

SVG229/08 – ALLOCATING TONGLAND_1 GSP TO THE SOUTH OF SCOTLAND (_N) GSP GROUP

MEETING NAME Supplier Volume Allocation Group

Date of meeting 3 March 2020

Paper number SVG229/08

Owner/author Katie Wilkinson

Purpose of paper Decision

Classification Public

Summary The National Electricity Transmission System Operator (NETSO) has registered a new Grid Supply Point (GSP) at Tongland. The SVG, under delegated authority from the BSC Panel, must allocate this new GSP to a GSP Group. ELEXON recommends that the SVG allocates this GSP to the South of Scotland _N GSP Group.

1. Why have we brought this matter to the SVG?

- 1.1 The NETSO has registered a new GSP. The SVG, under delegated authority from the BSC Panel, must allocate a new GSP to a GSP Group in accordance with [BSC Section K1.8](#) and [BSC Procedure \(BSCP\) 25](#).
- 1.2 The Tongland 132kV substation currently feeds the South of Scotland (_N) GSP Group via two circuits with 132/11kV transformers, which form the existing GSP, GSP_TONG. The existing GSP is at the 11kV substation and the point of connection for the existing GSP at Tongland is just above the 11kV busbar. The Metering Current Transformers (CTs) and Voltage transformers (VTs) for the existing substation are located at this point.
- 1.3 Scottish Power Energy Network (SPEN) is connecting two new circuits into the Tongland 132kV substation. The two new circuits will be connected via 132/33kV transformers to a 33kV substation and the point of connection for the new GSP at Tongland is just above the 33kV busbar. The Metering CTs and VTs for the new substation are located at this point. The new circuits at the 33kV substation will be registered as a new GSP, to be known as Tongland_1, GSP_TONG1.
- 1.4 The NETSO proposes that GSP TONG1 is allocated to the South of Scotland (_N) GSP Group.

2. The case for approving this allocation

- 2.1 The SVG should consider the following when allocating GSPs to GSP Groups (BSC K1.8.3-K1.8.4):
 - The effect of geographical factors in establishing Daily Profile Coefficients;
 - The effect of the size of the GSP Group on GSP Group Correction Factors;
 - The effect of the proximity (in terms of electrical connection) of the Boundary Points on the value to the NETSO (in the operation of the NETSO) of Supplier BM Unit Physical Notifications and Bid-Offer Pairs; and
 - The views of impacted parties (Ofgem, the NETSO, impacted Licenced Distribution System Operators (LDSOs) and all Suppliers).
- 2.2 The NETSO and SPEN have stated that the new TONG1 GSP should be allocated to the South of Scotland (_N) GSP Group because the System Connection Points will be to the South of Scotland Distribution System.
- 2.3 We issued a two-week industry consultation on 23 January 2020 so that Suppliers and other relevant parties could submit their views.

SVG229/08 – ALLOCATING TONGLAND_1 GSP TO THE SOUTH OF SCOTLAND (_N) GSP GROUP

- 2.4 No comments on this Consultation were received. This is not a cause for concern as the NETSO and SPEN agreed to the GSP Group allocation prior to the consultation and the new GSP is connected to the SPEN South of Scotland Distribution System.

3. Recommendations

- 3.1 We invite you to:
- a) **APPROVE** the allocation of GSP TONG1 to the South of Scotland (_N) GSP Group.

For more information, please contact:

Katie Wilkinson, Settlement Analyst

Katie.wilkinson@elexon.co.uk

020 7380 4376