week (i.e. 2 to 52 weeks ahead):

(a) the Total Output Usable;

(b) the Total Output Usable (plus expected Interconnector transfer capacity into the Transmission System) by Fuel Type Category (to the extent that such data is available to the NETSO for each Fuel Type Category);

(c) the Output Usable (plus, in respect of Interconnector BM Units, the expected Interconnector transfer capacity into the Transmission System) by BM Unit (to the extent that such data is available to the NETSO for each BM Unit); ~~and~~

(d) ~~the Zonal Output Usable,~~ the national Surplus forecast; and

(e) the Generating Plant Demand Margin forecast,

in each case, expressed as an average MW value for the Settlement Period at the peak of the week.

Delete paragraph 6.1.2B as follows:

6.1.2B Not Used~~At any time that the following data is provided by the NETSO to a User, the NETSO shall send to the BMRA the following data for each day from the 2nd day following the current day to the 49th day following the current day (i.e. 2 to 49 days ahead):~~

~~(a) the Total Output Usable; and~~

~~(b) the Zonal Output Usable,~~

~~in each case, expressed as an MW value for the Settlement Period at the peak of the day.~~

Amend paragraph 6.1.4 to read as follows:

6.1.4 At least once per day by no later than 1600 hours and up to every hour, ~~Not later than 1600 hours on each Business Day,~~ the NETSO shall send to the BMRA the following data applicable for each ~~Operational Day~~day from the 2nd day following the current ~~Operational Day~~day to the 14th day following the current ~~Operational Day~~day:

(a) ~~the national Surplus forecast expressed as an average MW value for the Settlement Period at the peak of the day; and~~ the Total Output Usable;

(b) ~~the Generating Plant Demand Margin forecast expressed as an MW value for the Settlement Period at the peak of the day.~~ the Total Output Usable (plus expected Interconnector transfer capacity into the Transmission System) by Fuel Type Category (to the extent that such data is available to the NETSO for each Fuel Type Category);

(c) the Output Usable (plus, in respect of Interconnector BM Units, the expected Interconnector transfer capacity into the Transmission System) by BM Unit (to the extent that such data is available to the NETSO for each BM Unit);

(d) the national Surplus forecast; and

(e) the Generating Plant Demand Margin forecast,

in each case, expressed as an average MW value for the Settlement Period at the peak of the day.

Delete paragraph 6.1.4A as follows:

6.1.4A Not Used.~~Not later than 1600 hours on each Business Day, where the following data is provided by the NETSO to a User, the NETSO shall send to the BMRA the following data for each day from the 2nd day following the current day to the 14th day following the current day (i.e. 2 to 14 days ahead):~~

~~(a) the Total Output Usable;~~

~~(b) the Total Output Usable (plus expected Interconnector transfer capacity into the Transmission System) by Fuel Type Category (to the extent that such data is available to the NETSO for each Fuel Type Category);~~

~~(c) the Output Usable (plus, in respect of Interconnector BM Units, the expected Interconnector transfer capacity into the Transmission System) by BM Unit (to the extent that such data is available to the NETSO for each BM Unit); and~~

~~(d) the Zonal Output Usable,~~

~~in each case, expressed as an MW value for the Settlement Period at the peak of the day.~~

Amend paragraph 6.1.4B to read as follows:

6.1.4B ~~At the same time as the data set out in (a) and (b) below is provided by the NETSO to a User and, in any event, not less than twice each calendar year at regular intervals of approximately 6 months during that year, the NETSO shall send to the BMRA the following data for each week during a calendar year for each calendar year following the current year to the 2nd calendar year (inclusive) following the current year (i.e. 1 to 2 years ahead) and for each calendar year from the 3rd calendar year following the current year to the 5th calendar year (inclusive) following the current year (i.e. 3 to 5 years ahead):~~At least once per day by no later than 1600 hours and up to every hour, the NETSO shall send to the BMRA the following data for each week from the 2nd week following the current week to the 156th week following the current week (i.e. 2 to 156 weeks ahead):

(a) the Total Output Usable; ~~and~~

(b) ~~the Zonal Output Usable,~~ the Total Output Usable (plus expected Interconnector transfer capacity into the Transmission System) by Fuel Type Category (to the extent that such data is available to the NETSO for each Fuel Type Category);

(c) the Output Usable (plus, in respect of Interconnector BM Units, the expected Interconnector transfer capacity into the Transmission System) by BM Unit (to the extent that such data is available to the NETSO for each BM Unit);

(d) the national Surplus forecast; and

(e) the Generating Plant Demand Margin forecast,

in each case, expressed as an average MW value for the Settlement Period at the peak of the week.

SECTION X – ANNEX X-2: TECHNICAL GLOSSARY (V48.0)

Delete the definition of 'Zonal Output Useable' from Table X-2 as follows:

Defined Term	Acronym	Units	Definition/Explanatory Text
~~Zonal Output Usable~~		~~MW~~	~~Means the sum of Output Usables (as defined in the Grid Code) in a System Zone excluding (unless expressly stated otherwise in the Code) expected Interconnector transfer capacity~~.

