

Headline Report

Meeting name **Performance Assurance Board**

Purpose of paper **Information**

Meeting number **259**

Classification **Public**

Date and time **Thursday 25 August 2022**

Synopsis **This report sets out the headlines and key decisions taken at the most recent Performance Assurance Board (PAB) meeting.**

Part I: Closed Session

1. Change Of Ownership – OVO Energy Limited as HHDA, NHHDA, HHDC and NHHDC (PAB259/01)

1.1 OVO (S) Metering Limited were already Qualified as HHDA, NHHDA, NHHDC and HHDC using the 'HYDE' MPID and NHHDA and NHHDC using the 'SOUT' MPID. OVO (S) Metering Limited, previously SSE Metering Limited, has transferred their market roles to OVO Energy Limited. This paper sought a PAB decision on whether OVO Energy Limited needed to re-Qualify as a result of the Change of Ownership.

1.2 The PAB:

- a) **NOTED** the Change of Ownership; and
- b) **DETERMINED** that OVO Energy Limited did not need to re-Qualify as HHDA, NHHDA, NHHDC and HHDC using the 'HYDE' MPID and NHHDA and NHHDC using the 'SOUT' MPID.

2. Risk Report (PAB259/02)

2.1 This paper provided:

- An overview of Market level performance in each market segment;
- An update on Risks that are of current concern;
- Central Volume Allocation (CVA) Risk Updates; and
- Performance Assurance Technique Updates;

2.2 The PAB:

- a) **NOTED** the Market Performance update;
- b) **NOTED** the Risks of current concern update;
- c) **NOTED** the CVA Risk update;
- d) **NOTED** the Performance Assurance Technique update
- e) **NOTED** the contents of the Quarterly Performance Thresholds Review (Attachment C);
- f) **AGREED** to maintain the threshold applied for the focus Suppliers in the HH MC C and HH sub-100kW at 1,000MWh and a corresponding 500MWh EFR exit criteria (Attachment C);
- g) **AGREED** to reduce the threshold applied to the NHH market to 1,250 MWh and the corresponding 625MWh EFR exit criteria (Attachment C);

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- h) **AGREED** the likely changes to the thresholds at the next review in November whilst noting that Elexon will confirm or amend these indicative approaches in November (Attachment C);
- i) **AGREED** the implementation of the new approach to merge NHH volumes (MC A) with MC F to monitor the 97% NHH performance standard at RF should continue to the parallel reporting stage (Attachment C); and
- j) **COMMENTED** on whether Elexon should investigate requests from Non Domestic Suppliers to consider revising the thresholds in relation to MC E and G (Attachment C).

Part II: Public Session

3. Performance Assurance Board Meeting Dates 2023 (PAB259/03)

- 3.1 The PAB were invited to note the proposed dates for the PAB meetings in 2023.
- 3.2 The PAB:
 - a) **NOTED** the proposed PAB dates for 2023; and
 - b) **NOTED** that the dates will be published on the Elexon website

Part III: Confidential Session

4. REC Update (Verbal Update)

- 4.1 The PAB Chair provided an update on the impact of the Retail Energy Code (REC) on BSC Assurance activities.
- 4.2 The PAB:
 - a) **NOTED** the update.

5. MHHS Update (Verbal Update)

- 5.1 The PAB Vice-Chair provided an update on the impact of the Market-wide Half-Hourly Settlement (MHHS) on BSC Assurance activities.
- 5.2 The PAB:
 - a) **NOTED** the update.

6. Panel Update

- 6.1 The Panel Sponsor provided the PAB with an update on the most recent BSC Panel meeting.
- 6.2 The PAB:
 - a) **NOTED** the Panel Update.

7. Big Ticket Items

- 7.1 Elexon requested updates on any Big Ticket Items.
- 7.2 The PAB:
 - a) **NOTED** the Big Ticket Items.

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8. Actions and Qualification Actions

- 8.1 Elexon provided an update on the Actions and the Qualification Actions.
- 8.2 The PAB:
 - a) **NOTED** the Actions and Qualification Actions.

9. Minutes from previous meeting

- 9.1 The PAB:
 - a) **APPROVED** the minutes from PAB258.