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## Headline report

Meeting name	Supplier Volume Allocation Group (SVG)	Purpose of paper	Information
Meeting number	236	Classification	Public
Date and time	6 October 2020 (10:00 – 14:00)		

Synopsis            This report sets out the headlines and key decisions of the most recent SVG meeting.

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### OPEN SESSION – DECISION PAPERS

#### 1. MDD Change Requests for Version 303/304 – (SVG236/01)

1.1 This paper invited the SVG to approve four General Change Requests, and note 11 Fast Track Change Requests, for implementation in Version 303 of Market Domain Data (MDD) with a go-live date of 21 October 2020. It also invited the SVG to approve one General Change Request that has been submitted to support the implementation of Ofgem’s Targeted Charging Review (TCR) and DCP268 ‘DUoS Charging Using HH Settlement Data’, for implementation in Version 304 of MDD with a go-live date of 18 November 2020. It also invited the SVG to defer two General Change Requests submitted to support the TCR.

1.2 The SVG:

- a) **APPROVED** four General Change Requests for implementation in MDD 303 with a go-live date of 21 October 2020;
- b) **NOTED** 11 Fast Track Change Requests for implementation in MDD 303 with a go-live date of 21 October 2020;
- c) **APPROVED** one General Change Request (M3650) for implementation in MDD 304 with a go-live date of 18 November 2020, which includes changes to support the TCR and DCP268; and
- d) **DEFERRED** two General Change Requests (M3630/M3632), which include changes to support the TCR, until the required assurances can be given to the BSC Panel.

#### 2. Industry request to review Metering Codes of Practice – (SVG236/02)

2.1 The Association of Meter Operators (AMO) has requested a BSC Issue is raised to review certain requirements in the Codes of Practice (CoP). This paper invited the SVG to agree that this review should be initiated, to sponsor the review and comment on the timing and scope of the review.

2.2 The SVG:

- a) **AGREED** that the CoPs should be reviewed via a BSC Issue;
- b) **AGREED** with the draft timetable and approach detailed in this paper;
- c) **COMMENTED** on the timing and scope;
- d) **NOMINATED** a sponsor for the review; and

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e) **NOTED** that we will initiate the review in January 2021.

### 3. Metering Dispensation D/507 – Triton Knoll Offshore Wind Farm – (SVG236/03)

3.1 Triton Knoll Offshore Wind Farm Limited has applied for a lifetime Metering Dispensation (D/507) against Code of Practice 5 to not measure the low voltage supplies to Offshore Transmission Owner (OFTO) assets, through its own auxiliary transformers on the Offshore platforms, at the Triton Knoll Offshore Wind Farm. This paper invited the SVG to approve D/507 on a lifetime basis.

3.2 The SVG:

a) **APPROVED** Metering Dispensation D/507, for Triton Knoll Offshore Wind Farm, on a lifetime basis.

### 4. CP1536 'Use of DTC data flow D0379 for submission of unmetered Half Hourly data' Assessment Report – (SVG236/04)

4.1 Elexon presented the Change Proposal (CP) Assessment Report for CP1536. The SVG considered the proposed solution and the responses received to the CP Consultation before making a decision on whether to approve CP1536.

4.2 The SVG:

a) **APPROVED** the proposed changes to BSCP520 for CP1536; and

b) **APPROVED** CP1536 for implementation on 25 February 2021 as part of the scheduled February 2021 BSC Release.

### 5. CP1530 'Introduction of a formalised process for the validation of measurement transformer ratios by Elexon' Assessment Report – (SVG236/05)

5.1 Elexon presented the CP Assessment Report for CP1530 with an updated solution to capture any comments or questions from SVG Members, before the CP is re-issued for a second consultation.

5.2 The SVG:

a) **AGREED** CP1530 be re-issued for consultation, subject to feedback from SVG members and external parties being included in the consultation; and

b) **PROVIDED** comments or additional questions for inclusion in the CP Consultation.

### 6. CPC Timetable 2020-2021 – (SVG236/06)

6.1 At the September SVG meeting, the committee noted the ISG and SVG meeting dates for 2021. The annual CP Impact Assessment 'batch' timetable also follows a set cycle tied to the Panel Committee dates. The paper invited the SVG to note the CP Impact Assessment timetable for 2020-2021.

6.2 The SVG:

a) **NOTED** the CP Impact Assessment timetable for 2020-2021.

### 7. Allocating Rothienorman GSP to the North of Scotland (\_P) GSP Group – (SVG236/07)

7.1 The National Electricity Transmission System Operator (NETSO) has registered a new Grid Supply Point (GSP) at Rothienorman. The SVG, under delegated authority from the BSC Panel, must allocate this new GSP to a GSP Group. ELEXON recommended that the SVG allocates this GSP to the North of Scotland \_P GSP Group.

7.2 The SVG:

a) **APPROVED** the allocation of GSP ROTI3 to the North of Scotland (\_P) GSP Group.

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### 8. Annual AFYC Recalculation and Review – (SVG236/08)

- 8.1 This paper recommended that the Profiling Expert Group (PEG) act as a review group for this year's Average Fraction of Yearly Consumption (AFYC) recalculation. It invited the SVG to agree this along with the proposed timetable and calculation period.
- 8.2 The SVG:
- a) **AGREED** that the PEG acts as the AFYC Review Group;
  - b) **AGREED** the proposed timetable; and
  - c) **AGREED** the calculation period of 1 November 2019 to 31 October 2020.

### 9. Conversion of Existing Metered Openreach Cabinets to Unmetered – (SVG236/09)

- 9.1 This paper invited the SVG to reverse a previous SVG ruling that states existing Openreach metered cabinets must remain metered.
- 9.2 The SVG:
- a) **DEFERRED** the conversion of existing metered Openreach cabinets to unmetered, until Elexon receives legal guidance on whether or not the conversion of cabinets from metered to unmetered is allowed.

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## OPEN SESSION – INFORMATION PAPER

### 10. IDNOs calculating their own Site Specific Line Loss Factors

- 10.1 Elexon provided an update on the change in the Line Loss Factor (LLF) Audit process for IDNOs that do not mirror, and the proposed timetable to accommodate the changes.
- 10.2 The SVG:
- a) **NOTED** the change in the LLF Audit process – for IDNOs (that do not mirror); and
  - b) **NOTED** the proposed timetable in order to accommodate changes.