

ELEXION

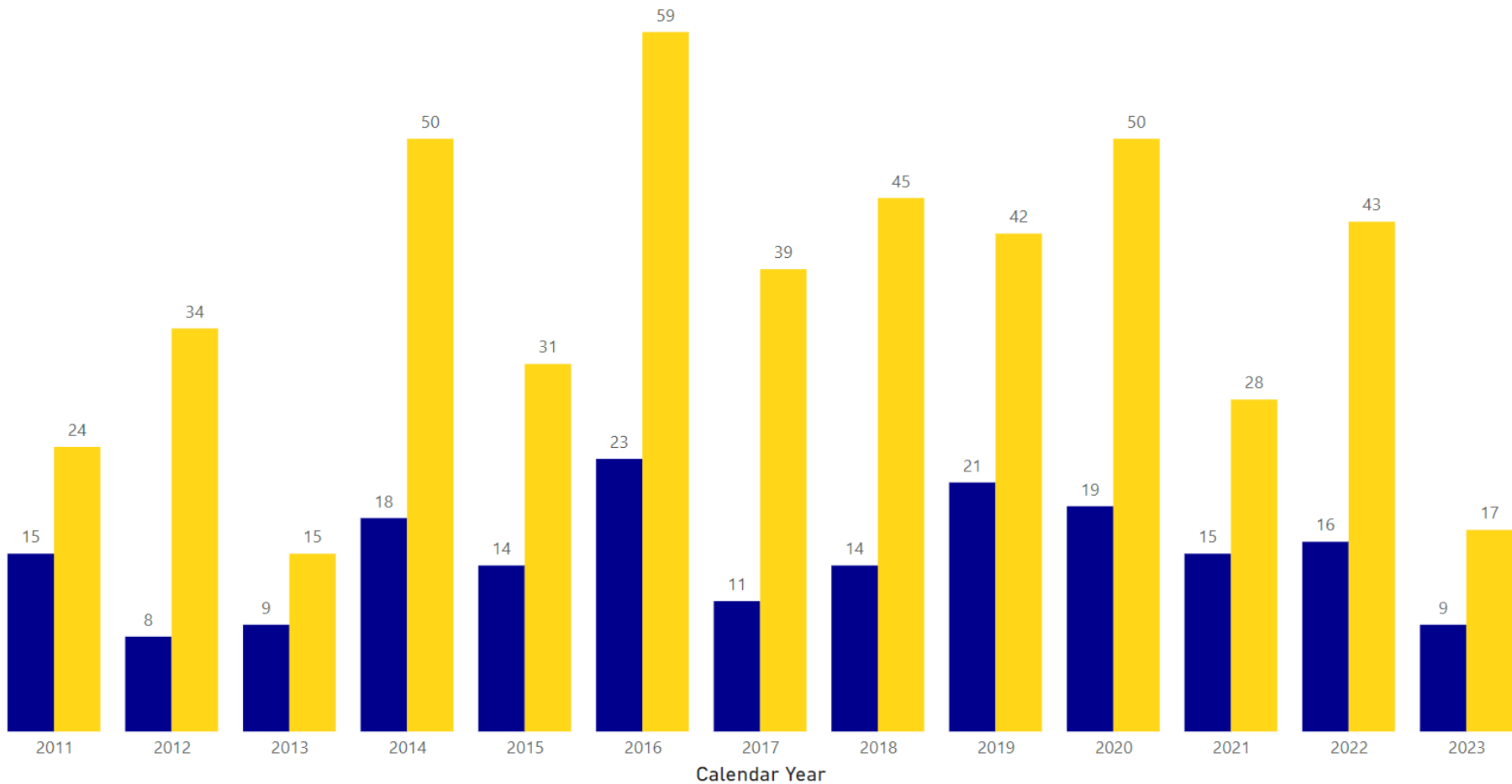
**Change Report and Progress of
Modification Proposals**

341/02 – Ivar Macsween

BSC Modifications raised by year and Workgroups held

How many Modifications raised and Workgroups held?

