
Headline Report

Meeting name **Imbalance Settlement Group**

Purpose of paper **Information**

Meeting number **251**

Classification **Public**

Date and time **1 March 2022, 13.00**

Synopsis **This report sets out the headlines and key decisions taken at the March 2022 meeting of the Imbalance Settlement Group.**

OPEN SESSION - Decision Papers

1. Metering Dispensation D/539 – Stable Sidings (ISG251/01)

1.1 EDF Energy Ltd have applied for a lifetime Metering Dispensation (D/539) from Code of Practice (CoP) 2. This is for the installation of a second set of main and check meters to share the installed measurement transformers at the 22 kV National Rail circuit. Current Metering Dispensation D/266 is related to Stable Sidings.

1.2 The ISG:

- a) **APPROVED** Metering Dispensation D/539 from CoP2, for the installation of the Metering Equipment associated with Stable Siding, on a lifetime basis.

2. Metering Dispensations D/537 – Grain Synchronous Compensation Units (ISG251/02)

2.1 Uniper UK (Uniper) has applied for a lifetime Metering Dispensation (D/537) from Code of Practice (CoP) 1. Uniper is installing two Synchronous Compensation Units (SCUs) on the site of the former Grain oil fired Power Station. A Metering Dispensation is required due to the two Actual Metering Points (AMP) being remote from the Defined Metering Point (DMP). The SCUs will be connected to the National Grid Electricity Transmission's 400kV sub-station via a common connection, using an existing bay. The applicant proposes to remotely meter each SCU to CoP1 standards and not compensate the Meters for the electrical losses, between the AMPs and the DMP, as they are not material.

2.2 The ISG :

- a) **APPROVED** Metering Dispensation D/537 from CoP1, for the location of the Metering Equipment associated with the Grain SCUs, on a lifetime basis.

3. Line Loss Factor Audit Final Report (ISG251/03)

3.1 This paper reported the results of Elexon's annual audit of Line Loss Factor (LLF) values for the 2022/23 BSC Year, performed in accordance with BSCP128. Elexon invited the Imbalance Settlement Group (ISG) to approve the Central Volume Allocation (CVA) LLF values for all Licensed Distribution System Operators (LDSOs).

3.2 The ISG :

- a) **NOTED** that all CVA non-compliances have been resolved;
- b) **APPROVED** the CVA LLFs for use in Settlement from 1 April 2022 to 31 March 2023; and
- c) **NOTED** that we will seek the SVG's approval of the SVA LLFs at its meeting on 1 March 2022, and this was approved.

4. Amendments to the approved IDD changes for P375 (ISG251/04)

- 4.1 This document provided information on a new Change Proposal (CP) and outlined the proposed progression timetable for this change. This CP seeks to amend the P375 approved version of the Interface Definition and Design (IDD) Part 1 word document and IDD Part 1 spreadsheet to provide clarification and correct the structure of the P0288 dataflow respectively.
- 4.2 The ISG :
- a) **NOTED** the proposed progression timetable for the CP; and
 - b) **PROVIDED** any comments or additional questions for inclusion in the CP Consultation.

5. Allowing non-BSC Parties to apply for Metering Dispensations (ISG251/Verbal)

- 5.1 Elexon intend to ask Panel to raise a new Modification at their meeting on Thursday 10 March and recommend that it is progressed to the Assessment Phase for Workgroup Assessment. The Modification intends to introduce a new requirement in Section L 'Metering' that allows non-BSC Parties to apply for Metering Dispensations. BSCP32 'Metering Dispensation' will also be updated to clarify that these applications will be assessed by the relevant Meter Operator Agent (MOA).
- 5.2 The ISG :
- a) **NOTED** Elexon's intention to raise a Modification at the next Panel Meeting; and
 - b) **NOTED** that this update was also provided to SVG on 1 March 2022.

6. Demand Control Event Settlement Adjustment Process Clarifications (ISG251/05)

- 6.1 This document provided information on a new Change Proposal (CP) and outlined the proposed progression timetable for this change. This CP proposes amendments to the Code Subsidiary Documents (CSDs) relevant to Demand Control Events (DCEs), in order to improve clarity and consistency. This delivers against a recommendation from Issue 89 'Ensuring Demand Control Event procedures remain fit for purpose'.
- 6.2 The ISG:
- a) **NOTED** the proposed progression timetable for the CP;
 - b) **PROVIDED** any comments or additional questions for inclusion in the CP Consultation; and
 - c) **NOTED** that this CP was also presented to the SVG on 1 March 2022.