

# MINUTES

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**MEETING NAME** Supplier Volume Allocation Group

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**Meeting number** 208

**Date of meeting** 29 May 2018

**Venue** ELEXON Ltd

**Classification** Public

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## ATTENDEES AND APOLOGIES

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<b>Attendees</b>	Kathryn Coffin	SVG Chairman
	Cal Lynn	Technical Secretary
	Chris Pooley	Industry Member (by teleconference)
	Ian Hall	Industry Member (by teleconference)
	James Evans	Industry Member (by teleconference)
	Jonathan Priestly	Industry Member (by teleconference)
	Martin Brooks	Industry Member (by teleconference)
	Paul Hart	Industry Member (by teleconference)
	Phil Russell	Industry Member (by teleconference)
	Simon Fox-Mella	MRASCo attendee (by teleconference)
	Chris Stock	ELEXON (Part-meeting)
	Edwin Foden	ELEXON (Part-meeting)
	Harry Parsons	ELEXON (Part-meeting)
	Josh Kalsi	ELEXON (Part-meeting)
	Kevin Spencer	ELEXON
	Matt McKeon	ELEXON (Part-meeting)
Paige Binet	ELEXON	
<b>Apologies</b>	David Jackson	Industry Member
	Gareth Evans	Industry Member
	Mark Bygraves	Executive Sponsor
	Terry Carr	Industry Member

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## COMMITTEE RECOMMENDATIONS TO THE PANEL

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1. There were no recommendations to the Panel.

## OPEN SESSION – DECISION PAPERS

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### 2. MDD Change Requests for Version 269 – SVG208/01

- 2.1 ELEXON invited the SVG to approve six General Change Requests, and note 10 Fast Track Change Requests, for implementation in Version 269 of Market Domain Data (MDD) with a go-live date of 13 June 2018.

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2.2 The SVG:

- a) **APPROVED** the six General Change Requests for implementation in MDD 269 with a go-live date of 13 June 2018;
- b) **NOTED** the 10 Fast Track Change Requests for implementation in MDD 269 with a go-live date of 13 June 2018; and
- c) **APPROVED** the proposed Line Loss Factor Classes for two Licensed Distribution System Operators for use in Settlement from 13 June 2018.

### 3. Changes to Operational Information Document for equipment with variable loads - SVG208/02

3.1 The Unmetered Supplies User Group (UMSUG) recommended changes to the [Operational Information Document \(OID\)](#) relating to the Charge Code application process for equipment with variable loads. ELEXON invited the SVG to agree these changes.

3.2 The SVG:

- a) **APPROVED** the proposed OID changes for implementation on 13 June 2018, which is the go-live date of the June 2018 MDD release.

### 4. CP1505 'Allowing 'off site' Commissioning of current transformers preinstalled in cut outs or switchgear at manufacture for use in Low Voltage (LV) installations' – SVG208/03

4.1 ELEXON invited the SVG to approve [Change Proposal \(CP\) 1505](#) for implementation in the November 2018 Release.

4.2 ELEXON explained that it had made various changes to the redlining following the consultation, to address the comments received. ELEXON had also contacted all respondents who had commented on the solution or redlining. ELEXON clarified that one respondent (SSE) continued to disagree with the CP on principle due to a concern over introducing ambiguity into the meaning of [Code of Practice \(CoP\) 4](#) and how this could lead to a risk of incorrect Commissioning. The respondent confirmed that ELEXON resolved some of the concerns with the amended redlining but they still did not agree with the principle of the change. Another respondent (Western Power Distribution (WPD)) agreed with the intention of the CP but believed it did not go far enough in scope. All other respondents confirmed that their comments had been addressed.

4.3 An SVG Member commented that they thought ELEXON had addressed WPD's comment. ELEXON clarified that it had incorporated their suggestion to allow offsite Commissioning to be completed by an 'off site Commissioning Agent'. However, WPD had also proposed widening the scope of the CP – disagreeing with the solution's restriction to current transformers and low voltage installations. ELEXON advised that it had not progressed this, since ELEXON and the Proposer considered it to be outside the scope of the change.

4.4 The SVG:

- a) **AGREED** the amendments to the proposed redlining for CoP4 for CP1505 made following the CP Consultation;
- b) **APPROVED** the proposed changes to CoP4 for CP1505;
- c) **APPROVED** CP1505 for implementation on 1 November 2018 as part of the November 2018 Release; and
- d) **NOTED** that CP1505 will also be presented to the Imbalance Settlement Group (ISG) on 19 June 2018 for decision.

