

# MINUTES

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<b>MEETING NAME</b>	Supplier Volume Allocation Group
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<b>Meeting number</b>	216
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<b>Date of meeting</b>	Tuesday 5 February 2019
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<b>Venue</b>	ELEXON Ltd
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<b>Classification</b>	Public
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## ATTENDEES AND APOLOGIES

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<b>Attendees</b>	Kathryn Coffin	SVG Chairman
	Thomas Demetriades	Technical Secretary
	Andy Bard	MRASCo, attendee
	Annika Moody	Industry Alternate, attendee
	Chris Pooley	Industry Member (part-meeting)
	Gareth Evans	Industry Member
	Ian Hall	Industry Member (by teleconference / webinar)
	Jono Liddell	Industry Member (by teleconference / webinar)
	Martin Brooks	Industry Member (by teleconference / webinar)
	Peter Stanley	Executive Sponsor
	Phil Russell	Industry Member and Alternate for James Evans
	Simon Yeo	Distribution System Operators Alternate (by teleconference / webinar)
	Terry Carr	Industry Member (by teleconference / webinar)
	Andy Ferreira	ELEXON (part-meeting)
	Colin Berry	ELEXON (part-meeting)
	Danielle Pettitt	ELEXON (part-meeting)
	Dnieper Cruz	ELEXON (part-meeting)
	Jon Spence	ELEXON (part-meeting)
	Kevin Spencer	ELEXON
	Mike Smith	ELEXON (part-meeting)
	Nick Baker	ELEXON (part-meeting)
	Sarah Ross	ELEXON (part-meeting)

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<b>Apologies</b>	David Jackson	Industry Member
	James Evans	Industry Member
	Jonathan Priestley	Industry Member
	Paul Hart	Distribution System Operators Member
	Richard Vernon	Industry Member

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## COMMITTEE RECOMMENDATIONS TO THE PANEL

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1. There were no recommendations to the Panel.

# MINUTES

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## OPEN SESSION – DECISION PAPERS

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### 2. MDD Change Requests for Version 279 – SVG216/01

- 2.1 This paper invited the Supplier Volume Allocation Group (SVG) to approve five General Change Requests, and note 19 Fast Track Change Requests, for implementation in Version 279 of Market Domain Data (MDD) with a go-live date of 20 February 2019.
- 2.2 ELEXON drew attention to the Fast Track Change Requests ensuring that Line 1 of Market Participants' addresses is populated with the Market Participant Name, in accordance with Balancing and Settlement Code Procedure (BSCP) 509. ELEXON noted that this data cleansing exercise is required to support Ofgem's Faster Switching Programme.
- 2.3 The SVG:
- a) **APPROVED** the five General Change Requests for implementation in MDD 279 with a go-live date of 20 February 2019;
  - b) **NOTED** the 19 Fast Track Change Requests for implementation in MDD 279 with a go-live date of 20 February 2019; and
  - c) **APPROVED** the proposed Line Loss Factor Classes (LLFCs) for one Licensed Distribution System Operator (LDSO) for use in Settlement from 20 February 2019.

### 3. Profiling Expert Group Recommendations: Technical Product Deliverables, Average Fraction of Yearly Consumption, Default Estimated Annual Consumption – SVG216/02

- 3.1 The Profiling Expert Group (PEG) has reviewed the profiling Technical Product Deliverables (TPDs), the Average Fraction of Yearly Consumption (AFYC) and Default Estimated Annual Consumption (EAC) values. The PEG recommends that the TPDs are used in Settlement from 1 April 2019.
- 3.2 An SVG Member asked if the Default EAC values have decreased from last year. ELEXON noted that no analysis had been undertaken of the direction of change of the calculated values so could not confirm if they were decreasing.
- 3.3 The SVG:
- a) **APPROVED** the new TPDs for use in Settlement from 1 April 2019;
  - b) **APPROVED** that 112 GSP Group Profile Class Default EAC values (GGPCDEACs), 847 GSP Group Profile Class Average EAC values (GGPCAEACs) and their corresponding sets of AFYCs are updated with effect from 1 April 2019;
  - c) **NOTED** that ELEXON will raise the necessary Change Requests to update all of these data items in MDD; and
  - d) **NOTED** that the Supplier Volume Allocation Agent (SVAA) systems will be updated with the new TPDs.

