Redlined BSCP18 text for CP1517 'Changes to BSC Configurable Items for the TERRE Final Implementation Date '

This CP proposes changes to sections 1.1, 1.5, 1.6.1 and table 3.2 (a) We have redlined these changes against Version 10.0.

There is no impact on any other part of this document for this CP.

Amend section 1.1 as follows:

Introduction

1.1   Scope and Purpose of the Procedure

This BSC Procedure (BSCP) defines the processes that BSCCo, the Settlement Administration Agent (SAA), the National Electricity Transmission System Operator (NETSO) and BSC Parties will use. This is specifically to input corrections to erroneous Final Physical Notification (FPN), Bid-Offer Data (BOD), Quiescent Physical Notification (QPN), Bid-Offer Acceptance Level (BOAL)[1] and Bid-Offer Acceptance Level Flagged (BOALF)[2] data (collectively referred to as the 'Bid-Offer Acceptance Related Data') and Replacement Reserve data– within the Settlement Administration Agent (SAA) systems or Balancing Mechanism Reporting Agent (BMRA) systems. For the avoidance of doubt, the correction of erroneous Bid-Offer Acceptance Data or Replacement Reserve Data means correcting incorrect data, or removing non-applicable data or inserting missing data. All changes relating to volume (MW, Time and Duration) are submitted by the NETSO with agreement of the affected BSC Parties and are authorised by BSCCo.

This procedure also defines the process that BSCCo, the Settlement Administration Agent and the NETSO will use to input manual corrections to erroneous SO-Flagged data fields within the BOALF data and to Replacement Reserve data. All SO-Flag and Replacement Reserve data changes are submitted by the NETSO and are authorised by BSCCo, agreement is not required from BSC Parties because they are not directly impacted by a flag change.

This BSCP describes the key interfaces and timetables for inputting changes to the affected BMRA and SAA systems. All corrections to the Bid-Offer Acceptance related data and to Replacement Reserve data must have the consent of the associated BSC Parties (aside from SO-Flag changes) and corrections must be applied before the Initial Settlement Run (SF). If consent, or in the case of SO-Flag correction notification from the NETSO, is not received prior to SF then the data corrections must be raised as a Trading Dispute and progressed through the Trading Disputes process in accordance with BSCP11.

Amend section 1.2 as follows:

1.2   Main Users of the Procedure and their Responsibilities

The main users of this BSCP are:

- *BSCCo* – witness and authorise the correction process for each change made (including SO-Flag changes) and confirm that any corrections made are in accordance with the changes agreed (excluding SO-Flag changes) between the affected BSC Parties and the NETSO.

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[1] For Settlement Days before the implementation of Approved Modification P217.
[2] For Settlement Days on or after the implementation of Approved Modification P217.

CP1517 BSCP18 draft redlining

- *BSC Parties* – confirm that settlement error has occurred and agree to the proposed corrections (excluding SO-Flag changes).

- *NETSO* – submit corrections directly to the SAA for manual update prior to the Initial Settlement Run. After this point, all corrections must be submitted using the Trading Disputes process detailed in BSCP11.

- *BMRA* – receives corrections via electronic transfer (FTP) directly from the NETSO Energy Balancing System (EBS). EBS will replace BM System.

- *SAA* – receives corrections from NETSO or BMRA and determines the most appropriate changes to be made to the database in order to ensure that the data concerning the Bid-Offer Acceptance or Replacement Reserve data accurately reflects the steps taken by the affected BSC Parties and / or the SO-Flag field is correctly reflected in the database.

Amend section 1.6.1 as follows:

1.6 Acronyms and Definitions

1.6.1 List of Acronyms

The terms used in this BSCP are defined as follows;

BOA	Bid-Offer Acceptance
BOAL	Bid-Offer Acceptance Level
BOALF	Bid-Offer Acceptance Level Flagged
BOD	Bid-Offer Data
BPA^{rev}	Buy Price Adjuster
BPA^{TC}	Buy Price Adjuster sent to BMRA or BSCCo by NETSO
BSAD	Balancing Services Adjustment Data
BSC	Balancing and Settlement Code
BSCCo	Balancing and Settlement Code Company
BSCP	Balancing and Settlement Code Procedure
FPN	Final Physical Notification
II	Interim Information Settlement Run completed 5 Working Days after the Settlement Day
NETSO	National Electricity Transmission System Operator as the holder of the Transmission Licence and any reference to "NETSO", "NGESO", "National Grid Company" or "NGC" in the Code or any Subsidiary Document shall have the same meaning.
P^{norm}	Energy Imbalance Price (P^{norm}) calculated using no SBR Notice had been received using BPA^{TC}

P^{SBR}	Energy Imbalance Price (P^{SBR}) taking account of SBR Notice and using BPA^{TC}
QPN	Quiescent Physical Notification
RR	Replacement Reserve
SAA	Settlement Administration Agent
SBR	Supplemental Balancing Reserve
SD	Settlement Day
SF	Initial Settlement Run completed 16 Working Days after the Settlement Day
WD	Working Day

Amend section table 3.2 (a) as follows:

3.2 (a) Corrections of SAA databases for FPN, QPN, ~~and~~ BOD and RR data)

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.2.1	Following 3.1.4 and 2 WD before SF Run.	Provide SAA with FPN, QPN, BOD and/or ~~BOD~~ RR data correction.	NETSO	SAA BSCCo	Receive Request for Data Change (SAA-I033).	E-mail.
3.2.2	Up to 1 WD before SF Run.	Update SAA database and confirm database updates have been implemented.	SAA	BSCCo NETSO	Report Confirmation of Data Change (SAA-I036).	E-mail.
3.2.3	Following 3.1.3a and up to 1WD before SF Run	Update SAA database and confirm database updates have been implemented	SAA	BSCCo NETSO	Report Confirmation of Data Change	E-Mail.