

MINUTES

MEETING NAME	Supplier Volume Allocation Group
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Meeting number	210
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Date of meeting	31 July 2018
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Venue	ELEXON Ltd
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Classification	Public
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ATTENDEES AND APOLOGIES

Attendees	Kathryn Coffin	SVG Chairman
	Cal Lynn	SVG Technical Secretary
	David Jackson	Industry Member (by teleconference)
	Ian Hall	Industry Member (by teleconference)
	Jamie Greening	Industry Alternate for Martin Brooks (by teleconference)
	James Evans	Industry Member (by teleconference)
	Jonathan Priestley	Industry Member (by teleconference)
	Paul Hart	Distribution System Operators (DSO) Member (by teleconference)
	Phil Russell	Industry Member (by teleconference – part-meeting)
	Richard Dakin	Industry Alternate, attendee (by teleconference)
	Richard Vernon	Industry Member (by teleconference)
	Simon Fox-Mella	MRASCo, attendee (by teleconference)
	Terry Carr	Industry Member (by teleconference)
	Chris Wood	ELEXON (part-meeting)
	Edwin Foden	ELEXON (part-meeting)
	Josh Kalsi	ELEXON (part-meeting)
	Kevin Spencer	ELEXON (part-meeting)

Apologies	Chris Pooley	Industry Member
	Mark Bygraves	Executive Sponsor
	Martin Brooks	Industry Member

COMMITTEE RECOMMENDATIONS TO THE PANEL

1. There were no recommendations to the Panel.

OPEN SESSION – DECISION PAPERS

2. MDD Change Requests for Version 272 – SVG210/01

- 2.1 ELEXON invited the SVG to approve six General Change Requests, and note 13 Fast Track Change Requests, for implementation in Version 272 of Market Domain Data (MDD) with a go-live date of 15 August 2018.

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2.2 The SVG:

- a) **APPROVED** the six General Change Requests for implementation in MDD 272 with a go-live date of 15 August 2018;
- b) **NOTED** the 13 Fast Track Change Requests for implementation in MDD 272 with a go-live date of 15 August 2018; and
- c) **APPROVED** the proposed Line Loss Factor Classes for two Licensed Distribution System Operators (LDSOs) for use in Settlement from 15 August 2018.

3. CP1507 'Updates to BSCP520 to align with working practices and UMSUG recommendations' – SVG210/02

- 3.1 ELEXON invited the SVG to approve [Change Proposal \(CP\) 1507](#) for implementation in the November 2018 Release.
- 3.2 The DSO Member commented that the window between approval of the CP and its proposed implementation was tight, considering that system changes would be needed for some Unmetered Supplies Operators (UMSOs). ELEXON noted that, after discussion, all the UMSOs who responded to the consultation – plus one who contacted ELEXON after the consultation closed – had confirmed that they could make the proposed Implementation Date.
- 3.3 The DSO Member advised that there were different views within their organisation on this. They advised that they would prefer to be able to implement an automated process to deliver the CP's requirement to keep electric vehicle (EV) charge points on separate Metering System IDs (MSIDs). They commented that they would work around any issues in order to implement the CP.
- 3.4 The DSO Member commented that they believed other UMSOs would have similar issues. ELEXON reiterated that all the UMSOs it had heard from had confirmed that the Implementation Date was feasible. It noted that this was the date recommended by the Unmetered Supplies User Group (UMSUG), which includes UMSOs.
- 3.5 ELEXON noted that the proposed requirement for separate MSIDs had originated from the SVG's concerns about what might happen if a charge point provider ceased to operate. It advised that the requirement would only apply where a local authority is operating the EV charge points, which is not currently the case for any existing or planned charge points. The DSO Member commented that this could change between now and November 2018. ELEXON suggested that, if that was a risk, it would seem like a reason not to delay implementation of the requirement.
- 3.6 The SVG:
 - a) **AGREED** the amendments to the proposed redlining for [Balancing and Settlement Code Procedure \(BSCP\) 520 'Unmetered Supplies Registered in SMRS'](#) for CP1507 made following the CP Consultation;
 - b) **APPROVED** the proposed changes to BSCP520 for CP1507; and
 - c) **APPROVED** CP1507 for implementation on 1 November 2018 as part of the November 2018 Release.

OPEN SESSION – UPDATES

4. ISG deferral of CP1505 'Off site Commissioning of current transformers'

- 4.1 ELEXON provided an [update](#) on the reasons why the Imbalance Settlement Group (ISG) had deferred [CP1505](#), following the SVG's approval of the CP at [SVG208](#) on 31 May 2018. This included the results of the ISG's further Request for Information (RFI) from Suppliers.