● Mods raised ● Workgroups (excl. Issues)



BSC Modifications overview

Initial Written Assessment	P459
Assessment Procedure	P412, P441, P442, P451, P454, P455, P456
Report Phase	P457, P458
Urgent	-
With Authority (decision cut-off)	P432 (+3 months after Ofgem decision), P415 (6 Oct 23), P443 (31 Jul 23/+3 months after Ofgem decision), P444 (6 Oct 23)
Authority Determined (implementation date)	-
Self-Gov. Determined	-
Fast Track Determined	-
Withdrawn	-
Open Issues	Issue 101, Issue 103, Issue 105, Issue 106, Issue 107, Issue 108

BSC Modifications approved timelines

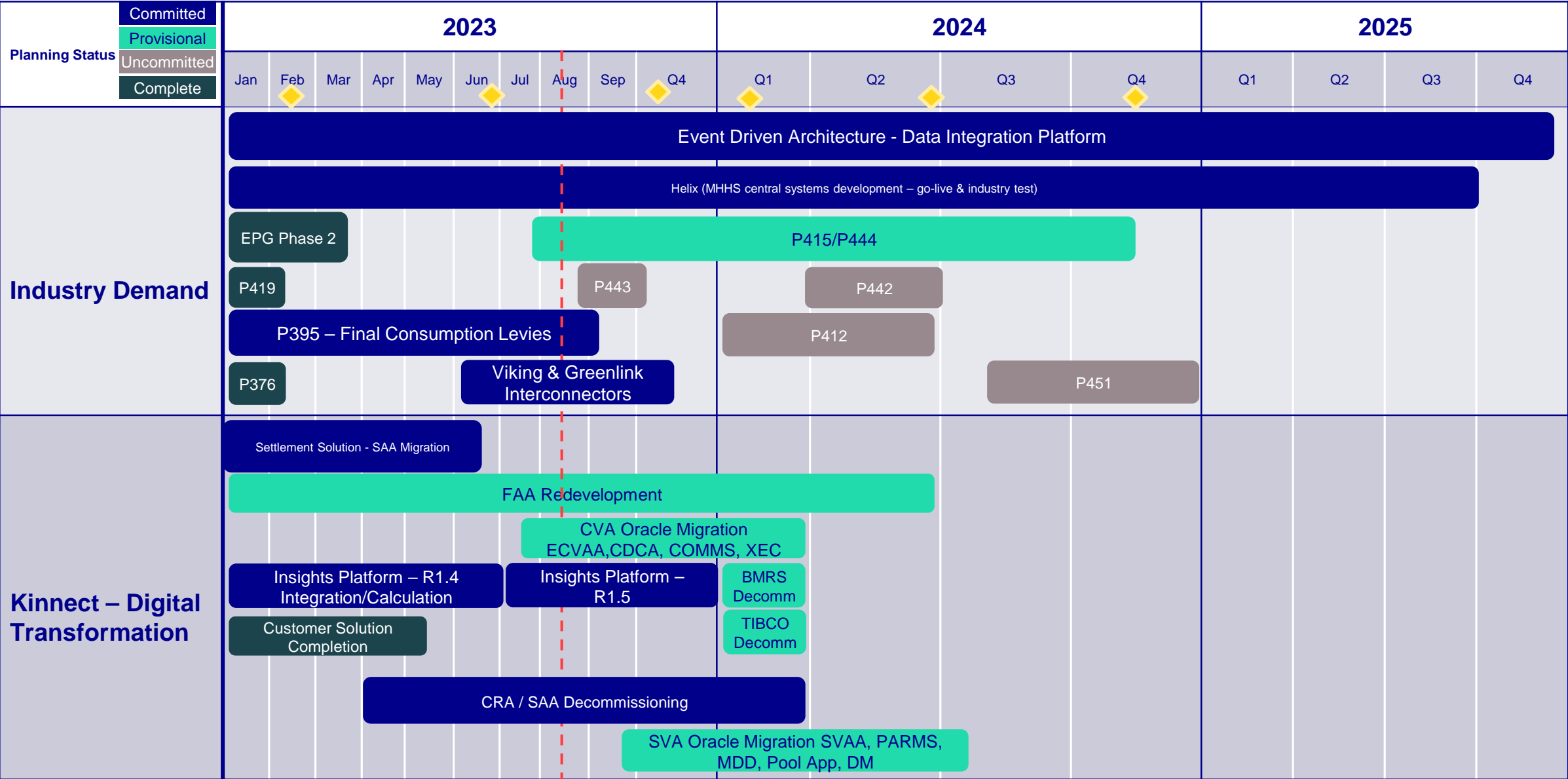
	Ext. Reqs.	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24
P412 'Non-BM Balancing Providers pay for non-delivery imbalance'	4					AR		DMR					
P441 'Creation of complex site classes'	2					AR	DMR						
P442 'Reporting FCL for exempt and licenced supply'	1					AR		DMR					
P451 'System Restoration'	0			AR		DMR							
P454 'Removal of obligation to provide TIBCO service'	0				AR	DMR							
P455 'On-site aggregation method'	0							AR	DMR				
P456 'Enable Elexon to procure ancillary Technology Services for use by BSC Agents'	0				AR	DMR							
P457 'Replace the EAA with LCIA'	0	IWA		DMR									
P458 'Update data protection rules for MHHS testing'	0	IWA	DMR										
P459 'Allow different Supplier Agents for Import and Export MSIDs'	0		IWA								AR	DMR	

