

Swarco Evolt – Opticharge

mCMS Test Report - 2019





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Introduction

Swarco are manufactures of EVSE (Electric Vehicle Supply Equipment). One product in our range is the Opticharge. Opticharge is a product designed to be retrofitted onto existing street lighting columns. Because the power supply to street lighting columns is unmetered we need to qualify this product using a measured Central Management System (mCMS).

System Requirements

Test Group 1 - Configuration Control

Test 1.1 CMS software version

The latest firmware version is 1.0.0 and hosted on bitbucket.org

Test 1.2 CMS operating platform and version

The CMS platform runs on Linux Ubuntu 16.04

Test 1.3 The technical details of the measurement device to be used

The measurement meter used for the tests is a Emlite EML M18 single phase MID meter. Class B (1%), to EN50470 1-3. See apendix A.

Test Group 2 - Synchronisation to UTC

Opticharge EVSE unit. The Opticharge unit receives its UTC synchronisation from the back office central system via OCPP (Open Charge Point Protocol). The Opticharge will send a BootNotification when powered up to the back office central system. The response from the back office central system is BootNotificationResponse. This response includes the UTC time of the hosing server which allows the Opticharge to synchronise to UTC. Example: -

REQUEST

<SOAP-ENV:Envelope xmlns:SOAP-ENV="http://www.w3.org/2003/05/soap-envelope" xmlns:SOAP-ENC="http://www.w3.org/2003/05/soap-encoding" xmlns:cp="urn://Ocpp/Cp/2012/06/" xmlns:cs="urn://Ocpp/Cs/2012/06/" xmlns:wsa5="http://www.w3.org/2005/08/addressing" xmlns:xsd="http://www.w3.org/2001/XMLSchema" xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance">

<SOAP-ENV:Header>

<cs:chargeBoxIdentity SOAP-ENV:mustUnderstand="true">EVC0036</cs:chargeBoxIdentity>
<wsa5:MessageID>urn:uuid:ae51b5a9-8412-47ec-9871-2429ab03ba2c</wsa5:MessageID>
<wsa5:From>

<wsa5:Address>http://172.30.198.203:9080</wsa5:Address>

</wsa5:From>

<wsa5:To SOAP-

ENV:mustUnderstand="true">http://10.29.108.26:8044/CentralSystemService15</wsa5:To>

<wsa5:Action SOAP-ENV:mustUnderstand="true">/BootNotification

</SOAP-ENV:Header>

<SOAP-ENV:Body>

<cs:bootNotificationRequest>

<cs:chargePointVendor>CIRCONTROL</cs:chargePointVendor>

<cs:chargePointModel>WBM-SMART</cs:chargePointModel>

<cs:chargePointSerialNumber/>

<cs:chargeBoxSerialNumber/>

<cs:firmwareVersion>2.5b rc5</cs:firmwareVersion>

<cs:iccid/>

<cs:imsi/>

<cs:meterType/>

<cs:meterSerialNumber/>

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```
</cs:bootNotificationRequest>
</SOAP-ENV:Body>
</SOAP-ENV:Envelope>
```

RESPONSE (time highlighted)

