

Headline Report

Meeting name **Performance Assurance Board**

Purpose of paper **Information**

Meeting number **244**

Classification **Public**

Date and time **Thursday 27 May 2021**

Synopsis **This report sets out the headlines and key decisions taken at the most recent Performance Assurance Board (PAB) meeting.**

Part I: Closed Session

1. Qualification Report – BESS Holdco 2 Limited (PAB244/01)

- 1.1 This paper invited the PAB to Qualify BESS Holdco 2 Limited as a Virtual Lead Party (VLP).
- 1.2 The PAB:
 - a) **APPROVED** the Qualification of BESS HoldCo 2 Limited as a Virtual Lead Party.
 - b) **DETERMINED** that BESS HoldCo 2 Limited complete a Disaster Recovery test after of go-live.

2. Qualification Report – Crown Gas and Power 2 Limited (PAB244/02)

- 2.1 This paper invited the PAB to Qualify Crown Gas and Power 2 Limited as NHH and HH Supplier using the 'CRWN' MPID.
- 2.2 The PAB:
 - a) **APPROVED** the Qualification of Crown Gas and Power 2 Limited as Non Half Hourly and Half Hourly Supplier using the 'CRWN' MPID.
 - b) **DETERMINED** that Crown Gas and Power 2 Limited complete a Disaster Recovery test within three months of go-live.

3. Change of Ownership – Morrison Energy Services (PAB244/03)

- 3.1 The Qualified Non Half Hourly Meter Operator Agent (NHHMOA) Morrison Utility Services Limited had had a change of ownership. This paper sought a PAB decision on whether Morrison Energy Services Limited, the new asset owner, needed to re-Qualify as a result.
- 3.2 The PAB:
 - a) **NOTED** the Change of Ownership; and
 - b) **DETERMINED** that Morrison Energy Services Limited did not need to re-Qualify as the new asset owner using the 'MORR' MPID.

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4. Surrender of Qualification – E.ON UK plc (PAB244/04)

- 4.1 This paper invited the PAB to approve the Surrender of Qualification of E.ON UK plc as a Meter Administrator using the 'EELC' MPID.
- 4.2 The PAB:
- a) **REMOVED** the Qualified status of E.ON UK plc as a Meter Administrator using the 'EELC' MPID, with effect on 5 August 2021, subject to confirmation that there are no appointed MSIDs.

5. Annual Update of the Self Assessment Document (PAB244/05)

- 5.1 This paper asked the PAB to comment on and approve the proposed changes resulting from the annual review the 'Self Assessment Document (SAD)'.
- 5.2 The PAB:
- a) **APPROVED** the proposed changes in the SAD via ex-Committee, subject to the inclusion of the DC obligation to visit de-energised sites annually and additional SAD questions as proposed by PAB Members
 - b) **COMMENTED** on the proposed changes in the SAD.

6. Novation application for Party ID SILVER and Party Agent ID SILVERX (PAB244/06)

- 6.1 CNG Electricity Limited (Party Id: SILVER) had applied to novate all rights and obligations under the BSC to another company number. The application is for administrative purposes only. The PAB will be invited to review the application and make a recommendation for Panel's consideration.
- 6.2 The PAB:
- a) **DETERMINED** that the PAB would recommend the Panel approve the Novation Application of BSC Party ID 'SILVER' and Party Agent ID 'SILVERX' subject to the Authority granting the required Licence transfer.

7. Risk Report (PAB244/07)

- 7.1 This paper provided details of the monitoring in place to manage the impact of COVID-19 on the accuracy of Settlement, together with:
- an overview of risk in and across each market segment;
 - an insight into High and Low performing Parties at each Settlement Run;
 - the result of further investigations into each Party identified as a performance risk; and
 - details of associated recommendations.
- 7.2 The PAB:
- a) **NOTED** the updates provided in the Risk Report;
 - b) **AGREED** that the 4,000MWh threshold for the focus Suppliers in the HHMC C, HH Sub 100kW and NHH market is maintained for the next quarter;
 - c) **AGREED** the recommended adaptations to the quarterly review approach; and
 - d) **AGREED** the likely changes to the thresholds and approach expected at the next review in August whilst noting that Elexon will confirm or amend these indicative approaches in August;
 - e) **APPROVED** recommendations for TAA Desktop Audits to become mandatory from 5 July 2021;
 - f) **APPROVED** recommendations for TAA CVA Inspection Visits to become mandatory from 5 July 2021; and
 - g) **APPROVED** recommendations for TAA SVA Inspection Visits to become mandatory from 2 August 2021, providing national COVID-19 measures are lifted on 21 June 2021;