BSC Change Release Roadmap

2023	2023	2024			Un-allocated
Ad-hoc	Nov	Feb	Jun	Nov	
P432 'HH Settlement for CT Adv. Meters' (+3 months after the Authority's approval)	P395 'Final consumption levies'	CP1584 'Allow non-BSC Parties to raise CPs'	-	P415 'VLP access to wholesale market' (Q4 2024)	P412 'Non-BM BS providers pay non-delivery'
P443 'Cap NGESO Interconnector Trades' (+2WDs)	P453 'Metering Dispensation improvements'	CP1585 'Submission of Half Hourly data for Embedded LDSO sites to Host LDSO'		P444 'Compensation for VLP actions in the BM' (Q4 2024)	P441 'Creation of complex site classes'
	CP1574 'Improving the use of the D0215'				P442 'Reporting FCL for exempt and licenced supply'
	CP1575 'Permitting the use of busbar VTs within metering Codes of Practice 1 and 2'				MHHS
	CP1576 'New Interconnector Fuel Type Category: Viking Link'				P451 'System Restoration'
	CP1577 'Clarify use of D0151'				P454 'TIBCO retirement'
	CP1578 'Enabling Embedded LDSOs to submit Site Specific LLFs'				P455 'On-site aggregation method'
	CP1579 'Allowing HHDCs to undergo Protocol Approval before completing Qualification'				P456 'Enable Elexon to procure ancillary Technology Services for use by BSC Agents'
	CP1581 'Recommendation to update BSCP18 following Issue 105'			<div>Key Approved With Authority Report Phase Assessment Phase Direction Urgent</div>	P457 'Replace the EAA with LCIA'
	CP1582 'Remove MA from BSCP520 3.6.2.3'				P458 'Update data protection rules for MHHS testing'
	CP1583 'Rationalising publication of ETR data on Elexon Systems'				P459 'Allow different Supplier Agents for Import and Export MSIDs'

Portfolio Pipeline and Plan (Systems impacting change excludes Doc only)

Denotes Industry release



Current Position

‘Updating BSC Black Start provisions and compensation arrangements’

- Third Workgroup held 9 August (yesterday) for Workgroup to consider final ToR and consider drafted Legal Text.
- P451 was raised on 1 March 2023, the first P451 Workgroup meeting was only able to be held on 5 May 2023 due to quoracy constraints.
- Good progress is now being made to get P451 ready for industry consultation, but it will be impossible to bring the Assessment Report to the September meeting
- Therefore we are asking the Panel for a 3 month extension to complete the necessary consultation and impact assessment with industry
- The Assessment Report would then be brought back by the December meeting (but hopefully sooner)
- Due to similar issues forming Workgroups, it is likely that P454 and P456 will require extensions at the September Panel meeting

‘Enable Elexon to procure ancillary Technology Services for us by BSC Agents’

- Only two signed up to the Workgroup. Since July, members sought via:
 - Newscast, LinkedIn, OSMs and BSC Change mailing list
 - Members for previous similar Modifications and widened net to include those who often interact with BSC Changes (recent Proposers, frequent group members, 10+ directly contacted)
- We require five Workgroup members for the group to be quorate. Would the Panel consider submitting the Modification direct to the Report Phase in September (when extension would be needed), if still not quorate?
- There is already draft legal text. We could provide views on the Terms of Reference and consult on these views as part of the Report Phase Consultation
- Mechanism for moving straight to Report as Panel have reserved powers in case of being unable to form a quorate workgroup:
 - Section F 2.2.11 The Panel may decide at any time to stop a Definition Procedure and/or an Assessment Procedure and proceed, in either case, directly to the Report Phase, in which case the Proposer’s right to withdraw or vary their Modification Proposal shall lapse.
- Additional option: reduce quoracy requirements via change to Mod’s Terms of Reference

‘Half Hourly Settlement for UMS Metering Systems’

- Modification P434 was implemented on 14 December 2022, requires a period of mandatory Change of Measurement Class for NHH UMS Metering Systems.
- To ensure a smooth transition and support impacted parties, Elexon established an Implementation Working Group (IWG).
- IWG Objectives:
 - Share operational and implementation information that could be of value to others and that can feed into guidance issued by Elexon
 - Discuss and seek to resolve common issues with the migration and data cleanse
 - Provide feedback on the data cleanse template. Elexon will make changes to the template if necessary
- First meeting held 19 July, Elexon provided an overview and clarification on P434 timeframes and the roles and responsibilities for industry as part of the data cleanse activities questions and discussion points.
- Meetings every 4-6 weeks throughout the transition period, next meeting targeting early September