```
:Envelope xmlns:S="http://www.w3.org/2003/05/soap-envelope">
<S:Body>
<ns2:bootNotificationResponse xmlns:ns2="urn://Ocpp/Cs/2012/06/">
<ns2:bootNotificationResponse xmlns:ns2="urn://Ocpp/Cs/2012/06/">
<ns2:status>Accepted</ns2:status>
<ns2:currentTime>
2018-07-31T10:20:51.700Z</ns2:currentTime>
<ns2:heartbeatInterval>60</ns2:heartbeatInterval>
</ns2:bootNotificationResponse>
</S:Body>
</S:Envelope>
```

Data Input and Storage Requirements

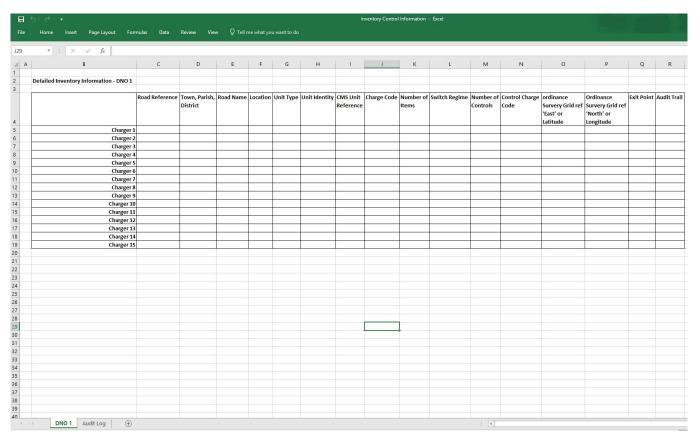
Test Group 3a – Detailed Inventory Information

Test 3.1 Add, delete, modify manually or electronically

Opticharge lighting column charge points installed on unmetered supplies are added to the inventory file manually. The detailed information is added to the file following the steps outlined below: -

Ordered not Installed – This sheet on the Inventory detailed Chargepoint that have been ordered but have not been installed.

DNO 1 (2, 3 etc) – These sheets on the Inventory detail all chargers that have been installed and commissioned for relevant DNO's. This is the version sent to the DNO.





- Test 3.1.1 Road Reference We will use the postcode for this reference. This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.2 Town, Parish, District This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.3 Road Name This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.4 Location This is s written description of the chargers location on the street in reference to a feature such as a post box for example. It may also include the lighting column reference number if avalible. This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.5 Unit Type This will be our lighting column charger "Opticharge". This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.6 Unit Identity This will be the same as the CPID (Charge Point Idetification) marked on the charger. This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.7 CMS Unit Reference This will be the same as the CPID (Charge Point Idetification) marked on the charger. This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.8 Charge Code 8901000000100 Car Charging Point. This value remains constant.
- Test 3.1.9 Number of Items The Opticharge chargepoint is a single item.
- Test 3.1.10 Switch Regime 999. This value remains constant.
- Test 3.1.11 Number of Controls The Opticharge chargepoint has only 1 control system.