### 4. Revisions to the SVA Data Catalogue approved for P344 – SVG216/03

- 4.1 This paper presented revisions to the approved versions of Volumes 1 and 2 of the Supplier Volume Allocation (SVA) Data Catalogue for [Approved Modification P344 'TERRE'](#). ELEXON invited the SVG to approve these revisions to become effective on 28 February 2019, the P344 Implementation Date.
- 4.2 ELEXON noted that, after the industry review closed and the original papers were issued to the SVG, an SVG Member had identified some extra updates required to Volume 1. ELEXON advised that these changes were

# MINUTES

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included in the further version 0.3 of the redlining issued to SVG Members the day before the meeting, with the changes highlighted in yellow.

4.3 The SVG:

- a) **APPROVED** the revisions to the SVA Data Catalogue Volumes 1 and 2, for incorporation into the versions of these documents which will become effective on 28 February 2019.

## 5. CP1513 'Updates to BSCP601, CoP3 and CoP5' – SVG216/04

5.1 ELEXON invited the SVG to approve [Change Proposal \(CP\) 1513](#) for implementation in the June 2019 Release.

5.2 As this was a late paper, ELEXON gave a detailed [presentation](#) of the consultation responses. It highlighted the changes made to the redlining following a comment by one respondent.

5.3 The SVG:

- a) **AGREED** the amendments to the proposed redlining for Code of Practice (CoP) 3 and CoP5 for CP1513 made following the CP Consultation;
- b) **APPROVED** the proposed changes to BSCP601, CoP3 and CoP5 for CP1513;
- c) **APPROVED** CP1513 for implementation on 27 June 2019 as part of the June 2019 Release; and
- d) **NOTED** that CP1513 will also be presented to the Imbalance Settlement Group (ISG) on 19 February 2019 for decision.

## 6. CP1514 'Number of register digits for smart Meters' – SVG216/05

6.1 ELEXON invited the SVG to approve [CP1514](#) for implementation in the June 2019 Release.

6.2 As this was a late paper, ELEXON gave a detailed [presentation](#) of the consultation responses. It highlighted the clarificatory changes made to the redlining following respondents' comments, as outlined on pages 7 and 8 of the paper.

6.3 The SVG noted that one respondent disagreed with the Implementation Date, wanting more time. However, it noted that the CP supports Master Registration Agreement (MRA) Data Transfer Catalogue (DTC) CP [3558](#), which is already approved for implementation in June 2019.

6.4 The SVG:

- a) **AGREED** the amendments to the proposed redlining for BSCP504 and BSCP514 for CP1514 made following the CP Consultation;
- b) **APPROVED** the proposed changes to BSCP504 and BSCP514 for CP1514; and
- c) **APPROVED** CP1514 for implementation on 27 June 2019 as part of the June 2019 Release.

## OPEN SESSION – UPDATES

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## 7. CP1515 'Meter Operator Agents to send Metering System Data to SMRS instead of ECOES for the Faster Switching Programme'

7.1 ELEXON noted its original intention to also present this CP for decision as a late paper. However, it is still working through the consultation responses and so has withdrawn it from the agenda. It will bring the CP for decision at a later meeting.

# MINUTES

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7.2 The SVG:

a) **NOTED** the update.

