4.3 CP Form

Change Proposal – BSCP40/02	CP No: 120-E *Version No:* 1.0 *(mandatory by BSCCo)*

Title (mandatory by originator)

Amendment of BSCP516 to clarify the criteria for Non-Domestic SVA Metering Systems to be allocated to Profile Classes 3 or 4.

Description of Problem/Issue (mandatory by originator)

What is the issue?
A clause needs to be removed from BSC Procedure BSCP516 'Allocation of Profile Classes and SSC's for Non Half Hourly SVA Metering Systems Registered in SMRS' that is inconsistent with the BSC legal text introduced by Modification P272 ('Mandatory Half Hourly Settlement for Profile Classes 5-8'). Removing this clause will clarify that it is possible for a site to revert from half hourly (HH) to non-half hourly (NHH) if it is reclassified as Profile Classes (PCs) 3 or 4.

Further information
In response to recent enquiries from Suppliers and other parties, Elexon has been reviewing whether the criteria that Suppliers must follow when deciding whether to allocate Non-Domestic SVA Metering Systems to PCs 3 or 4 are clear. Based on legal advice and external engagement, we have established that it is possible for a site to revert from HH to NHH if it has been validly reclassified as being within PCs 3 or 4 and the Supplier is satisfied the customer meets the relevant criteria as set out in BSCP516.

Although the BSC permits such a change, text included in BSCP516 suggests that such a change should not be carried out. This text was introduced into BSCP516 by CP1433 ('Clarification of which Metering Systems are captured by the P272 requirements'), and was intended to explain the P272 requirement for HH Settlement of Advanced Meters. But it has since been interpreted as precluding a Change of Measurement Class from HH to NHH PCs 3 or 4, this interpretation does not align with the BSC.

BSCP516 states that, "From 1 April 2017 non-domestic customers with an Advanced Meter for Import fitted in accordance with the requirements of Standard Licence Condition (SLC) 12.17-12.22 of the Electricity Supply Licence are mandated to be settled on a HH basis and should not be registered under PCs 5 to 8 using this BSC Procedure. For the avoidance of doubt once an Advanced Meter has been fitted in accordance with the SLC then that Metering System is mandated to be settled on a HH basis from 1 April 2017." The last sentence here appears to suggest that reverting back to NHH Settlement is not possible.

However, the P272 legal text and the P272 Final Modification Report do not support this hard-line interpretation. The P272 Final Modification Report suggests that it is possible to revert to NHH Settlement in circumstances where a Metering System was previously assigned to PCs 5-8, and subsequently migrated to HH Settlement, but now meets the criteria for PCs 3-4 in BSCP516, as it states, "once P272 has been implemented, a PC 5-8 Metering System settled HH would only be able to revert to NHH if it was validly reclassified as being within PCs 1-4 (in accordance with BSCP516)."

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The P272 legal text is consistent with this as BSC L2.2.2 states that where a Supplier is required to supply electricity through an Advanced Meter, it shall be HH Metering Equipment (i.e. settled Half Hourly). An "Advanced Meter" here means Metering Equipment installed in accordance with the obligation set out in SLC12.18. The SLC12.18 applies where the metering point falls within PC 5, 6, 7 or 8 as defined in the BSC.
This suggests that where a customer has had an advanced meter installed in accordance with SLC12.17-18, but the Metering System now meets the conditions for PCs 3 or 4 in BSCP516, the Supplier can revert the Metering System to NHH Settlement (in PCs 3 or 4).

Proposed Solution (mandatory by originator)

A Change is required to remove the text from BSCP516 that suggests a Change of Measurement Class from HH to NHH PC 3 or 4 is not possible to ensure the procedure is aligned with the rules set out in BSC Section L 'Metering'.

Justification for Change (mandatory by originator)

This Change is needed to remove a clause from BSCP516 which disagrees with the BSC, this has the potential to cause confusion for Suppliers and Supplier Agents. Therefore, a Change is required to BSCP516 to facilitate alignment with the BSC.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

Section L – Metering

Estimated Implementation Costs (mandatory by BSCCo)

Less than £1k of effort to implement the necessary document changes.

BSC Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

BSCP516 'Allocation of Profile Classes and SSC's for Non Half Hourly SVA Metering Systems Registered in SMRS'

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None

Related Changes and/or BSC Releases (mandatory by BSCCo)

P272 'Mandatory Half Hourly Settlement for Profile Classes 5-8'

Requested Implementation Date (mandatory by originator)

24 February 2022 as part of the standard February 2022 BSC Release

Reason:

This is the next standard Release that this CP can be scheduled for.

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Version History (mandatory by BSCCo) This is the first version of this CP.
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Attachments: Yes- Draft redlining for BSCP516 changes.

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