- Test 3.1.12 Control Charge Code We do not have this yet from Elexon.
- Test 3.1.13 Ordinance Survey Grid ref 'East' or Latitude We use Latitude on the Inventory. This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.14 Ordinance Survey Grid ref 'North' or Longitude We use Longitude on the Inventory. This can be seen in the screen shot of the Inventory in section 3.1 above.
- Test 3.1.15 Exit Point Y. This value remains constant.
- Test 3.2 Audit Trail All changes to the Inventory are detailed in the Audit Log sheet. The screenshot below details in the information we capture.



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		mana buta neview vi	w rearme what you want to					
	: × ✓ f _x							
Α	В	С	D	E	F	G		
	and a second							
	Audit Log							
	Change Number	Date of Charge	Name of Auditor	Unit Identity	New Value	Previous Value		
	1	Date of Charge	Name of Additor	Official	New Value	Frevious value		
	2							
	3	-						
	4	-						
	5	-						
	6							
	7							
	8							
	9							
	10							

- 3.3 Add, delete, modify manually or electronically
 - Test 3.3.1 Sub-meter ID To be agreed with MA (Meter Administrator).
- Test 3.3.2 Effective From Date Inventory will be sent on a monthly basis (or as changes are made/or requested by the UMSO).
 - Test 3.3.3 CMS Unit Reference This is detailed on the inventory file.
 - Test 3.3.4 Number of Lines This is detailed on the inventory file.
 - Test 3.3.5 Switch Regime This is detailed on the inventory file.
 - Test 3.3.6 Charge Code This is detailed on the inventory file.

Test Group 4 – Equipment Control information

- 4.1 Add, delete, modify manually or electronically
 - Test 4.1.1 CMS Unit Reference This is detailed on the inventory file.
 - Test 4.1.2 Sum of CMS Controller devices This is detailed on the inventory file.
 - Test 4.1.3 Switch Regime This is detailed on the inventory file.
 - Test 4.1.4 Charge Code This is detailed on the inventory file.



Process Requirements

Test Group 5 - CMS Event Driven Measurement

5.1 - Scenario 1 -

On and Off test CPID LPi000000002

This charge started at 10:26 on the 25/01/2019 with a meter value of 237.43 kWh. The charge ended at 11:38 on the 25/01/2019 with a meter value of 239.68 kWh. The total consumption for this period was 2.25 kWh.

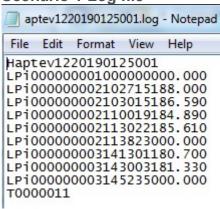
Scenario 1 Meter Readings, start and stop



Scenario 1 charge event log from Swarco Econnect