‘Future System Operator (FSO) Modification and consultation on Elexon ownership’

- Elexon have drafted the legal text which has been reviewed by DESNZ and the future shareholders. Industry consultation will be issued on 21 August to align with the date that DESNZ intend to issue clarification on key concerns for shareholders

‘FSO Codes Change Programme (CCP)’

- Ofgem has now published its call for volunteers, which is open until Wednesday 23 August, seeking individuals from the Codes to input on:
 - Constituency representatives to develop and revise the relevant modifications;
 - Code Administrators’ support to facilitate BAU/periodic assessments and informal consultations; and
 - Recommendations for a joint (with Ofgem) secretariat function.
- Elexon will submit Lawrence Jones/Nick Brown and Chris Welby (MHHS) as its representatives

Update on Issue 108 ‘Further Extension of RTS Cost Recovery Arrangements Under the BSC’

Update:

- Meeting held on Tuesday 1 August 2023
- 75% of the RTS market represented by Suppliers
- The group considered:
 - a) Whether it is appropriate for RTS costs to continue to be passed through the BSC
 - b) Subject to a), whether costs should be recovered in a different way (for example solely from Suppliers)

Outcome:

- Agreed that it is appropriate to continue to recover RTS costs through the BSC
- Agreed that costs should continue to be recovered as-is (50% Suppliers, 50% Generators)
 - Incentives to move away from RTS are already in place (service ends end 2025)
 - The barrier is that some consumers don't want to change to a smart Meter
 - Industry need to break down the barriers with consumers, but this sits outside the BSC, and so further incentives through the BSC may not help

Next steps

- Elexon to reach out to Generators to confirm they are supportive of continuing the RTS cost recovery arrangements as-is
- Subject to the above, Elexon to extend its existing contract with the ENA to pass RTS costs through the BSC
- Issue 108 report to be tabled for closure at the September Panel meeting

Recommendations

We invite the Panel to:

- a) **APPROVE** a three month extension to the P451 Assessment Procedure; and
- b) **NOTE** the contents of the August Change Report.

ELEXION

P459 'Allowing different Supplier Agents to be appointed to Import and Export MSIDs'

341/03 – Ivar Macsween and Kit Dixon
(Good Energy Ltd)

10 August 2023

Issue

At present Export Suppliers must appoint the same Supplier Agents (Data Collector (DC) and Meter Operator Agent (MOA)) as the Import Supplier.

Customers can switch their Import Supplier without switching their Export Supplier. This means the only way for Export Suppliers to maintain compliance with the current arrangements, while offering products available to all, would be to secure commercial terms with all Supplier Agents in the marketplace.

There is no obligation for Agents to contract with suppliers. As many have no financial interest in doing so, they will either refuse, or simply insist on prohibitive commercial terms which render any subsequent customer offering unviable.

The consequences of the current arrangements are:

- Many new export products predicated on smart metering will not be able to come to market in a compliant fashion.
- The costs to all billpayers of operating the Feed-in Tariff will remain unnecessarily high as administrators are unable to realise the efficiencies of moving customers from deemed to smart metered export.

Solution

We propose that suppliers be able to appoint a Supplier Agent of their choice to an Export MSID, irrespective of the Supplier Agent appointed to the Import MSID for DCC adopted smart meters.

The workgroup should consider the following in developing the solution:

- The necessary relationship between the appoint Import and Export Agents and their respective responsibilities concerning the meter;
- Any appropriate processes required to facilitate the flow of necessary information between Agents and their Suppliers;
- Data protection considerations, to ensure that in designing a solution, parties are not granted access to data to which they are not entitled.

As detailed in our proposal document, we consider that an appropriate solution could be delivered either through:

- New Export Supplier dataflows; or
- Utilising existing industry arrangements.

Benefits

Implementation of this change will deliver the following benefits:

1. Promote the benefit of Smart Metering by encouraging new and innovative tariffs on the market.
2. Encourage commercial innovation in the microgeneration space from companies other than energy suppliers.
3. Aligns the BSC, REC, SEC and DCUSA conditions to the Ofgem Feed-in Tariff Supplier Guidance terms .
4. Encourages Feed-in Tariff administrators to move customers from deemed to metered payments.
5. Improves the accuracy and settlement of Feed-in Tariff export levelisation payments.
6. Prevents Export Suppliers from inadvertently becoming non-compliant with industry codes.
7. Delivers consistent data protection across DCC roles (i.e. Other User access to export reads).
8. Lowers the cost to suppliers, allowing higher prices for export energy.
9. A lower cost to deliver metered export services, leading to more attractive products and propositions and consequent faster deployment of low carbon micro-generation.

