MEETING NAME SVG223

**Date of meeting** 3 September 2019

Paper number 223/02

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**Purpose of paper** For information

**Classification** Public

**Summary** This paper invites the Supplier Volume Allocation Group (SVG) to approve five

General Change Requests, and note 13 Fast Track Change Requests, for implementation in Version 287 of Market Domain Data (MDD) with a go-live

date of 18 September 2019.

#### 1. Introduction

1.1. Updates to Market Domain Data (MDD) are made through monthly releases. ELEXON progresses MDD changes in accordance with <u>BSC Procedure (BSCP) 509 'Changes to Market Domain Data'</u>.

### **General Change Request process**

1.2. BSCP509 requires that General MDD Change Requests undergo validation by ELEXON, and impact assessment by the Supplier Volume Allocation Agent (SVAA) and Market Participants, before being presented to the SVG for decision. Unmetered Supplies (UMS) Charge Codes are initially reviewed by the UMS User Group (UMSUG) in accordance with <a href="BSCP520">BSCP520</a> 'Unmetered Supplies', and also go out for Market Participant impact assessment before being presented to the SVG. We include all comments received from the impact assessment in this paper to assist the decision making of the SVG.

### **Fast Track Change Request process**

- 1.3. BSCP509 contains the Fast Track process for housekeeping changes and new participant registrations, undergoing ELEXON validation and SVAA impact assessment. However, BSCP509 does not require Fast Track changes to be issued for Market Participant impact assessment or to be approved by the SVG. This means there is a separate deadline which is later than that for General Change Requests. Therefore, Fast Track Change Requests are presented to the SVG for information only.
- 1.4. New Party Agents and existing Licensed Distribution System Operators (LDSOs) registering in a GSP Group must have their Qualification approved by the Performance Assurance Board (PAB) before registering in MDD. However, they can submit Fast Track Change Requests before the PAB meeting for the next MDD version to go live after the PAB has made its decision. Should the PAB not approve the Qualification application, ELEXON will refuse the MDD Change Request. New Suppliers and new LDSOs do not require PAB approval of their Qualification before registering in MDD, and new Suppliers need not have obtained their Supply Licence.

#### 2. This month's changes

2.1 This paper includes five General MDD changes and 13 Fast Track MDD changes to be incorporated into MDD version 287 with a go-live date of 18 September 2019.



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## **General Change Requests**

2.2 The table below provides an overview of this month's General Change Requests.

CR no.	MPID	Role Code	Details of Change Request	MP IA response
M3396	HARL	R	Creation of valid NHH Combinations  Effective From Date: 18/09/2019	N
M3397	LENG	R	Creation of valid NHH Combinations  Effective From Date: 18/09/2019	N
M3398	MPDL	R	Creation of new Line Loss Factor Classes  Effective From Date: 18/09/2019	N
M3399	REGE	х	Creation of new Average Fraction of Yearly Consumption (AFYC), AFYC Set, and GSP Group Daily Profile Class Average EAC, and associated valid NHH Combinations Effective From Date: 18/09/2019	N
M3400	ELEXON	-	Inclusion of Charge Codes and Switch Regimes  Effective From Date: 18/09/2019	N

Role Code: R – Distributor X – Supplier

MP IA Response:

N = No Market Participant comments have been made regarding the change

## **Fast Track Change Requests**

2.3 The table below provides an overview of this month's Fast Track Change Requests.

CR no.	MPID	Role Code	Details of Change Request
M3401	ЕРНН	Х	Change of Company Name and Address Effective From Date: 18/09/2019
M3402	EQUI	Х	Registration of Additional Supplier BM Unit Effective From Date: 18/09/2019
M3403	FEAL	R	Correction of LLFC Descriptions  Effective From Date: 18/09/2019
M3404	FLEX	Х	Registration of Additional Supplier BM Unit Effective From Date: 18/09/2019
M3405	FSEN	Х	Registration of Additional Supplier BM Unit Effective From Date: 18/09/2019
M3406	FSEN	Х	Registration of Additional Supplier BM Unit Effective From Date: 18/09/2019



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Y = Market Participant comments have been made regarding the change

