

Authority Led SCR Modification Consultation Responses

P436 'Consequential BSC changes for Switching SCR (REC 3.0)'

This Report Phase Consultation was issued on 16 February 2022 with responses invited by 16 March 2022.

ELEXON

Phase

[Draft Report](#)[Consultation](#)[Final Report](#)[Implementation](#)

Consultation Respondents

Respondent	Role(s) Represented
Scottish Power	Supplier

Question 1: Do you agree that the redlined changes to the BSC deliver the intent of P436?

Summary

Yes	No	Neutral/No Comment	Other
1	0	0	0

Responses

Respondent	Response	Rationale
Scottish Power	Yes	

Question 2: Do you agree with the Panel's initial view that P436 does impact the EBGL Article 18 Terms and Conditions related to balancing held within the BSC and that P436 is neutral and consistent with the EBGL objectives?

Summary

Yes	No	Neutral/No Comment	Other
0	0	1	0

Responses

Respondent	Response	Rationale
Scottish Power	No comment	

Question 3: Do you have any comments on the impact of P420 on the EBGL objectives?

Summary

Yes	No	Neutral/No Comment	Other
0	0	1	0

Responses

Respondent	Response	Rationale
Scottish Power	No comment	

Question 4: Do you have any further comments on P420?

Summary

Yes	No
1	0

Responses

Respondent	Response	Comment
Scottish Power	Yes	<p>In regard to BSCP501 - SUPPLIER METER REGISTRATION SERVICE document this needs to be consistent with the acronyms and when they are used.</p> <p>For Clause 1.2 and Clause 2 we would expect to see a list of all industry participants that send or receive data to SMRS. As such, it needs to include MOPs and ECOES (or equivalent REC terms)</p> <p>Where it makes reference to PAB should this be reference as BSC PAB to avoid confusion with REC PAB?</p> <p>In regard to BSCP604 - ERROR RESOLUTION AND RETROSPECTIVE MANUAL AMENDMENTS can you please confirm why a fax number is still required. The current forms are uploaded onto SDEP, so all contacts should be done there. There should be no requirement for any further details.</p>