Impact on BSC Objectives

This proposal has already been assessed via a Sandbox application, where Elexon's assessment against the Applicable BSC Objectives were that it would have positive impacts on BSC Objectives (c) (Promoting effective competition in the generation and supply of electricity) and (d) (Promoting efficiency in the implementation of the balancing and settlement arrangements).

- Objective (c): By removing a barrier to the registration of Export MSIDs for the Settlement of microgeneration, the use of metered Export in the FiT scheme will become a more viable solution for other Suppliers looking to register Export MSIDs for Smart Metering Equipment, thus stimulating competition.
- Objective (d): Removing a barrier to the registration of Export MSIDs will result in more energy being accurately metered and settled as opposed to 'deemed', which will improve Settlement accuracy.

We consider that the impact of the proposal on objectives (a), (b), (e), (f) and (g) would be neutral.

Proposed Progression

- Eight month Assessment Procedure
- Workgroup membership
 - Metering; and
 - Agent appointment processes.
- Consequential Retail Energy Code (REC), Smart Energy Code (SEC), possible DCUSA changes likely to be required. Once changes developed during the Assessment Phase for this Modification, a joint consultation will be issued so that industry can consider the package of changes related to this proposal as a whole

Event	Date
Initial consideration by the Workgroup	W/C 18 September 2023
Assessment Procedure Consultation (15WDs)	12 February 2024 – 01 March 2024
Present Assessment Report to Panel	11 April 2024
Report Phase Consultation (10WDs)	15 April 2024 – 29 April 2024
Present Draft Modification Report to Panel	9 May 2024
Issue Final Modification Report to Authority	13 May 2024
Development of Code Subsidiary Documents	During the Assessment Phase

Changes that impact multiple Energy Codes

- As described in [BSC Section F 1.6A](#) a "Cross Code Change Package" means a group of changes to Energy Codes consisting of a modification to a Lead Code and one or more Consequential Changes.
- If a Modification Proposal forms part of a Cross Code Change Package, the Cross Code Steering Group (CCSG) will determine which Code is to be the Lead Code for that Modification Proposal.
- Once the Lead Code has been determined, the representative for that code shall ensure the relevant change proposal(s) are raised and impact assessed. Where change proposals are required under multiple codes, representatives from each code shall co-ordinate discussions and facilitate a single cross code impact assessment (joint consultation).
- Progression to be managed via CCSG and direct engagement. At appropriate times, representatives from impacted codes will be invited to industry working groups.

Areas to consider

- In addition to the standard Workgroup's Terms of Reference, we aim to verify with the Workgroup:
 - What segments of the market should the solution apply to?
 - Are there any concerns with multiple parties retrieving data pertaining to the same Meter from DCC?
 - What is the best way to manage data becoming out of sync (when Meter Technical Details change)?
 - If Meter Technical Details need to change, how will Export MSID Party Agents be informed?
 - How will this change impact consumers and the customer experience?
 - What interactions are there with Market-wide Half Hourly Settlement (MHHS) and how will these best be managed?
 - What benefits will this change elicit?
 - What changes, if any, will be required to the Change of Agent (CoA) and Change of Supply (CoS) processes?
 - Are there any concerns re: Data Protection considerations?

Recommendations

We invite the Panel to:

- a) **AGREE** that P459 progresses to the Assessment Procedure;
- b) **AGREE** the proposed Assessment Procedure timetable;
- c) **AGREE** the proposed membership for the Modification Workgroup; and
- d) **AGREE** the Workgroup's Terms of Reference.

ELEXION

‘Amend the responsibility to propose and consult on a MHHS Migration Plan’