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- h) **AGREED** that EFR is applied to the SWAE Supplier Id to address its NHH performance and that a letter is written to confirm this; and
- i) **AGREED** that EFR is turned off for the ENRD Supplier Id in relation to its NHH performance issue and that a letter is written to confirm this.

8. BSC Audit Report (PAB244/08)

- 8.1 This paper provided a summary of the BSC Audit findings for the 2020/21 Audit period.
- 8.2 The PAB:
 - a) **NOTED** the BSC Audit Report 2020/21
 - b) **ENDORSED** if for presentation at the next BSC Panel

Part II: Public Session

9. GSP Metering Incident (_A) Lessons Learnt (PAB244/08)

- 9.1 A decline was observed in the Annual Demand Ratio (ADR) in GSP Group _A led to the raising of Trading Dispute DA1110. Given the significant volumes corrected through the fluid Settlement Runs and the significant value of the Trading Dispute, Elexon had conducted a Lessons Learnt exercise into the issue.
- 9.2 The PAB:
 - a) **NOTED** the update

10. REC Update (Verbal Update)

- 10.1 The PAB Chair will provide an update on the impact of the Retail Energy Code (REC) on BSC Assurance activities.
- 10.2 The PAB:
 - a) **NOTED** the update.

11. Over 100kw Unmetered Supplies migration update (PAB244/09)

- 11.1 This paper provided an update on the migration of Unmetered Supplies (UMS) with a maximum demand over 100kW.
- 11.2 The PAB:
 - a) **NOTED** the update on migration progress for over 100kW UMS;
 - b) **COMMENTED** on the proposal for the PAB to manage non-compliances; and
 - c) **NOTED** that an update on outstanding migrations will be provided to the PAB at the June 2021 PAB meeting.

12. 'Category A BSC Signatory or Company Director sign-off required for any EFR plan following escalation' (PAB244/10)

- 12.1 This document will provide information on a Change Proposal (CP) to update BSCP538 to add that following escalation of an EFR plan, sign off by a Category A BSC Signatory or Company Director within the escalated PAP is required prior to the updated EFR plan being approved by the BSCCo.
- 12.2 The PAB:
 - a) **NOTED** the proposed progression timetable for CP;

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- b) **PROVIDED** no comments or additional questions for inclusion in the CP Consultation; and
- c) **NOTED** that the CP will be presented to the ISG on 1 June 2021 and the SVG on 1 June 2021.

13. Risk Dashboards Development Update (Verbal Update)

- 13.1 This paper will provide a further update in respect of the development roadmap for Elexon's Risk Analytics and Monitoring Dashboards (RAMD).
- 13.2 The PAB:
 - a) **NOTED** the contents of the update.

14. Discussion of Ofgem's draft changes to the BSC for Market-wide Half-hourly Settlement

- 14.1 The PAB discussed the impact on BSC Assurance activities of Ofgem's proposed changes to the BSC for Market-wide Half Hourly Settlement (MHHS).
- 14.2 The PAB:
 - a) **NOTED** the update; and
 - b) **NOTED** that Elexon will provide monthly updates to the PAB on the progress of MHHS work.

15. Panel Update

- 15.1 The Panel Sponsor provided the PAB with an update on the most recent BSC Panel meeting.
- 15.2 The PAB:
 - a) **NOTED** the Panel Update.

16. Actions

- 16.1 Elexon will provide an update on the Actions.
- 16.2 The PAB:
 - a) **NOTED** the Actions.

17. Minutes from previous meeting

- 17.1 The PAB:
 - a) **APPROVED** the minutes from PAB243.

18. Next meeting

- 18.1 The next meeting PAB245 would be held remotely on 24 June 2021 at 09:30.