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## OPEN SESSION – INFORMATION PAPERS

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### 5. CP1507 'Updates to BSCP520 to align with working practices and UMSUG recommendations' – SVG208/04

5.1 ELEXON invited the SVG to discuss [CP1507](#) before it is issued for consultation.

5.2 The SVG:

- a) **NOTED** that CP1507 has been raised;
- b) **NOTED** the proposed progression timetable for CP1507; and
- c) **PROVIDED** no comments or additional questions for inclusion in the CP Consultation.

## OPEN SESSION – UPDATES

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### 6. Design Working Group update

6.1 ELEXON provided an update from the DWG meeting held on 25 April 2018.

6.2 ELEXON advised that:

- The DWG has issued its [consultation](#) on the five skeleton Target Operating Models (TOMs) for Market-wide Half-Hourly Settlement, which closed on 29 May 2018. ELEXON has so far received fifteen responses with some late responses expected.
- ELEXON is in the process of establishing focused DWG workgroups to develop the TOM service requirements for DWG approval. This work will run from June to November 2018.
- The next DWG meeting will be held on 13 June 2018, at which the main business will be discussing the consultation responses.

6.3 The MRASCo attendee noted that, under the Master Registration Agreement (MRA), the MRA Executive Committee has signed off the Terms of Reference for a faster switching workgroup. The plan is to hold an initial six meetings a week apart and then move to monthly meetings.

6.4 The SVG:

- a) **NOTED** the update.

### 7. Unmetered Supplies User Group update

7.1 ELEXON provided an update from the UMSUG meeting held on 8 May 2018.

7.2 ELEXON advised that:

- The OID changes discussed under item 3 above formed the main business of the UMSUG meeting.
- The UMSUG also discussed areas of the Generic Light Emitting Diode Lighting Charge Code process that manufacturers believe are vague and could be clarified. ELEXON will hold one-to-one discussions with manufacturers to understand their concerns and how they are currently interpreting the requirements. This may result in subsequent changes to the OID and/or other guidance.
- ELEXON is continuing to test measured Central Management System applications for electric vehicles (EVs), of which at least one will come to SVG209 for approval.
- ELEXON has [responded](#) to Energy UK's consultation on smart charging standards for EVs.

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- ELEXON has invited UMSUG members to participate in the DWG's workgroup on Unmetered Supplies.

7.3 The SVG:

- a) **NOTED** the update.

## 8. Software Technical Advisory Group update

8.1 ELEXON provided an update from the STAG meeting held on 17 May 2018.

8.2 ELEXON advised that:

- The STAG has assisted ELEXON and the Performance Assurance Board in a 'proof of concept' exercise which separates Non Half Hourly (NHH) Settlement performance by Meter type (see paper [PAB208/15](#)). This analysis required NHH Data Aggregators (DAs) to run the NHHDA application in audit mode, undertaking a line-by-line aggregation of different exceptions. The STAG noted no fundamental concerns over the feasibility of this. There is therefore the potential for similar ongoing exercises if such advanced reporting would add insight and can be managed to avoid impacts on business as usual activities.
- It is considering whether a move from the current monthly STAG meetings to less regular (perhaps quarterly) meetings would fit more efficiently with the level and timing of business.

8.3 The SVG:

- a) **NOTED** the update.

## OPEN SESSION – TABLED ITEMS

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### 9. Headlines of BSC Panel Meeting 278

9.1 The DSO Representative asked how new Modification Proposal [P366](#) 'Change to Supplier Charge SP08a calculations to account for small scale non-domestic Non Half Hourly hard-to-read Meters' will define 'hard to read'. The Chairman and another SVG Member noted that this Modification Proposal had just been raised, and so this would be discussed by a Workgroup.

9.2 The SVG:

- a) **NOTED** the report.

### 10. BSC Operations Headline Report – Panel 278/02

10.1 The SVG:

- a) **NOTED** the report.

### 11. Change Report – Panel 278/03

11.1 The SVG:

- a) **NOTED** the report.

## OPEN SESSION – OTHER BUSINESS

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### 12. Actions

12.1 There were no open actions.

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## 13. Minutes from previous meeting

13.1 The SVG agreed the minutes from the previous meeting without comment.

## 14. Matters arising

14.1 The SVG Chairman noted that ELEXON would be asking members to provide brief biographies for the SVG page of the website.

14.2 The Chairman also noted that, on 5 June 2018 at 12:00, ELEXON is hosting an hour-long [webinar](#) to discuss its [white paper](#) on enabling customers to buy power from multiple providers.

## 15. Next meeting

15.1 The next SVG meeting will be held on Tuesday 3 July 2018 at 10:00.