Message	Request timestamp	Response timestamp	Remote IP address	Successful?	Charging station	Connector	
Selected	From 1/25/19 12:00:00 AM			Select ▼	Selected		
StopTransaction (OCPPJ16) [<]	1/25/19 11:38:38.907 AM	1/25/19 11:38:41.096 AM	/172.27.161.40:56584	Yes	LPi000000002	1	Q
StartTransaction (OCPPJ16) [<]	1/25/19 10:26:49.759 AM	1/25/19 10:26:50.717 AM	/172.27.161.40:56584	Yes	LPi000000002	1	Q

Scenario 1 Log file



5.2 - Scenario 2 -

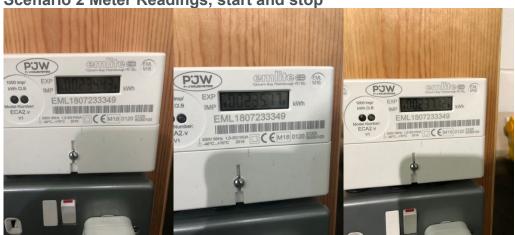
Two Events with Disconnection in Between CPID LPi000000001

This charge started at 13:25 on the 18/01/19 with a meter value of 234.43 kWh. The charge was stopped at 14:07 on the 18/01/19 with a meter value of 235.77 kWh. The charge was then started



again at 15:15 on the 19/01/19 with a meter value of 235.77 kWh. The charge was then stopped at 15:56 on the 18/01/19 with a meter value of 237.12 kWh. The total consumption for this period was 2.69 kWh.

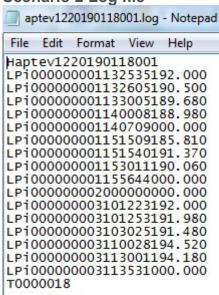
Scenario 2 Meter Readings, start and stop



Scenario 2 charge event log from Swarco Econnect

Message	Request timestamp	Response timestamp	Remote IP address	Successful?	Charging station	Connector	
Selected *	From 1/17/19 12:00:00 AN			Select ▼	Selected *		
StopTransaction (OCPPJ16) [<]	1/18/19 3:56:59.508 PM	1/18/19 3:57:03.230 PM	/172.27.33.40:40494	Yes	LPi00000001	1	Q
StartTransaction (OCPPJ16) [<]	1/18/19 3:15:15.546 PM	1/18/19 3:15:16.476 PM	/172.27.33.40:40494	Yes	LPi00000001	1	Q
StopTransaction (OCPPJ16) [<]	1/18/19 2:07:31.336 PM	1/18/19 2:07:34.221 PM	/172.27.33.40:40494	Yes	LPi00000001	1	Q
StartTransaction (OCPPJ16) [<]	1/18/19 1:25:41.439 PM	1/18/19 1:25:42.840 PM	/172.27.33.40:40494	Yes	LPi00000001	1	O

Scenario 2 Log file



5.3 - Scenario 3 -

No Connection, No Consumption CPID LPi000000001

This test was started at 15:38 on the 24/01/19 with a meter value of 237.43 kWh. The test was then stopped at 09:36 on the 25/01/19 with a meter value of 237.43 kWh. The total consumption for this period was 0 kWh.



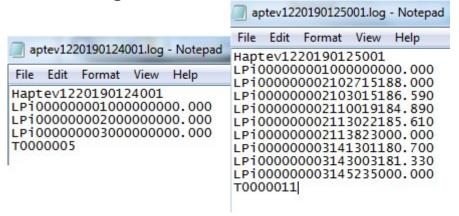
Scenario 3 Meter Readings, start and stop



Scenario 3 charge event log from Swarco Econnect



Scenario 3 Log files



5.4 - Scenario 4 -

Connection, No Consumption CPID LPi000000003

This charge was started at 13:09 on the 21/01/19 with a meter value of 237.12 kWh. The charge was then stopped at 15:01 on the 22/01/19 with a meter value of 237.43 kWh. The total consumption for this period was 0.31 kWh. This is due to the LED on the test box.



