



Redlined Code of Practice Three text for CP1508 'Updating the references to the British and International Standards within the relevant Codes of Practice and Balancing and Settlement Procedure'

This Change Proposal (CP) proposes changes to Sections 2, 5.1, 5.3 and 5.6.1. We have redlined these changes against Version 13.0.

In addition, we have taken the opportunity to correct a minor housekeeping error in section 5.1.3.

There is no impact on any other part of this document for this CP.

Amend Section 2 as follows:

2. REFERENCES

The following documents are referred to in the text²:-

BS EN 50470 – 3	Electricity metering equipment (a.c.) - Part 3: Particular requirements – Static meters for active energy (class indexes A, B and C)
BS EN/ IEC 61036 62053-21	AC Static Watthour Meters for Active Energy Electricity metering equipment (a.c.): Particular requirements – Static meters for active energy (Classes 1 and 2)
BS EN/ IEC 60521 62053-11	Specification for Class 0.5, 1 and 2 Single Phase and Polyphase, Single Rate and Multi Rate Watt Hour Meters Electricity metering equipment (a.c.): Particular requirements – Electromechanical meters for active energy (Classes 0.5, 1 and 2)
BS EN/ IEC 61268 62053-23	Electricity metering equipment (a.c.): Particular requirements – Static meters for reactive energy Alternating Current Static Var Hour Meters for Reactive Energy (Classes 2 and 3)
BS 5685 Part 4	Specification for Class 3 Var Hour Meters
BS EN/IEC Standard 44-3 61869-4	Instrument Transformers - Combined Transformers
BS EN/IEC Standard 1856 1869-2	Current Transformers
BS EN/IEC Standard 1866 1869-3	Voltage Transformers
BS EN/ IEC 61407 62056-21	Data Exchange for Meter Reading, Tariff and Load Control. Direct Local Exchange.
Balancing and Settlement Code	Section X; Annex X-1 and Section L and BSC Procedures
Code of Practice Four	Code of Practice for Calibration, Testing and Commissioning Requirements for Metering Equipment for Settlement Purposes
BSC Procedures	See BSC Procedures
Electricity Act 1989	Schedule 7 as amended by Schedule 1 to the Competition and Services (Utilities) Act 1992.
Meter Operation Code of Practice Agreement	Agreement between Meter Operators and Distribution Businesses governing arrangements

² [Metering Equipment should be tested and stamped to the latest iteration of the applicable standard named in this document at the time of initial registration.](#)

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for safety and technical competence.

Standard Frequency and Time Signal
Emission

International Telecommunication Union -
RTF.460(ISBN92-61-05311-4)

Amend Section 5.1 as follows:

5.1 Measurement Transformers

The terms "current transformer" and "voltage transformer" used below in 5.1.1 and 5.1.2 do not preclude the use of other measuring techniques with a performance equal to that specified for such measurement transformers.

For each circuit current transformers (CT) and voltage transformers (VT) shall meet the requirements set out in clauses 5.1.1 and 5.1.2.

Additionally, where a combined unit measurement transformer (VT & CT) is provided the 'Tests for Accuracy' as covered in clause 8 of [BS EN/IEC ~~Standard 44-361869-4~~](#) covering mutual influence effects shall be met.

5.1.1 Current Transformers

One set of current transformers in accordance with [BS EN/IEC ~~Standard 18561869-2~~](#) and with a minimum standard of accuracy to Class 0.5 shall be provided per circuit. Preferably the current transformers shall be dedicated for Settlement purposes, but the CTs may be used for other purposes provided the overall accuracy requirements in clause 4.3.1 are met and evidence of the value of the additional burden is available for inspection by either the Panel or the Technical Assurance Agent.

The additional burden shall not be modified without prior notification to the Panel, and evidence of the value of the modified additional burden shall be available for inspection by either the Panel or the Technical Assurance Agent.

CT test certificates showing errors at the overall working burden or at burdens which enable the working burden errors to be calculated shall be available for inspection by either the Panel or the Technical Assurance Agent.

The total burden on each current transformer shall not exceed the rated burden of such CT.