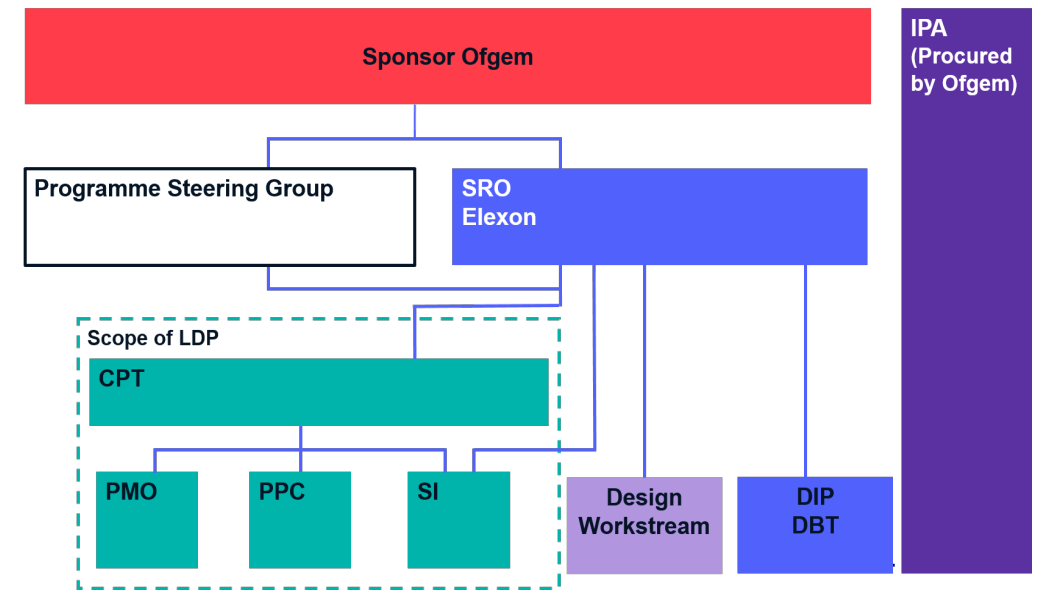
341/04 – Andrew Grace

10 August 2023

Amend the responsibility to propose and consult on a MHHS Migration Plan

Background

- The MHHS Migration Plan identifies:
 - Which classes of MHHS Participant are to participate in the required migration of Metering Systems
 - The requirements with which each MHHS Participant must comply (in sufficient detail to enable them to prepare for and complete such migration)
 - The BSCCo shall ensure that the MHHS Migration Plan includes the timetable for migration set by the MHHS PMO
- The obligation to propose the MHHS Migration Plan currently sits with BSCCo
- The MHHS System Integrator (SI) is responsible for securing the robust and stable integration of the IT Systems to be used by MHHS Participants
- The MHHS SI and PMO are provided by the Lead Delivery Partner:



Issue and Proposed solution

Issue

- BSC Section C ‘BSCCo and its Subsidiaries’ states that BSCCo has a responsibility to propose, consult on and obtain approval for a MHHS Migration Plan
- Responsibility for Migration activities logically sits with the MHHS SI function

Proposed solution

- Move the MHHS Migration plan requirements in BSC section C12.11.3 from BSCCo responsibility to the SI responsibility in section C12.8
 - Update Sections C12.11.1 and C12.2.14 to reflect the change

Justification against proposed BSC Objectives

d. promoting efficiency in the implementation and administration of the balancing and settlement arrangements	Positive
---	----------

- Allowing the MHHS SI to manage the MHHS Migration Plan will be the most efficient and logical use of resources

Proposed Progression

- Request for Panel to raise Modification in accordance with Section F2.1.1(d) (i)
- Straight to Report Phase
- 10 Working Day Consultation period
- Not Self-Governance

Event	Date
Report Phase Consultation	14 August 2023 – 29 August 2023
Present Draft Modification Report to Panel	14 September 2023
Issue Final Modification Report to Authority	21 September 2023

Impacts & Costs

- Document only change to BSC Section C with an Implementation cost of <£1k
- No implementation or on-going costs are anticipated for any Parties
- It is anticipated this Modification will have a minor positive impact on all BSC Parties by clarifying the MHHS SI will have responsibility for proposing and consulting on the MHHS Migration Plan
- No impact on EBGL Article 18 Terms and Conditions

Recommendations

We invite the Panel to:

- a) **RAISE** this Modification Proposal in accordance with Section F2.1.1(d) (i);
- b) **AGREE** that this Modification progresses directly to the Report Phase;
- c) **AGREE** that this Modification:
 - i. **DOES** better facilitate Applicable BSC Objective (d);
- d) **AGREE** an initial view that this Modification **SHOULD NOT** be treated as a Self-Governance Modification;
- e) **AGREE** that this Modification **DOES NOT** impact the EBGL Article 18 terms and conditions held within the BSC;
- f) **AGREE** an initial recommendation to the Authority that this Modification should be **APPROVED**;
- g) **AGREE** an initial Implementation Date of:
 - i. **5 Working Days** following Authority decision;
- h) **AGREE** the draft Legal Text; and
- i) **NOTE** that Elexon will issue the Draft Modification Report (including the draft Legal Text) for a 10 Working Day consultation and will present the results to the Panel at its meeting on 14 September 2023.