Scenario 4 Meter Readings, start and stop

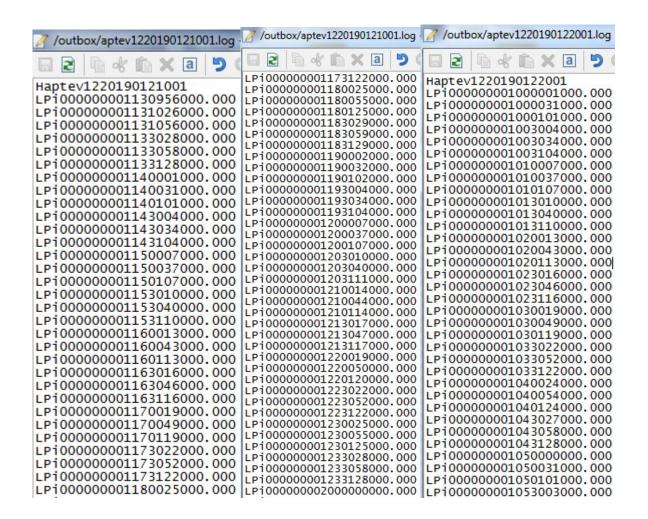


Scenario 4 charge event log from Swarco Econnect

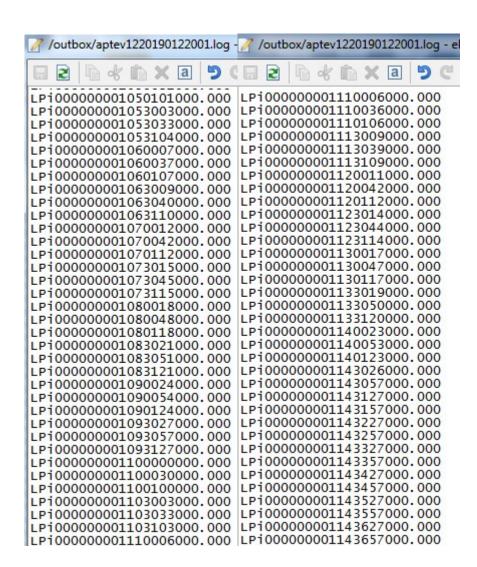
Message	Request timestamp	Response timestamp	Remote IP address	Successful?	Charging station	Connector	
5elected ▼	From 1/21/19 12:00:00 AM (iii)			Select •	Selected *	•	
StopTransaction (OCPPJ16) [<]	1/22/19 3:00:55.047 PM	1/22/19 3:00:56.894 PM	/172.27.33.40:39366	Yes	LPi00000001	1	Q
StartTransaction (OCPPJ16) [<]	1/21/19 1:09:59.733 PM	1/21/19 1:10:00.523 PM	/172.27.33.40:48308	Yes	LPi000000001	1	Q

Scenario 4 log file

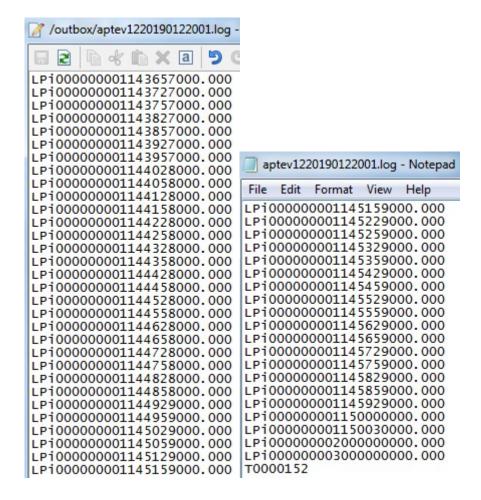












5.5 - Scenario 5 -

Consumption Over Midnight CPID LPi000000003

This charge was started at 15:40 on the 15/01/19 with a meter value of 150.95 kWh. The charge was then stopped at 09:10 on the 17/01/19 with a meter value of 231.71 kWh. The total consumption for this period was 80.76 kWh.

Scenario 5 Meter Reading

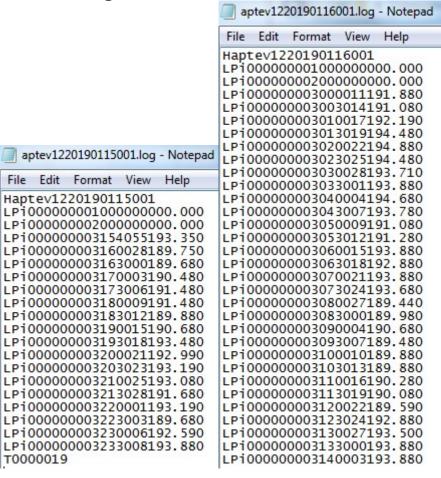




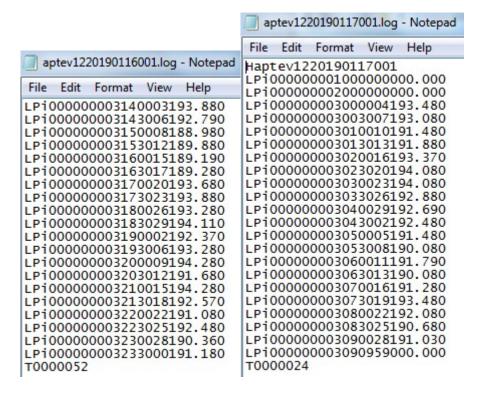
Scenario 5 charge event log from Swarco Econnect



Scenario 5 Log file







5.6 - Scenario 6 -

Communications Failure CPID LPi000000003

This charge started at 14:12 on the 25/01/19 with a meter value of 239.68 kWh. The charge was stopped at 14:52 on the 25/01/19 with a meter value of 240.91 kWh. The charge was then started again at 16:04 on the 25/01/19 with a meter value of 240.91 kWh. The charge was then stopped at 16:41 on the 25/01/19 with a meter value of 242.10 kWh. The communications were cut at 14:52 on the 25/01/19 and then re-established at 16:14 on the 28/01/19. The total consumption for this period was 2.42 kWh.



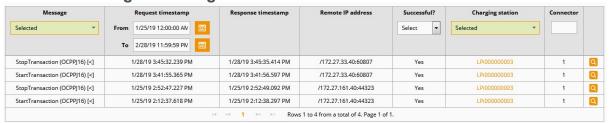




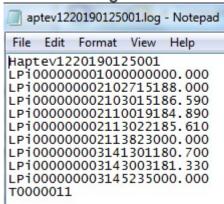
Scenario 6 charge event log from Swarco Econnect version 1



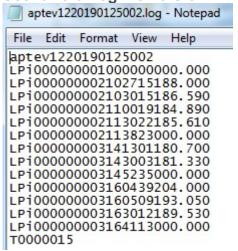
Scenario 6 charge event log from Swarco Econnect version 2



Scenario 6 Log file version 1



Scenario 6 Log file version 2



Test Group 6 - Record operational switching times and power levels

6.1 – Record operational switching times and power levels

Details of the charge operational switching times for scenarios 1 to 6 are shown below.



6.2 - Scenario 1 -

Message	Request timestamp	Response timestamp	Remote IP address	Successful?	Charging station	Connector	