5.1.2 Voltage Transformers

A single voltage transformer secondary winding in accordance with [BS EN/IEC ~~Standard 18661869-3~~](#) and with a minimum standard of accuracy to Class 1 shall be provided for the main and check metering of a circuit. The voltage transformer secondary winding may be used for other purposes provided the overall accuracy requirements in clause 4.3.1 are met and evidence of the value of the additional burden is available for inspection by either the Panel or the Technical Assurance Agent.

The additional burden shall not be modified without prior notification to the Panel, and evidence of the value of the modified additional burden shall be available for inspection by either the Panel or the Technical Assurance Agent.

A VT test certificate(s) showing errors at the overall working burden(s) or at burdens which enable the working burden errors to be calculated shall be available for inspection by either the Panel or the Technical Assurance Agent.

The total burden on each secondary winding of a VT shall not exceed the rated burden of such secondary winding.

The VT supplies shall be fused as close as practicable to the VT, with a set of isolating links, suitably identified, provided locally to the Metering Equipment.

5.1.3 Measurement Transformers Installed on Existing Circuits

Where circuits, other than those newly installed, are to be metered to this Code of Practice and where the installed measurement transformers do not comply with the class accuracies specified in clauses 5.1.1 & 5.1.2, then such measurement transformers may be used providing the following requirements and those in clause 4.3+ are met:-

- (i) Where subsequently a significant alteration to the primary plant (e.g. a switchgear change) is carried out, new measurement transformers as detailed in clauses 5.1.1 and 5.1.2, shall be provided.
- (ii) In all other respects the requirements of clauses 5.1.1 and 5.1.2 are met, except that where test certificates are not available other documentary evidence as referred to in clause 4.2.2 shall be available.

Amend Section 5.3 as follows:

5.3 Meters

The Meters may be either static or induction disc types.

For each circuit main and check Active Energy Meters shall be supplied. These Meters shall meet the requirements of either BS EN/[IEC 6103662053-21](#) Class 1 or BS EN 50470-3 Class B or BS EN/[IEC 6052462053-11](#) Class 1.

Active Energy Meters provided for the metering of supplies to customers shall be in accordance with Schedule 7 of the Electricity Act 1989.

For each circuit, only main Reactive Energy Meter(s) need be supplied. The Reactive Energy Meters shall meet the requirements of ~~either~~ BS EN/[IEC 6126862053-23](#) Class 3 ~~or BS 5685 Part 4~~.

Active Energy Meters shall be configured such that the number of measuring elements is equal to or one less than the number of primary system conductors. These

include the neutral conductor, and/or the earth conductor where system configurations enable the flow of zero sequence energy.

All Meters supplied via measurement transformers shall be set to the actual primary and secondary ratings of the measurement transformers and the ratios displayed as follows:-

- (i) For Meters separate from the display and/or Outstation the ratios shall be recorded on the nameplate of the Meter.
- (ii) For static Meters combined with the display and/or the Outstation, the ratios shall be displayed and downloaded during the interrogation process. In addition, the compensation factor that has been applied for measurement transformer errors and/or system losses, where this is a constant factor applied at security level 3 shall be similarly displayed and downloaded.

All Meters shall include a non-volatile Meter Register of cumulative energy for each measured quantity (see 4.1.1). The Meter Register(s) shall not roll-over more than once within the normal Meter reading cycle.

Meters which provide data to separate Outstations shall for this purpose provide an output per measured quantity (see 4.1.1).

For Meters using electronic displays due account shall be taken of the obligations of the Central Data Collector Agent (CDCA) or other Data Collectors to obtain Meter readings, even when the circuit is de-energised.

All Meters shall be labelled or otherwise be readily identifiable with respect to their associated circuit(s), and in accordance with Appendix B.

Amend Section 5.6.1 as follows:

5.6.1 Local Interrogation

An interrogation port shall be provided for each Outstation which preferably shall be an opto port to BS EN/[IEC 6140762056-21](#), and with a serial protocol such as BS EN/[IEC 6140762056-21](#).