



Redlined BSC Reporting Catalogue text for CP1517 'Changes to BSC Configurable Items for the TERRE Final Implementation Date'

This CP proposes changes to sections 2.1, 3.1, 3.2, 3.3, 3.4, 3.5 and 8. We have redlined these changes against Version 20.0.

There is no impact on any other part of this document for this CP.

Amend section 2.1 as follows:

2. Reports from the BMRA

2.1 Data Posted on the BMRS

The BMRA shall receive and publish the Balancing Mechanism, Replacement Reserve and System Related Data (including data relating to Emergency Instructions issued by the National Electricity Transmission System Operator (NETSO), via the System Warning Function) continuously as it is received from the NETSO. The reports 'Publish Balancing Mechanism Data' (BMRA-~~I004I004~~), Publish Replacement Reserve Data (BMRA-I037) and 'Publish System Related Data' (BMRA-~~I002I005~~) and the data items contained therein are defined in the NETA IDD Part 1.

Amend section 3.1, 3.2, 3.3, 3.4 and 3.5 as follows:

3. Reports from the SAA

3.1 Interim Information Settlement Report

The SAA shall issue Interim Information Settlement Reports for each Trading Party, Virtual Lead Party and (where applicable) to ~~the relevant Party~~, any other Party (on request), any non-Party (on request) and the NETSO. The reports shall detail Bid-Offer Data, Replacement Reserve Data, Acceptance Data and Trading Charges relating to that Party, and volumes and prices for the whole system, from the Interim Information Settlement Runs.

The report issued to Parties and the data items contained therein are defined in the NETA IDD Part 1 (reference SAA-I014, sub-flows 1 and 4). The reports issued to the NETSO (reference SAA-I014, sub-flow 2) and BSCCo (reference SAA-I014, sub-flow 3) are defined in the NETA IDD Part 2.

3.2 Initial Settlement Report

The SAA shall issue Initial Settlement Reports for each Trading Party and Virtual Lead Party to the relevant Party-any other Party (on request), any non-Party (on request), ~~and~~ the NETSO and BSCCo, detailing Bid-Offer Data, Replacement Reserve Data, Acceptance Data and Trading Charges relating to that Party, and volumes and prices for the whole system, from the Initial Settlement Runs.

This report and the data items contained therein are defined in the NETA IDD Part 1 (reference SAA-I014, sub-flows 1 and 4). The report issued to the NETSO (reference SAA-I014, sub-flow 2) and BSCCo (reference SAA-I014, sub-flow 3) is defined in the NETA IDD Part 2 (~~reference SAA-I014~~).

3.3 Reconciliation Settlement Reports

The SAA shall issue Timetabled Reconciliation Settlement Reports for each Trading Party and Virtual Lead Party to the relevant Party, -any other Party (on request), any non-Party (on request) and the NETSO, detailing Bid-Offer Data, Replacement Reserve Data, Acceptance Data and Trading Charges relating to that Party and

volumes and prices for the whole system, from the Timetabled Reconciliation Settlement Runs.

These reports and the data items contained therein are defined in the NETA IDD Part 1 (reference SAA-I014, [sub-flows 1 and 4](#)). The report issued to the NETSO ([reference SAA-I014, sub-flow 2](#)) and BSCCo ([reference SAA-I014, sub-flow 3](#)) is defined in the NETA IDD Part 2 (~~reference SAA-I014~~).

3.4 Final Reconciliation Settlement Report

The SAA shall issue Final Reconciliation Settlement Reports for each Trading Party [and Virtual Lead Party](#) to the relevant Party, any other Party (on request), any non-Party (on request) and the NETSO, detailing Bid-Offer Data, [Replacement Reserve Data](#), Acceptance Data and Trading Charges relating to that Party or the NETSO, and volumes and prices for the whole system, from the Final Reconciliation Settlement Runs.

This report and the data items contained therein are defined in the NETA IDD Part 1 (reference SAA-I014, [sub-flows 1 and 4](#)). The report issued to the NETSO ([reference SAA-I014, sub-flow 2](#)) and BSCCo ([reference SAA-I014, sub-flow 3](#)) is defined in the NETA IDD Part 2 (~~reference SAA-I014~~).