## 8. Declining Annual Demand Ratio in Northern GSP Group (\_F)

- 8.1 ELEXON gave an update to SVG Members on the issue about the declining Annual Demand Ratio (ADR) in the Northern Grid Supply Point (GSP) Group (\_F).
- 8.2 ELEXON used the respective graph 7.01 from the [Trading Operations Report \(TOR\)](#) to describe the issue and explain further to SVG Members. ELEXON noted that it is carrying out an ongoing investigation into the ADR decline in this GSP Group.
- 8.3 ELEXON reminded SVG Members that ADR provides a high-level understanding of the overall performance of the Non Half Hourly (NHH) SVA market and identifies any significant under-/over-accounting of energy. It advised that the ADR issue occurs at the declining red line which goes outside the blue shaded tolerance area (not a fixed threshold but which is used as a guide). Any values less than 1 may result from:
- the over-accounting of import energy in SVA;
  - the under-accounting of export energy in SVA; and/or
  - the under-accounting of GSP metering.
- 8.4 ELEXON has tried to identify potential causes of this issue by looking at changes in Aggregation Rules or Meter Technical Details, or perhaps the impact of any new embedded Balancing Mechanism (BM) Units in the region. It believes that the likely cause of the issue is in the metered NHH aspect of ADR, most likely arising from the GSP Group Take.
- 8.5 ELEXON advised that it will continue its efforts in investigating this issue and that it will update SVG Members accordingly. It welcomed any other suggestions or insight from SVG Members.
- 8.6 An SVG Member noted that there is also a sharp decline in the green line (North Scotland \_P) as well. ELEXON informed that this is due to the fact that North Scotland is often a net exporting region.
- 8.7 Another SVG Member asked what will happen if there is not an obvious error/cause. ELEXON advised that there would need to be an identified Settlement Error for action to be taken. It confirmed that it has also spoken to the relevant LDSO but that this has not helped to identify any cause.
- 8.8 An SVG Member asked why there was an uplift in ADR between March and April 2018 across multiple GSP Groups. ELEXON advised that this is likely to be due to new profiling deliverables and other parameter changes such as Line Loss Factors at the start of the BSC Year on 1 April.
- 8.9 The SVG:
- a) **NOTED** the update.

## 9. CP1510 'Allow the online management of registrations, Market Entry and Market Exit'

- 9.1 ELEXON gave a verbal update on the implementation of [CP1510](#).
- 9.2 CP1510 amends BSCPs to reference the option to use a Self-Service Gateway in place of paper forms. The CP will be effective from 28 February 2019; however, the Self-Service Gateway itself will go live on a later date, which will be advised separately. More updates for this will be available via Release Circulars in the coming weeks.
- 9.3 The Chairman noted that CP1510 is simply an enabling change, allowing participants to use the Self-Service Gateway where this is available and if they wish to do so.

# MINUTES

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- 9.4 ELEXON highlighted that it has held user workshops and is also planning other communication events (including a video) to showcase the platform and its operability to ensure users' readiness.
- 9.5 An SVG Member asked how the testing of the Self-Service Gateway is going. ELEXON advised that it is performing all the necessary testing to ensure that the platform delivers the needs of existing and new BSC Signatories.

## 10. Design Working Group

- 10.1 ELEXON provided an update on the Design Working Group's (DWG's) work on the Target Operating Model (TOM) for Market-wide Half Hourly Settlement (MHHS).
- 10.2 ELEXON advised that it delivered the TOM report to Ofgem on 30 January 2019 and that it is waiting for Ofgem to publish it so it can be referenced in the DWG's upcoming consultation.
- 10.3 ELEXON also informed the SVG that ELEXON has provided presentations on the TOM to the BSC Panel and Smart Energy Code (SEC) Panel, and will also present to the MRA Executive Committee and the Distribution Connection and Use of System Agreement (DCUSA) Panel shortly. ELEXON has also attended the Design Advisory Board, Ofgem's steering group for the DWG. ELEXON highlighted the [BEIS consultation](#) on the Smart Export Guarantee.
- 10.4 ELEXON noted that it is holding a [MHHS stakeholder event](#) on 6 February 2019. It plans to issue the DWG's consultation on the TOM for a month, from mid-February to mid-March 2019. If SVG Members have any questions on the consultation, these can therefore be discussed at the next SVG meeting on 5 March 2019.
- 10.5 The SVG:
  - a) **NOTED** the update.

## OPEN SESSION – TABLED ITEMS

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### 11. Headlines of BSC Panel Meeting 286

- 11.1 An SVG Member asked whether there has been a BSC Panel discussion about an ELEXON review of BSC Charges. ELEXON confirmed that [Panel paper 286B/01](#) 'Review of Specified Charges (without cost drivers)' was presented to the Panel ex-committee in February 2019 and sets out the status of the review.
- 11.2 The SVG:
  - a) **NOTED** the report.

### 12. BSC Operations Headline Report

- 12.1 The SVG:
  - a) **NOTED** the report.

### 13. Change Report

- 13.1 The SVG:
  - a) **NOTED** the report.

# MINUTES

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## OPEN SESSION – OTHER BUSINESS

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### 14. Actions

14.1 There were no open actions.

### 15. Minutes from previous meeting

15.1 The SVG agreed the minutes from the previous meeting without comment.

### 16. Matters arising

16.1 There were no other items of business raised.

### 17. Next meeting

17.1 The next SVG meeting will be held on **Tuesday 5 March 2019** at 10:00.