

Headline Report

Meeting name **Imbalance Settlement Group**

Purpose of paper **Information**

Meeting number **246**

Classification **Public**

Date and time **5 October 2021, 13.00**

Synopsis **This report sets out the headlines and key decisions taken at the October 2021 meeting of the Imbalance Settlement Group.**

OPEN SESSION - Decision Papers

1. **Approval of P399 Configurable Item changes for the November 2021 BSC Release (ISG246/01)**

1.1 This paper invited the ISG to approve the changes to BSC Configurable Items amended for P399 as part of the November 2021 BSC Release.

1.2 The ISG :

- a) **APPROVED** the amendments to the documents listed in Table 1, as detailed in Attachment A, to be implemented on 4 November 2021 as part of the standard November 2021 BSC Release.

2. **Approval of P375 Configurable Item changes for the June 2022 BSC Release (ISG246/02)**

2.1 This paper invited the ISG to approve the changes to BSC Configurable Items amended for P375 as part of the June 2022 BSC Release.

2.2 The ISG :

- a) **APPROVED** the amendments to the documents listed in Table 1, as detailed in Attachment A, to be implemented on 30 June 2022 as part of the June 2022 standard BSC Release.

3. **Market Index Definition Statement (MIDS) Review 2021 Consultation Result (ISG246/05)**

3.1 Following the September ISG meeting, Elexon issued the MIDS review paper for industry consultation. This paper presented that no responses were received from the consultation and invited the ISG to make its final recommendations to the BSC Panel.

3.2 The ISG:

- a) **NOTED** the consultation response presented in this paper; and
- b) **RECOMMENDED** to the BSC Panel that no changes be made to the MIDS.

4. **Approval of the Reference Network Mapping Statement 2020/2021 for use in BSC Year 2022/2023. (ISG246/08)**

4.1 Elexon invited the ISG to approve the draft reference Network Mapping Statement 2020/2021 for use in the BSC Year 2022/2023.

4.2 The ISG:

- a) **APPROVED** the attached draft reference NMS 2020/2021 for use as the reference NMS in the BSC Year 2022/2023; and
- b) **NOTED** that Elexon will provide the reference NMS 2020/2021 to the TLFA and the NETSO and will publish it on the BSC Website no later than 19 October 2021.

5. CP1544 'BSCCo Approved EFR Representative sign-off required for any EFR plan following escalation' Assessment Report (ISG246/03)

- 5.1 This document is the Change Proposal (CP) Assessment Report for CP1544 which Elexon will presented to the PAB at its meeting on 30 September 2021 and the ISG and SVG at their respective meetings on 5 October 2021.
- 5.2 The ISG:
 - a) **APPROVED** the proposed changes to BSCP538 for CP1544;
 - b) **APPROVED** CP1544 for implementation on 4 November 2021 as part of the standard November 2021 Release; and
 - c) **NOTED** that CP1544 was also presented for decision to the:
 - PAB on 30 September 2021; and
 - SVG on 5 October 2021.

6. Metering Dispensation D/524 – Glassenbury 10MW BESS (ISG246/06)

- 6.1 Gazprom Energy Ltd (Gazprom) has applied for a lifetime Metering Dispensation (D/524), from Code of Practice (CoP) 2. The application relates to the location of the Metering Equipment associated with a proposed new 10MW Battery Energy Storage System (BESS) at Glassenbury. The Glassenbury site has an existing 50MW connection and a 40MW BESS which is metered to CoP2 standards at the Defined Metering Point (DMP). Gazprom proposes to install a new 10MW BESS on land adjacent to the Glassenbury site and connect it into the Glassenbury 33kV private network, below the Glassenbury site DMP, rather than have a separate connection to the Distribution System. Gazprom proposes to compensate the 10MW BESS Metering System for losses to the existing DMP. Gazprom is also the Registrant of the 40MW BESS Metering System. We invite the ISG to approve Metering Dispensation D/524 on a lifetime basis, subject to a condition.
- 6.2 The ISG:
 - a) **DEFERRED** Metering Dispensation D/524, for the Glassenbury B 10MW Battery Energy Storage System, on a lifetime basis on condition that future Registrants of all the Metering Systems related to Glassenbury A and B agree with the method and apportionment arrangements for compensating the 10MW BESS Metering Systems for losses on the private network.

OPEN SESSION - Information Papers

7. Confirmation of CoP Compliance and Protocol Approval – Firmware updates to the Elster Vision/A1700/A1700i integral Outstation Meter Types (PB2 and PB3) (ISG246/07)

- 7.1 Honeywell (Elster Metering Limited), a Meter manufacturer, has notified Elexon about historic firmware updates to the Vision (also known as the A1700 and A1700i) Meter types (PB2 and PB3). It has confirmed that the firmware updates do not impact compliance with the relevant Code(s) of Practice (CoPs) or the protocols these Meter types use. We invite the ISG to note that we: issued an updated Certificate of Compliance to Elster Metering Limited; updated the CoP Compliance and Protocol Approvals list; informed industry via a Newscast article about the update; and will take a similar information paper to the Supplier Volume Allocation Group (SVG) for the Vision/A1700/A1700i, including the A1140 and AS230, Meter types.
- 7.2 The ISG:
 - a) **NOTED** that Elexon issued Elster Metering Limited, a Meter manufacturer, with updated Certificates of Compliance for the Vision/A1700/A1700i integral Outstation Meter types, against the relevant Codes of Practice;

- b) **NOTED** that Elexon updated the 'CoP Compliance and Protocol Approval' list to include these updated firmware versions;
- c) **NOTED** that Elexon issued a Newscast article notifying BSC Parties and BSC Party Agents of the updated firmware versions; and
- d) **NOTED** that Elexon will take a similar paper to the Supplier Volume Allocation Group for the Vision/A1700/A1700i, including the A1140 and AS230, integral Outstation Meter types.

8. New Change Proposal 'Updates to BSCP601 to reflect updates to the Measuring Instruments Regulations' Progression Paper (ISG246/04)

- 8.1 This document provided information on a new Change Proposal (CP) and outlined the proposed progression timetable for this change, including when it will be issued for CP Consultation in the next suitable Change Proposal Circular (CPC) batch.
- 8.2 As of 1 January 2021 the requirements for new Meters being placed on the market in Great Britain (GB) have changed. BSCP601 'Metering Protocol Approval and Compliance Testing' includes references to the outdated requirements for new Meters and must be amended to align with new Government policy.
- 8.3 The ISG:
 - a) **NOTED** the proposed progression timetable for the CP; and
 - b) **PROVIDED** any comments or additional questions for inclusion in the CP Consultation.
 - c) **NOTED** that the CP will be presented to:
 - the SVG on 5 Oct 2021.

9. New Change Proposal 'Updates to monitoring of voltage failure alarms requirements' Progression Paper (ISG246/09)

- 9.1 This document provided information on a new Change Proposal (CP) and outlined the proposed progression timetable for this change, including when it will be issued for CP Consultation in the next suitable Change Proposal Circular (CPC) batch.
- 9.2 Currently, there is a lack of clarity around the technical requirements of monitoring Voltage Transformers (VTs) and whether voltage monitoring (i.e. phase failure) can or cannot be combined with other prevailing conditions before the phase failure alarm is activated.
- 9.3 The ISG:
 - a) **NOTED** the proposed progression timetable for the CP; and
 - b) **PROVIDED** any comments or additional questions for inclusion in the CP Consultation.