CR no.	MPID	Role Code	Details of Change Request	
M3407	GANY	X	Change of Name and Address for Market Participant Role Code 'X' – following the transfer of MPID: GANY from Solarplicity Supply Limited (Party Id: GANYMEDE) to EDF Energy Customers Limited (Party Id: LENCO)  Effective From Date: 18/09/2019	
M3408	MINT	Х	Change of Company Address  Effective From Date: 18/09/2019	
M3409	MMAL	8	Change of Company Name and Address  Effective From Date: 18/09/2019	
M3410	PENL	R	Correction of LLFC Descriptions  Effective From Date: 18/09/2019	
M3411	RWED	Х	Registration of Additional Supplier BM Unit Effective From Date: 18/09/2019	
M3412	STAT	Х	Registration of Additional Supplier BM Unit with Effective from Date of 23/09/2019 - Change will still be implemented in MDD on 18/09/2019	
M3413	VATT	R	Correction of LLFC Descriptions  Effective From Date: 18/09/2019	

Role Code: 8 – Meter Asset Provider (MAP) R – Distributor X – Supplier

### 3. Line Loss Factor validations

3.1 There is one Change Request for MDD 287, which requests the opening of new LLF Classes (LLFCs) to be effective from 18 September 2019. The relevant LDSOs have submitted their D0265 files ('Line Loss Factor Data Files') for their Mid-Year Submissions. The following table provides further details.

CR no.	LDSO	No. of new LLFCs	MS Specific LLF Class Indicator(s)
M3398	MPDL	46	А

# 4. Update on Distribution Connection and Use of System Agreement (DCUSA) Modification DCUSA Change Proposal (DCP) 326

4.1 DCP326<sup>1</sup>, raised by Scottish and Southern Electricity Networks (SSEN), sought to introduce a process for retaining the diversification of demand in Load Managed Areas (LMA), in response to the scheduled decommissioning of Radio Teleswitch System (RTS).

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<sup>&</sup>lt;sup>1</sup> DCP326 - Introduction of Load Diversification Identifiers for Load Managed Areas

- 4.2 A process using Line Loss Factor Classes has been put forward as the proposed solution for identification of LMAs on respective distribution networks. This is expected to have an impact on the MDD and LLF processes currently managed by ELEXON.
- 4.3 ELEXON has received an MDD Change Request from Western Power Distribution (WPD), seeking to raise changes, which include new LLFCs, Standard Settlement Configurations (SSCs), Time Pattern Regimes (TPRs), Average Fraction Yearly Consumption (AFYC), AFYC Sets and Non-Half Hourly Combinations. WPD has requested ELEXON to raise the changes on its behalf, as the BSC Company (BSCCo).
- 4.4 On 16 July 2019, DCUSA Parties put forward a recommendation for the Authority to accept DCP326. It expects a decision to be made at the end of August 2019, with an Implementation date six months after approval. Recently, a contract extension between the Energy Network Association (ENA) and the BBC has been agreed, providing a continuation of the RTS service until 21 March 2021.
- 4.5 ELEXON is aware of the necessary changes Distributors will have to make to MDD, resulting from DCP326. However, as the Implementation Date is currently scheduled for six months after Authority approval, ELEXON is mindful that such changes may not be approved by the SVG prior to DCP326 being accepted and implemented. ELEXON has not processed the MDD Change Requests, and WPD has been informed of the decision to seek clarification from the SVG and agreement on the next steps.

#### 5. Recommendations

- 5.1 ELEXON invites the SVG to:
  - a) **APPROVE** the five General Change Requests for implementation in MDD 287 with a go-live date of 18 September 2019;
  - b) **NOTE** the 13 Fast Track Change Requests for implementation in MDD 287 with a go-live date of 18 September 2019.
  - c) **COMMENT AND AGREE NEXT STEPS** on the MDD Change Requests raised before DCP326 Authority decision and implementation.

#### **Appendices**

Appendix 1 – Fast Track Submissions Criteria

## **Attachments**

Attachment A - UMS Standard Charge Code

Attachment B – UMS Charge Codes (Generic LED)

Attachment C - UMS Switch Regimes

Attachment D - UMS Variable Power Switch Regimes (VPSRs)

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#### **APPENDIX 1 – FAST TRACK SUBMISSIONS CRITERIA**

Fast Track Change Requests
Green Deal Market Participant IDs
New Entrants (into MDD)
LLFC Description Changes
Additional BM Unit registration of existing Suppliers
Base Calendar & Scottish Day Types Annual Update
SVAA Annual Clear down
Market Participant Name Change

Market Participant Address Change

Market Participant Name and Address Change

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