Selected	From 1/25/19 12:00:00 AM			Select ▼	Selected *		
StopTransaction (OCPPJ16) [<]	1/25/19 11:38:38.907 AM	1/25/19 11:38:41.096 AM	/172.27.161.40:56584	Yes	LPi000000002	1	Q
StartTransaction (OCPPJ16) [<]	1/25/19 10:26:49.759 AM	1/25/19 10:26:50.717 AM	/172.27.161.40:56584	Yes	LPi000000002	1	Q

6.3 - Scenario 2 -

Message	Request timestamp	Response timestamp	Remote IP address	Successful?	Charging station	Connector	
Selected *	From 1/17/19 12:00:00 Alv			Select ▼	Selected ▼		
	To 1/18/19 11:59:59 PN						
StopTransaction (OCPPJ16) [<]	1/18/19 3:56:59.508 PM	1/18/19 3:57:03.230 PM	/172.27.33.40:40494	Yes	LPi000000001	1	C
StartTransaction (OCPPJ16) [<]	1/18/19 3:15:15.546 PM	1/18/19 3:15:16.476 PM	/172.27.33.40:40494	Yes	LPi00000001	1	C
StopTransaction (OCPPJ16) [<]	1/18/19 2:07:31.336 PM	1/18/19 2:07:34.221 PM	/172.27.33.40:40494	Yes	LPi000000001	1	C
StartTransaction (OCPPJ16) [<]	1/18/19 1:25:41.439 PM	1/18/19 1:25:42.840 PM	/172.27.33.40:40494	Yes	LPi000000001	1	0

6.4 - Scenario 3 -



6.5 - Scenario 4 -

Message	Request timestamp	Response timestamp	Remote IP address	Successful?	Charging station	Connector
5elected ▼	From 1/21/19 12:00:00 AM			Select ▼	Selected 🔻	
StopTransaction (OCPPJ16) [<]	1/22/19 3:00:55.047 PM	1/22/19 3:00:56.894 PM	/172.27.33.40:39366	Yes	LPi000000001	1
StartTransaction (OCPPJ16) [<]	1/21/19 1:09:59.733 PM	1/21/19 1:10:00.523 PM	/172.27.33.40:48308	Yes	LPi000000001	1

6.6 - Scenario 5 -

Message	Request timestamp	Response timestamp	Remote IP address	Successful?	Charging station	Connector	
Selected •	From 1/15/19 12:00:00 AN			Select ▼	Selected *		
	To 1/18/19 12:00:00 AN						
StopTransaction (OCPPJ16) [<]	1/17/19 9:10:29.449 AM	1/17/19 9:10:31.474 AM	/172.27.33.40:39923	Yes	LPi00000003	1	Q
StartTransaction (OCPPJ16) [<]	1/15/19 3:40:31.359 PM	1/15/19 3:40:31.999 PM	/172.27.33.40:55214	Yes	LPi000000003	1	Q

6.7 - Scenario 6 -



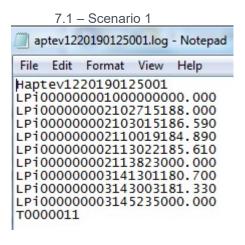
6.2 - Audit Trail

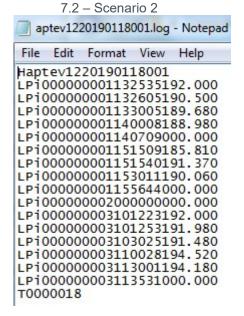


Charging events are not deleted from the CMS, these can be retrieved via Swarco E.connect CMS.



Test Group 7 – Generate Operational Event Log – normal processing and communications failure.

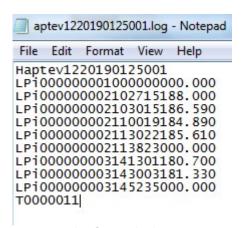






7.3 - Scenario 3

aptev1220190124001.log - Notepad

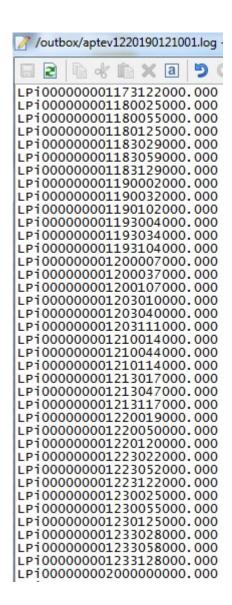


7.4 – Scenario 4

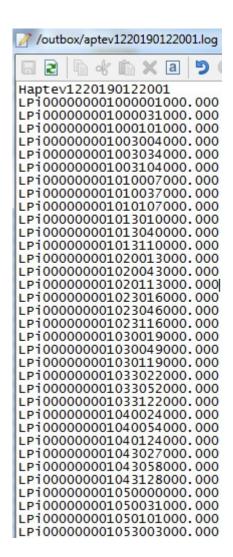
