

ELLEXON

**SUPPLIER VOLUME ALLOCATION GROUP
(SVG)**

SVG244

1 June 2021

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Apologies

Oliver Meggitt

1 June 2021

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**MDD CHANGE REQUESTS FOR VERSION
312**

Freya Gardner - SVG244/01

1 June 2021

Recommendations

We invite you to:

- a) **APPROVE** two General Change Requests for implementation in MDD 312 with a go-live date of 16 June 2021; and
- b) **NOTE** 10 Fast Track Change Requests for implementation in MDD 312 with a go-live date of 16 June 2021.

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**‘Category A BSC Signatory or Company
Director sign-off required for any EFR plan
following escalation’**

George Crabtree – SVG244/02

1 June 2021

CP: Issue

- Any error or failure which has justified the application of EFR is by its nature introducing material error into Settlement
- The PAF Review identified that the majority of Error and Failure Resolution (EFR) plans take over a year to be resolved
- This is at least in part due to operational teams not being able to secure the resource necessary to resolve non-compliances and implement enduring controls and mitigations

CP: Proposed Solution

- Following escalation to the Performance Assurance Board (PAB), sign off by a Category A BSC Signatory or Company Director within the escalated Performance Assurance Party (PAP) will be required prior to the updated EFR plan being approved
- The PAP will be required to adhere to the course of action agreed with the PAB. The PAB may choose to invite them to present, in person, their action plans
- Additional focus on senior level management will hopefully encourage them to devote resources to deal with these issues
- This should enable us to observe a reduction in the average time taken to close an EFR plan

CP: Impacts and Implementation

Impacts

- This CP will impact:
 - Suppliers
 - Non Half Hourly Data Aggregation (NHHDA)
 - Meter Operator Agents (MOA (Central Volume Allocation (CVA), Non Half Hourly (NHH), Half Hourly (HH))
 - Licensed Distribution System Operator (LDSO)
 - Supplier Meter Registration Agents (SMRA)
 - Non Half Hourly Data Collectors (NHHDC)
 - Half Hourly Data Collectors (HHDC)
 - Metering Administrators (MA)
- This CP requires changes to BSCP538 'Error and Failure Resolution'. There are no system impacts

Implementation

- This CP is proposed to be implemented on 4 November 2021 as part of the November 2021 Release

CP: Proposed Timetable

Event	Date
CP Progression Paper presented to PAB for information	27 May 2021
CP Progression Paper presented to ISG for information	1 Jun 2021
CP Progression Paper presented to SVG for information	1 Jun 2021
CP Consultation	7 Jun 2021 – 2 Jul 2021
CP Assessment Report presented to PAB for decision	29 Jul 2021
CP Assessment Report presented to ISG for decision	3 Aug 2021
CP Assessment Report presented to SVG for decision	3 Aug 2021
Proposed Implementation Date	4 Nov 2021 (Nov 2021 Release)

CP: Recommendations

We invite the SVG to:

- a) **NOTE** the proposed progression timetable for this CP;
- b) **PROVIDE** any comments or additional questions for inclusion in the CP Consultation; and
- c) **NOTE** that this CP was presented to:
 - The PAB on 27 May 2021.
- d) **NOTE** that this CP will be presented to:
 - The ISG on 1 June 2021.

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**‘Introducing Technical Assurance of
Metering (TAM) Central Volume Allocation
(CVA) Specific Sample audits’**

George Crabtree – SVG244/03

1 June 2021

CP: Issue

- Elexon is currently only able to conduct Specific Sample Audits on Supplier Volume Allocation (SVA) sites
- The Technical Assurance of Metering (TAM) Performance Assurance Technique (PAT) monitors compliance of Metering Systems against requirements in the BSC and its subsidiary documents. It comprises of a combination of on-site Inspection Visits and remote Desktop Audits, on Half Hourly (HH) Supplier Volume Allocation (SVA) and Central Volume Allocation (CVA) Metering Systems.
- The Performance Assurance Board (PAB) have the option to request a Specific Sample through the TAM, however, we are currently only able to undertake a Specific Sample on SVA Metering Systems

CP: Proposed Solution

- Removal of the 'SVA only' clause from 'BSCP27 Technical Assurance of Half Hourly Metering Systems for Settlement Purposes'
- In place, wording will be amended to 'CVA and SVA' to make clear that Specific Samples under the TAM technique can be applied against both CVA and SVA sites
- The removal of the 'SVA only' clause was endorsed by the PAB at its February 2021 meeting

CP: Impacts and Implementation

Impacts

- This CP will impact:
 - Central Data Collection Agent (CDCA)
 - CVA Registrant
 - Distribution System Operator (DSO)
 - Meter Operator Agent (MOA)
 - National Grid Electricity System Operator (NGESO)
 - Technical Assurance Agent (TAA)
- This CP requires changes to BSCP27 with a potential minor system change

Implementation

- This CP is proposed to be implemented on 4 November 2021 as part of the November 2021 Release

CP: Proposed Timetable

Event	Date
CP Progression Paper presented to ISG for information	1 Jun 2021
CP Progression Paper presented to SVG for information	1 Jun 2021
CP Consultation	7 Jun 2021 – 2 Jul 2021
CP Assessment Report presented to ISG for decision	3 Aug 2021
CP Assessment Report presented to SVG for decision	3 Aug 2021
Proposed Implementation Date	4 Nov 2021 (Nov 2021 Release)

CP: Recommendations

We invite the SVG to:

- a) **NOTE** the proposed progression timetable for this CP;
- b) **PROVIDE** any comments or additional questions for inclusion in the CP Consultation; and
- c) **NOTE** that this CP will be presented to:
 - The ISG on 1 June 2021.

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**Over 100kW Unmetered Supplies
migration update**

1 June 2021

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BSC Change Report

1 June 2021

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Actions

Oliver Meggitt/Paige Binet

1 June 2021

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Panel Update

Tom Edwards

1 June 2021

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Minutes from previous meeting

Oliver Meggitt/Paige Binet

1 June 2021

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Any other business

1 June 2021



NEXT MEETING:
TUESDAY 6 JULY