

# MINUTES

---

**MEETING NAME** Supplier Volume Allocation Group

---

**Meeting number** 213

**Date of meeting** 30 October 2018

**Venue** By teleconference / webinar

**Classification** Public

---

## ATTENDEES AND APOLOGIES

---

<b>Attendees</b>	Kathryn Coffin	SVG Chairman
	Thomas Demetriades	Technical Secretary
	Chris Pooley	Industry Member
	David Jackson	Industry Member
	Gareth Evans	Industry Member
	Jonathan Priestley	Industry Member
	Jono Liddell	Industry Member
	Paul Hart	Distribution System Operators Member
	Richard Vernon	Industry Member
	Simon Fox-Mella	MRASCo, attendee
	Terry Carr	Industry Member
	Josh Kalsi	ELEXON (part-meeting)
	Temitope Bashorun	ELEXON (part-meeting)
	Harry Collins	ELEXON (part-meeting)
	Matthew Woolliscroft	ELEXON (part-meeting)
	Chris Day	ELEXON (part-meeting)
	Ivar Macsween	ELEXON (part-meeting)
	Colin Berry	ELEXON (part-meeting)
	Jemma Williams	ELEXON (part-meeting)
	Danielle Pettitt	ELEXON (part-meeting)
	Kevin Spencer	ELEXON

---

<b>Apologies</b>	Peter Stanley	Executive Sponsor
	Ian Hall	Industry Member
	James Evans	Industry Member
	Martin Brooks	Industry Member

---

## COMMITTEE RECOMMENDATIONS TO THE PANEL

---

1. There were no recommendations to the Panel.

# MINUTES

---

## OPEN SESSION – DECISION PAPERS

---

### 2. MDD Change Requests for Version 275 – SVG213/01

2.1 This paper invited the Supplier Volume Allocation Group (SVG) to approve 11 General Change Requests, and note 10 Fast Track Change Requests, for implementation in Version 275 of Market Domain Data (MDD) with a go-live date of 14 November 2018.

2.2 The SVG:

- a) **APPROVED** the 11 General Change Requests for implementation in MDD 275 with a go-live date of 14 November 2018;
- b) **NOTED** the 10 Fast Track Change Requests for implementation in MDD 275 with a go-live date of 14 November 2018;
- c) **APPROVED** the proposed Line Loss Factor Classes (LLFCs) for three Licensed Distribution System Operators (LDSOs) for use in Settlement from 14 November 2018; and
- d) **APPROVED** the proposed LLFCs for one LDSO for use in Settlement from 1 April 2019.

### 3. New back-up weather station for the South Wales GSP Group – SVG213/02

3.1 On 30 September 2018, Filton weather station closed. This was previously used in Settlement as the back-up weather station for the South Wales Grid Supply Point (GSP) Group (\_K). This paper invited the SVG to approve Yeovilton as the new back-up weather station for GSP Group \_K.

3.2 The SVG:

- a) **APPROVED** Yeovilton as the back-up weather station for GSP Group \_K.

### 4. CP1508 'Updating references to the British and International Standards within the relevant Code Subsidiary Documents' – SVG213/03

4.1 ELEXON invited the SVG to approve [Change Proposal \(CP\) 1508](#) for implementation in the June 2019 Release.

4.2 An SVG Member asked whether ELEXON would be raising a temporary Metering Dispensation to cover any stranded assets. ELEXON confirmed that it would do so, after speaking to CP Consultation respondents to establish the number of assets and appropriate length of the Dispensation.

4.3 The SVG:

- a) **AGREED** the amendments to the proposed redlining for Code of Practice (CoP) 3, CoP4, CoP5 and CoP10 for CP1508 made following the CP Consultation;
- b) **APPROVED** the proposed changes to CoP3, CoP4, CoP5, CoP10 and Balancing and Settlement Code Procedure (BSCP) 601 for CP1508;
- c) **APPROVED** CP1508 for implementation on 27 June 2019 as part of the June 2019 Release; and
- d) **NOTED** that the Imbalance Settlement Group (ISG) approved CP1508 at its meeting on 23 October 2018.

### 5. CP1509 'Amend BSCP503 to add new recipients of the D0355 data flow' – SVG213/04

5.1 ELEXON invited the SVG to approve [CP1509](#) for implementation in the November 2018 BSC Release.

5.2 The SVG:

# MINUTES

---

- a) **APPROVED** the proposed changes to BSCP503 for CP1509; and
- b) **APPROVED** CP1509 for implementation on 1 November 2018 as part of the November 2018 BSC Release.

## OPEN SESSION – INFORMATION PAPERS

---

### 6. CP1511 'Clarification of BSCP40 definitions and processes' – SVG213/05

- 6.1 ELEXON invited the SVG to consider [CP1511](#) before it is issued for consultation.
- 6.2 The SVG:
  - a) **NOTED** that CP1511 has been raised;
  - b) **NOTED** the proposed progression timetable for CP1511; and
  - c) **PROVIDED** no further comments or additional questions for inclusion in the CP Consultation.

### 7. 2019 SVG dates and CP batch timetable – SVG213/06

- 7.1 This paper presented the 2019 SVG meeting dates and CP Impact Assessment timetable.
- 7.2 The Chairman noted that ELEXON will publish these on the BSC Website shortly.
- 7.3 The SVG:
  - a) **NOTED** the SVG meeting dates for 2019; and
  - b) **NOTED** the CP Impact Assessment timetable for 2019.