3.5 Post-Final Settlement Report

The SAA shall issue Post-Final Settlement Reports for each Trading Party [and Virtual Lead Party](#) to the relevant Party, any other Party (on request), any non-Party (on request) and the NETSO, detailing Bid-Offer Data, [Replacement Reserve Data](#), Acceptance Data and Trading Charges relating to that Party, and volumes and prices for the whole system, from a Post-Final Settlement Run.

These reports and the data items contained therein are defined in the NETA IDD Part 1 (reference SAA-I014, [sub-flows 1 and 4](#)). The report issued to the NETSO ([reference SAA-I014, sub-flow 2](#)) and BSCCo ([reference SAA-I014, sub-flow 2](#)) is defined in the NETA IDD Part 2 (~~reference SAA-I014~~).

Amend section 8 as follows:

8. Reports from BSCCo

8.1 BSCCo Reports Published on the BSC Website

(a) Parameters Set By the Panel and in the Code

- Credit Assessment Load Factor (CALF₁) as specified in BSC Section M1.5
- the Credit Assessment Price as specified in BSC Section M1.4
- Transmission Loss Factor as specified in BSC Section T2.2.1(a)
- the coefficient 'α' as specified in BSC Section T2.2.1(b)
- the Market Index Data Provider and associated Individual Liquidity Threshold as specified in BSC Section T1.5
- the De Minimis Acceptance Threshold as specified in BSC Section T1.8.1
- the Continuous Acceptance Duration Limit as specified in BSC Section T1.9.1
- the Line Loss Factors in respect of SVA Metering Systems as specified in BSC Section K1.7 the Price Average Reference Volume (PAR) as specified in BSC Section T1.10.1
- the Replacement Price Average Reference Volume (RPAR) as specified in BSC Section T1.11.1

(b) Party Details

- Name and ID of each Party
- BM Unit Registration Details:
 - BM Unit ID
 - BM Unit name
 - BM Unit type
 - NGC BM Unit name
 - Grid Supply Point Group ID
 - Grid Supply Point Group name
 - Trading Unit name
 - Generation Capacity (MW)
 - Demand Capacity (MW)
 - Production/Consumption flag

- Production/Consumption status
 - Transmission Loss Factor
 - Credit Assessment Load Factor
 - BM Unit Credit Assessment Import Capability
 - BM Unit Credit Assessment Export Capability
 - Exempt Export flag
 - Base Trading Unit flag
 - Final Physical Notification flag
 - Interconnector ID
 - Effective From Date
 - BM Unit Credit Qualifying flag
 - The Funding Shares of each Trading Party, as specified in BSC Section D1.4.1(a) and (b)
- (c) Operational Data
- The System Sell Price and the System Buy Price for each Settlement Period in a Settlement Day
- (d) Trading Dispute Notices
- Notification of the resolution of a Trading Dispute, as specified in Section M3.5.1 a)
- (e) Not Used
- (f) Not Used
- (g) Market Index Data Provider Report.
- Market Index Data Provider Details
 - Market Index Data Provider ID
 - Market Index Data Provider Name
 - Market Index Data
- This data includes the following for each Settlement Period:
- Individual Liquidity Threshold
 - Market Index Price (PXP_{sj})
 - Market Index Volume (QXP_{sj})

- (h) List of Suppliers which can complete a change of BM Unit ownership within 5WDs for a BM Unit with CVA Metering and associated with a Customer premises
- Name and ID of each Party which has applied and satisfied the following criteria in accordance with BSCP15:
 - The Party has acceded to the BSC and completed Party registration in the role of Supplier
 - The Party has successfully completed registration and trading flows to register as a Supplier and completed metering flows to register CVA BM Units
 - The Party has appropriate registration on the NETSO Systems and use of a qualified trading agent and trading point (as defined in the Grid Code).

(i) Replacement Reserve Data, which shall include:

- RR Bid Data
- RR Activation Data
- RR GB Need Met
- RR Interconnector Schedule
- Indicative Accepted RR Bid and Offer Volumes, by Settlement Period and Quarter Hour Period
- Indicative RR Cashflows, by Settlement Period and Quarter Hour Period
- Aggregated RR information