LPi000000001131026000.000 LPi000000001131056000.000 LPi000000001133028000.000 LPi000000001133058000.000 LPi000000001133128000.000 LPi000000001140001000.000 LPi000000001140031000.000 LPi000000001140101000.000 LPi000000001143004000.000 LPi000000001143034000.000 LPi000000001143104000.000 LPi000000001150007000.000 LPi000000001150037000.000 LPi000000001150107000.000 LPi00000001153010000.000 LPi000000001153040000.000 LPi000000001153110000.000 LPi000000001160013000.000 LPi000000001160043000.000 LPi000000001160113000.000 LPi000000001163016000.000 LPi000000001163046000.000 LPi000000001163116000.000 LPi000000001170019000.000 LPi000000001170049000.000 LPi000000001170119000.000 LPi00000001173022000.000 LPi000000001173052000.000 LPi000000001173122000.000 LPi000000001180025000.000

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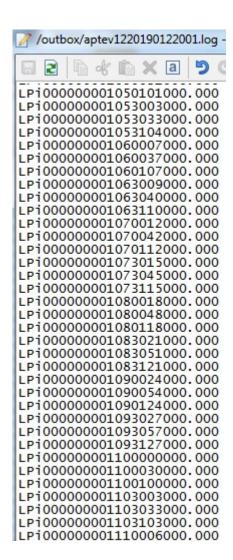




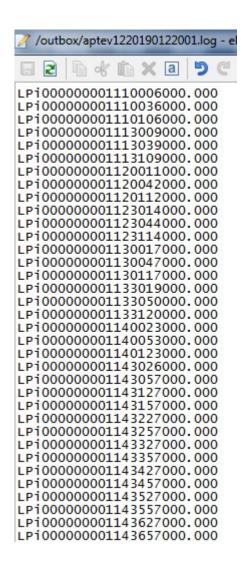




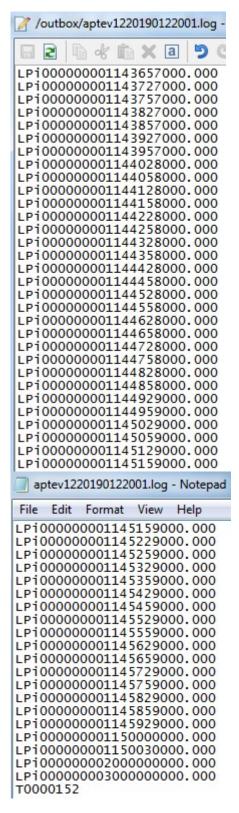












7.5 - Scenario 5



aptev1220190115001.log - Notepad File Edit Format View Help Haptev1220190115001 LPi000000001000000000.000 LPi000000002000000000.000 LPi000000003154055193.350 LPi000000003160028189.750 LPi000000003163000189.680 LPi000000003170003190.480 LPi000000003173006191.480 LPi000000003180009191.480 LPi000000003183012189.880 LPi000000003190015190.680 LPi000000003193018193.480 LPi000000003200021192.990 LPi000000003203023193.190 LPi000000003210025193.080 LPi000000003213028191.680 LPi000000003220001193.190 LPi000000003223003189.680 LPi000000003230006192.590 LPi000000003233008193.880 T0000019 aptev1220190116001.log - Notepad File Edit Format View Help Haptev1220190116001 LPi000000001000000000.000 LPi000000002000000000.000 LPi000000003000011191.880 LPi000000003003014191.080 LPi000000003010017192.190 LPi000000003013019194.480 LPi000000003020022194.880 LPi000000003023025194.480 LPi000000003030028193.710 LPi000000003033001193.880 LPi000000003040004194.680 LPi000000003043007193.780 LPi000000003050009191.080 LPi000000003053012191.280 LPi000000003060015193.880 LPi000000003063018192.880 LPi000000003070021193.880 LPi000000003073024193.680 LPi000000003080027189.440 LPi000000003083000189.980 LPi000000003090004190.680 LPi000000003093007189.480 LPi000000003100010189.880 LPi000000003103013189.880 LPi000000003110016190.280 LPi000000003113019190.080 LPi000000003120022189.590 LPi000000003123024192.880 LPi000000003130027193.500 LPi000000003133000193.880 LPi000000003140003193.880



