| Change Proposal – BSCP40/02 | CP No: CPXXXX<br>*Version No: 1.0* |
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**Title (mandatory by originator)**

Demand Control Event Settlement Adjustment Process Clarifications

**Description of Problem/Issue** (mandatory by originator)

What is the issue?

The Settlement Adjustment Processes (SAPs) that were performed immediately after the Demand Control Event (DCE) that occurred in August 2019 (DCE00201) were hindered by a lack of clarity and consistency in the relevant Balancing and Settlement Code Procedures (BSCPs).

Further information

SAPs introduced into the Balancing and Settlement Code (BSC) in November 2015 were operated for the first time following the DCE which occurred on 9 August 2019. Parties, Party Agents and Central Systems encountered difficulties on first use.

Issue 89 was raised as a 'lessons learned' exercise to determine exactly what these difficulties were and how they could be resolved or mitigated for any future events. Members highlighted that during the SAP for DCE00201, industry participants found some documentation to be unclear or contradictory. For example, participants felt the meaning of and treatment of an 'affected MSID' was unclear in the BSCPs. Members also noted that the communications from Elexon were not clear or prompt and did not provide adequate clarity or understanding.

The issues and inconsistencies highlighted in Issue 89 must be resolved so that fewer problems are encountered in any future DCE events. This CP delivers against the recommendations of Issue 89, which were supported by the Workgroup and the BSC Panel.

**Proposed Solution** (mandatory by originator)

This CP proposes to amend all relevant Code Subsidiary Documents (CSDs) to ensure they are consistent and clear. The relevant CSDs are:

- BSCP03 'Data Estimation and Substitution for Central Volume Allocation'
- BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'
- BSCP503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS'
- BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'
- BSCP505 'Non Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS'
- BSCP508 'Supplier Volume Allocation Agent'
- BSCP515 'Licensed Distribution'

The required changes already identified are:

- Remove the Profile Class field from D0377;

- Define affected MSID in the relevant BSCPs;
- Update BSCP502 to align with BSCP504 relating to P0238 flows received from different MSIDs but the same DCE ID;
- Update BSCP515 to state that only one P0238 submission is required from LDSOs. However, should there be an error in the original file, then LDSOs may create a new version which would need to be circulated;
- Update how Elexon will make contact with Parties and Party Agents in the relevant BSCPs so that within 1WD of receiving a DCE Instruction, Elexon will send details of DCEs to all Category A Authorised Persons and establish points of contact for ensuring direct communications with those involved in SAP.

**Justification for Change** (mandatory by originator)

This CP aims to implement the recommendations from Issue 89, as noted by the Panel.

The BSCPs related to the DCE SAP should be reviewed and amended to ensure clarity and consistency. Any inconsistencies in the processes may lead to errors and/or delays within the data submission for the implementation of the SAPs, which could result in incorrect estimates being calculated for Trading Parties Imbalance volumes, and ultimately the Imbalance charges paid.

**To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?** (mandatory by originator)

BSC Section R 'Collection and Aggregation of Meter Data from CVA Metering Systems'

Section J 'Party Agents and Qualification Under the Code'

Section S 'Supplier Volume Allocation'

**Estimated Implementation Costs** (mandatory by BSCCo)

Less than £2,000

**BSC Configurable Items Affected by Proposed Solution(s)** (mandatory by originator)

BSCP03 'Data Estimation and Substitution for Central Volume Allocation'

BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'

BSCP503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS'

BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'

BSCP505 'Non Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS'

BSCP508 'Supplier Volume Allocation Agent'

BSCP515 'Licensed Distribution'

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| **Impact on Core Industry Documents or System Operator-Transmission Owner Code** (mandatory by originator)<br>None |
| **Related Changes and/or BSC Releases** (mandatory by BSCCo)<br>None |
| **Requested Implementation Date** (mandatory by originator)<br>3 November 2022 as part of the standard November 2022 BSC Release |
| **Reason:**<br>This CP should be implemented as soon as possible to ensure clarity and consistency if another DCE takes place. This is the next available standard release. |
| **Version History** (mandatory by BSCCo) |
| ***Originator's Details:*** |
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| ***Date:*** 02/03/2022 |
| Attachments:<br>Redlining to BSCP03, BSCP502, BSCP503, BSCP504, BSCP505, BSCP508, BSCP515, and D0377 |