E L E X O N

**Issue 105 'Further considerations
following implementation of BSC
Modification P448'**

**Issue 107 'Review of Section N – Clearing,
Invoicing & Payment'**

341/05 341/06 – Tabled for comment

10 August 2023

Issue 105 ‘Further considerations following implementation of BSC Modification P448’

Background

- Elexon raised Issue 105 following the implementation of P448 ‘Protecting Generators subject to Firm Load Shedding during a Gas Supply Emergency from excessive Imbalance Charges
- The Urgent nature of P448 meant that there was not sufficient time to fully consider some of the consequential impacts of implementing P448. Issue 105 was raised to consider the following:
 - Unintended impacts to Imbalance (henceforth “cash out”) Prices;
 - Time limiting the P448 solution;
 - Whether there is any increased risk of Generator behaviour not in line with ‘Good Industry Practice’ as a result of P448;
 - How the P448 solution interacts with Gas Operating Margins (OM) contracts; and
 - If further guidance documentation is required for P448

Conclusions

- The Issue 105 Workgroup recommend that:
 - A Modification is raised by NGESO to remove the P448 Bids from the cash out price calculation to ensure that the correct market signals are sent in all scenarios; and
 - The NGSE Acceptances Guidance Note is updated to include information on the scope of the Network Gas Supply Emergency Settlement Validation Committee’s (NGSESVC)’s review of NGSE Acceptances and other clarifications
- The Workgroup also recommended that a CP be raised to update BSCP18 ‘Corrections to Bid-Offer Acceptance Related Data’ to clarify when the Lead Party can and cannot update Physical Notifications (PNs) during a NGSE and to remove Appendix 2 ‘Draft Terms of Reference for the NGSESVC’. CP1581 was approved at ISG meeting on 1 August 2023
- The Workgroup agreed that no further action is required relating to OM contracts, Generator behaviour or time limiting the P448 solution.

Issue 107 'Review of Section N – Clearing, Invoicing & Payment'

Background

- Elexon raised Issue 107 to identify sections of Section N 'Clearing, Invoicing & Payment' and associated processes which could be amended and simplified to support the effective running of the BSC to align with modern banking practices and increase the efficiency of the service to industry
- BSC Panel on 13 April 2023 gave feedback ahead of raising. Terms of Reference were to:
 - Review Section N and associated processes to remove redundant or outdated practices, remove unnecessary constraints and enable new opportunities;
 - Identify pain points/issues that Payment Parties and Elexon experience;
 - Identify changes that should be made to address these issues; and
 - Order/prioritise any changes to be made (where a high volume of change is identified)

Conclusions

- Consequential Modification should be raised by the BSC Panel and progressed directly to the Report Phase, which will include the following changes:
 - Improvements to BSC Section N based on findings from an Elexon review of:
 - BSC Section N4 Banking Arrangements;
 - BSC Section N6 Calculation of Payments;
 - BSC Section N8 Payment Procedure; and
 - BSC Section N13 Ledger Accounts;
 - Moving the Payment Default timescales in Section N from D+2 to D+1; and
 - Removal of Confirmation Notices, with the Advice Note becoming the Invoice for VAT
- The Issue Group also recommend that the structure of the Advice Note be improved as part of the design work for the new FAA system. The structure of the Advice Note is not specified in the BSC, and so this would not form part of the Modification

ELEXON

341/01 Elexon Report

For the Panel's information, summarising recent activities and developments within Elexon and the Balancing and Settlement arrangements.

10 August 2023

Settlement Solution

The new Settlement system is bedding in to live operational service and is subject to standard operational management processes and agreed SLAs. This month sees the start of the monthly maintenance release schedule, which will start to address issues or enhancements discovered during ‘hyper-care’.

Previously reported issues that affect a limited number of customers (file sequence numbers) are being worked through and the ‘hyper-care’ support arrangements that have been in place since the cutover can now being scaled back.

Funds Administration Agent

The FAA project has concluded vendor selection for development of a new calculation system for BSC invoicing. The delivery contract has been awarded and project mobilisation and ratification of the design are underway.

The project has also selected the finance system to provide invoicing and billing. This will allow overall delivery and integration planning to be completed and mobilised.

An Issue Group continues to run to review BSC Section N Clearing, Invoicing and Payment. The group will determine the scope for a potential BSC Modification to gain efficiency and reflect modern banking practices.

Insights Solution

We continue to work on the 5th (and final) iteration for migrating the legacy BMRS data to the Insights Solution. We expect to deliver this by the end of December 2023. Cutover to production and decommissioning of legacy BMRS functionality are both expected to be complete in Q1 2024.

We will be talking to all users of the BRMS and the TIBCO high grade line service to ensure that they are in a position to migrate to using the Insights Solution at the point of cutover to the new system.