aptev1220190116001.log - Notepad

File Edit Format View Help LPi000000003140003193.880 LPi000000003143006192.790 LPi000000003150008188.980 LPi000000003153012189.880 LPi000000003160015189.190 LPi000000003163017189.280 LPi000000003170020193.680 LPi000000003173023193.880 LPi000000003180026193.280 LPi000000003183029194.110 LPi000000003190002192.370 LPi000000003193006193.280 LPi000000003200009194.280 LPi000000003203012191.680 LPi000000003210015194.280 LPi000000003213018192.570 LPi000000003220022191.080 LPi000000003223025192.480 LPi000000003230028190.360 LPi000000003233000191.180 T0000052

aptev1220190117001.log - Notepad

Help File Edit Format View Haptev1220190117001 LP1000000001000000000.000 LPi000000002000000000.000 LPi000000003000004193.480 LPi000000003003007193.080 LPi000000003010010191.480 LPi000000003013013191.880 LPi000000003020016193.370 LPi000000003023020194.080 LPi000000003030023194.080 LPi000000003033026192.880 LPi000000003040029192.690 LPi000000003043002192.480 LPi000000003050005191.480 LPi000000003053008190.080 LPi000000003060011191.790 LPi000000003063013190.080 LPi000000003070016191.280 LPi000000003073019193.480 LPi000000003080022192.080 LPi000000003083025190.680 LPi000000003090028191.030 LPi000000003090959000.000 T0000024

7.6 - Scenario 6

File Edit Format View Help Haptev1220190125001 LPi000000001000000000.000 LPi000000002102715188.000 LPi000000002103015186.590 LPi000000002110019184.890

LPi0000000002110019184.890 LPi0000000002113022185.610 LPi0000000002113823000.000 LPi0000000003141301180.700 LPi0000000003143003181.330 LPi0000000003145235000.000

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T0000011



```
aptev1220190125002.log - Notepad
File Edit Format View Help
aptev1220190125002
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LPi000000002113022185.610
LPi000000002113823000.000
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LPi000000003143003181.330
LPi000000003145235000.000
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LPi000000003160509193.050
LPi000000003163012189.530
LPi000000003164113000.000
T0000015
     7.7 - Audit Trail
```

Test Group 8 – Volume and Performance

Evidence of volume and performance provided to the accredited test agent.

Data Output Requirements

Test group 9 – Operational Event Log

An example of an operational event log is shown below including all the specified parameters.