## OPEN SESSION – UPDATES

---

### 8. Design Working Group (DWG)

- 8.1 ELEXON provided a verbal update from the Design Working Group (DWG) [meeting 12](#) held on 18 October 2018. It advised that:
  - The DWG's four sub-workgroups have concluded and ELEXON is now refining the service requirements and diagrams for the DWG's agreement at its next meeting on 13 November 2018;
  - The DWG has considered different architectural options to support the Target Operating Model (TOM) for Market-wide Half Hourly Settlement (MHHS) and has evaluated the remaining TOM options using Ofgem's steer in its [consultation on supplier agent functions under market-wide settlement reform](#);
  - The DWG's provisionally-preferred option is a variant of TOM A with central Settlement receiving disaggregated Meter-level data – this remains subject to any further Ofgem policy steers/decisions;
  - At its November meeting, the DWG will also consider high-level transitional options for moving to the TOM; and
  - The DWG will issue its report on its final preferred TOM, service requirements and initial transitional options to Ofgem in January 2019, to be followed by an industry consultation.
- 8.2 ELEXON advised that the DWG also:
  - Discussed Workgroup 4's further recommendations on reducing the Settlement timetable such that:

# MINUTES

---

- The Initial Settlement (SF) Run would be at 5-7 Working Days;
  - An Interim Reconciliation Run would take place at 33 Working Days;
  - The Final Reconciliation (RF) Run would take place at 4 months; and
  - The final Dispute (DF) Run cut-off would be at 12 months or longer;
  - Discussed the steer from Ofgem that the DWG should pursue an ambitiously-shortened Settlement timetable, and the steer from Ofgem's Design Advisory Board (DAB) that Trading Disputes should only be permitted in cases of significant materiality; and
  - Agreed that the DWG Chairman should write to the Performance Assurance Board (PAB) Chairman, recommending that the Performance Assurance Framework (PAF) Review considers the appropriate PAF for MHHS – including performance targets, the timing of the Disputes Run and a holistic review of the Trading Disputes process (especially the materiality threshold).
- 8.3 An SVG member asked whether there would be a transition to the new Settlement timetable. ELEXON clarified that the DWG is currently designing the target end state and has yet to decide how best to transition to this. Work on defining the detailed transition approach will continue into 2019, including an industry consultation in the summer, but is likely to include a phased transition to the new Settlement timetable.
- 8.4 An SVG member asked what level of smart Meter roll-out would need to be achieved in order to move to MHHS. ELEXON noted that the pre-requisites for starting transition are still to be agreed. While the TOM can settle large numbers of customers on register reads, it still needs to be receiving sufficient smart Meter data to calculate the load shapes to apply to those customers for whom smart Meter data is not available.
- 8.5 The SVG:
- a) **NOTED** the update.

## 9. Unmetered Supplies User Group (UMSUG)

- 9.1 ELEXON provided a verbal update from UMSUG [meeting 124](#), held on 17 October 2018. It noted that the UMSUG discussed:
- Whether the existing BSC obligation on Meter Administrators to determine the reactive power used by unmetered equipment should be removed, as this data is not used by the industry – the UMSUG has agreed to discuss this further at its next meeting, once it has confirmation on whether Ofgem's Targeted Charging Review may result in this data being needed in the future;
  - Potential updates to the Operational Information Document (OID) regarding valid combinations of Charge Codes and Switch Regimes – the UMSUG has provided comments and will discuss the changes further at its next meeting;
  - The need to clarify the requirements around Generic LED Lighting Charge Codes and testing procedures with manufacturers; and
  - The DWG's TOM requirements relating to UMS.
- 9.2 The SVG:
- a) **NOTED** the update.

# MINUTES

---

## OPEN SESSION – TABLED ITEMS

---

### 10. Headlines of BSC Panel Meeting 283

- 10.1 The SVG:  
a) **NOTED** the report.

### 11. BSC Operations Headline Report

- 11.1 The SVG:  
a) **NOTED** the report.

### 12. Change Report

- 12.1 The SVG:  
a) **NOTED** the report.

## OPEN SESSION – OTHER BUSINESS

---

### 13. Actions

- 13.1 There were no open actions.

### 14. Minutes from previous meeting

- 14.1 The SVG agreed the minutes from the previous meeting without comment.

### 15. Matters arising

- 15.1 The Chairman advised that, following the recent BSC Panel election, Tom Edwards will be the Panel Sponsor for the SVG.
- 15.2 The Chairman reminded members that the SVG Christmas lunch will follow the December meeting, at 12:00. ELEXON will confirm the meeting start time once the agenda is known. It will also contact SVG members to arrange food orders and any dietary requirements.
- 15.3 The MRASCo attendee noted that the Master Registration Agreement's (MRA's) Issue Resolution Expert Group (IREG) had asked when the guidance note related to Commissioning CPs [1496](#) and [1497](#) will be published. ELEXON confirmed that this has been [published](#).
- 15.4 The MRASCo attendee also advised that they will shortly be changing roles within Gemserv and that Andy Bard will take over SVG attendance for the time being.

### 16. Next meeting

- 16.1 The next SVG meeting will be held on Tuesday 4 December 2018, start time TBC.