Customer Solution

Delivery of P395 '*Aligning BSC Reporting with EMR Regulations – an enduring solution*' is ongoing and on track for delivery in November 2023. Additional functionality will be built into the Customer Solution to allow the CRA system to be decommissioned across the estate as part of the Oracle Migration project. Decommissioning of CRA is expected to complete in March 2024.

We are hosting a webinar on 21 September to explain the P395 changes and how the new Customer Solution functionality will work. The webinar is aimed at Suppliers, Generators, Half Hourly Data Collectors, or Meter Operator Agents.

Migration of Legacy Agents to Oracle Cloud Infrastructure

Work is progressing on the migration of all on-premises hosted agents to Oracle Cloud Infrastructure. This will provide Elexon with the ability to rapidly create integrated development environments, supported by automated testing. Altogether, this will improve our ability to deliver change.

We are aiming to migrate generation sector facing agents (including ECVAA and CDCA) in March 2024, and supplier facing systems (including SVAA and PARMS) will be migrated in June 2024.

Elexon Kinnect: Budget update

Overall, the Kinnect Programme remains on budget with £50.1 m of investment in progress, of which £37.1 m has been spent to date and we have £3.8m remaining contingency.

These figures are also shown in the table below:

CTD (£m)	Committed	FTC	Contingency	Forecast Outturn	Budget	Variance
37.1	13.0		3.8	53.9	53.9	0

Elexon Helix: Current project status and budget update

Helix development is making good progress with PI 7 (June to September 2023) continuing to deliver against its set objectives. One further PI will be required to complete the remaining development and this is to accommodate central MHHS design release. The team is now progressing with preparation for testing.

The focus of Helix will shift from development to testing over the next couple of months.

Helix is working closely with MHSP and other market participants to conclude the policy work to place reliance on commonly used software platforms to ensure compliance by individual participants.

Overall, the Helix Programme remains on budget with £37.2m of investment in progress, of which £30.0m has been spent to date. The remaining £7.4m is forecast for future programme increments to deliver the remainder of the Helix Programme. There is also £3.1m and £2.9m held separately for the Performance Assurance impact and programme contingency respectively.

Note that the figures below are predicated on the previous MHHS plan and will need to be revised to support the longer duration of transition out to March 2026.

CTD (£m)	Committed	FTC	Performance Assurance Contingency	Programme Contingency	Forecast Outturn	Budget	Variance
30.0	7.2	6.3	3.1	2.9	49.5	49.5	0

Key KPIs: June 2023

KPI	Target	Status
Performance against budget	Percentage (Under)/Over Spend Full Year Forecast vs. Budget complete >(5)%	0% - ON TARGET
Cumulative Critical System SLA Performance (BSC Agent System)	No more than 3 cumulative SLA failures	1 - ON TARGET
Cumulative Core System SLA Performance (BSC Agent System)	No more than 2 cumulative SLA failures	0.67 - ON TARGET
Settlement Accuracy (total change in Trading Charges across all run types as a percentage of total trading charges)	<5%	4.40% - ON TARGET
Modifications: number of Ofgem send backs	<=2 in a rolling 12 month period	2 – ON TARGET
Code Admin: % of Panel and Committee papers delivered on time	90.0%	93% - ON TARGET

Recommendation



We invite the Panel to:

- **NOTE** the contents of this paper.

ELEXION

**Funding Shares Audit Findings and
Reconciliation MHHS Rate**

341/07 – Darren Draper

10 August 2023

Recommendations

We invite the Panel to:

- a) **NOTE** the findings of the 2022/23 Funding Shares Audit.
- b) **NOTE** the Reconciliation rate for MHHS Monthly Implementation Charge of £0.05003 MSID per month

ELEXON

THANK YOU

Darren Draper

ELEXION

Approval of BSC Panel Dates 2024

341/09

Fionnghuala Malone

10 August 2023

Meeting Dates 2024

Meeting	Paper Day	Meeting Date
January	4 January 2024	11 January 2024
February	1 February 2024	8 February 2024
March	7 March 2024	14 March 2024
April	4 April 2024	11 April 2024
May	2 May 2024	9 May 2024
June	6 June 2024	13 June 2024
July	4 July 2024	11 July 2024
August	1 August 2024	8 August 2024
September	5 September 2024	12 September 2024
October	3 October 2024	10 October 2024
November	7 November 2024	14 November 2024
December	5 December 2024	12 December 2024

Recommendations

The Panel is invited to:

- a) **APPROVE** the proposed BSC Panel dates for 2024; and
- b) **NOTE** the dates will be published on the Elexon website.