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- 4.2 ELEXON noted that the ISG is concerned that CP1505 could exacerbate an existing Commissioning issue, which is that the transformers may not be owned by a BSC Party and the Registrant has no commercial relationship with the Independent Connection Provider (ICP). ELEXON noted that an Issue is planned to be raised to consider this issue further. The Panel is also writing to the Competition in Connection Code of Practice (CiCCop), at the request of the Performance Assurance Board (PAB), asking it to review the ICP's role in the Commissioning process.
- 4.3 ELEXON noted that the results of the ISG's additional RFI did not appear to have changed Parties' overall views on the CP. It advised that its view, and that of the Proposer, was that the two issues are best addressed separately.
- 4.4 ELEXON noted that it would be inviting the ISG to make a decision on CP1505 at its next meeting on 21 August 2018. It therefore wished to give SVG Members the opportunity to provide any comments for consideration by the ISG.
- 4.5 An SVG Member asked about the purpose of the Panel's letter to the CiCCop. ELEXON advised that this was to highlight the PAB's concerns and encourage possible action. While this would not address the ISG's concern in the short-term, it demonstrates that steps are being taken separately through this and the forthcoming Issue.
- 4.6 An SVG Member advised that they believed that, following further clarification from ELEXON, the concerns originally raised by their organisation in the consultation may now be satisfied. The Member agreed to confirm this with ELEXON outside the meeting.
- 4.7 The DSO Member commented that they believed the issues identified by the CP and the ISG are slightly different and are best progressed separately. They considered that delaying implementation of CP1505 would not address the ICP issues.
- 4.8 ELEXON invited SVG Members to provide any further comments by email after the meeting. It advised that the original CP1505 Implementation Date of the November 2018 Release is still feasible if the ISG approves the CP at its next meeting.
- 4.9 The SVG:
- a) **NOTED** the update.

5. P344 'Project TERRE' industry working groups

- 5.1 ELEXON provided an [update](#) on the approach it is taking to develop the necessary Configurable Item (CI) changes for [P344 'Project TERRE implementation into GB market arrangements'](#). This involves using five industry workgroups, issuing two consultations in October 2018 and seeking committee decisions in November/December 2018.
- 5.2 ELEXON noted that the changes fall under the Supplier Volume Allocation (SVA) arrangements, and so all of the impacted CIs require the SVG's approval. However, many of the CIs are also jointly owned by the ISG and/or PAB. ELEXON suggested that, rather than seeking three separate committee decisions, it may be more efficient to hold a single combined meeting. It noted that it is currently considering the practicalities of this, but invited SVG Members to comment on this potential approach. No SVG Members indicated that they disagreed in principle.
- 5.3 An SVG Member asked if the redlined changes would be available before the combined committee meeting. ELEXON advised that all the meeting paperwork, including the redlining, would be issued a week before the meeting as normal. It also noted that the redlining would go out for industry consultation in October.

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5.4 The SVG:

- a) **NOTED** the update.

6. Design Working Group

6.1 ELEXON provided a verbal update from [DWG09](#), held on 17 July 2018. It noted that the meeting included:

- A summary of Ofgem's [consultation on access to half-hourly electricity data for settlement purposes](#), which closes on 3 September 2018. Ofgem has advised that it is minded to go for Option 2 (opt-out) for domestic customers and mandated (legal obligation) for micro-businesses.
- An ELEXON presentation on system architecture to show what could be possible.
- [Updates](#) from the four DWG workgroups which are developing the solution requirements.
- A review of the DWG's Risks, Assumptions, Issues & Dependencies (RAID) log.

6.2 ELEXON advised that the next DWG meeting will be on 22 August 2018, by teleconference, at which there will be further workgroup updates and a continuation of the RAID log review. It will also include a paper from Workgroup 2 on load shaping and Workgroup 3's evaluation of the different options for unmetered supplies (UMS).

6.3 ELEXON advised that the Department for Business, Energy & Industrial Strategy (BEIS) has published two consultations:

- [Feed-In Tariffs Scheme](#), closing date 13 September 2018 (which seeks views on the proposed closure of the FiTs Scheme to new applications after 31 March 2019); and
- [The future for small-scale low-carbon generation: a call for evidence](#), closing date 30 August 2018 (which seeks views on the future of small-scale low carbon electricity generation support).

6.4 The SVG:

- a) **NOTED** the update.

7. Approval to hold Unmetered Supplies User Group meeting

7.1 The SVG agreed ELEXON's request to hold an UMSUG meeting on 9 October 2018, noting that the group has not met since May 2018. ELEXON advised that the meeting agenda will include:

- Further discussion on how to clarify the Generic Light Emitting Diode Charge Code process requirements to manufacturers; and
- The findings from the DWG's UMS workgroup.

7.2 The SVG:

- a) **NOTED** the update.

OPEN SESSION – TABLED ITEMS

8. Headlines of BSC Panel Meeting 280

8.1 The SVG:

- a) **NOTED** the report.

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9. BSC Operations Headline Report – Panel 280/02

- 9.1 The SVG:
- a) **NOTED** the report.

10. Change Report – Panel 280/03

- 10.1 The SVG:
- a) **NOTED** the report.

OPEN SESSION – OTHER BUSINESS

11. Actions

- 11.1 There were no open actions.

12. Minutes from previous meeting

- 12.1 The SVG agreed the minutes from the previous meeting without further comment, noting the minor changes made to paragraph 5.2 by the MRASCo attendee.

13. Matters arising

14. There were no other items of business raised.

15. Next meeting

- 15.1 The next SVG meeting will be held on Tuesday 4 September 2018 at 10:00.