

Minutes

Supplier Volume Allocation Group (SVG)

Meeting number	254	Venue	Elexon/Teams
Date of meeting	5 April 2022	Classification	Public

Attendees and apologies

Attendees

Victoria Moxham	VIM	Chair
Paige Binet	PAB	Technical Secretary
Mike Smith	MIS	Elexon, presenter
Katie Wilkinson	KAW	Elexon, presenter
Dnieper Cruz	DNC	Elexon, presenter
George Crabtree	GEC	Elexon, presenter
Lorna Lewin	LOL	Elexon, presenter
Jason Jackson	JAJ	Elexon, presenter
Iain Nicoll	IAN	Elexon, presenter
James Evans	JAE	SVG Member
Graeme Cunningham	GRC	SVG Member
John Jones	JOJ	SVG Member
Tom Edwards	TOE	Panel Sponsor
Vijay Chikoti	VIC	SVG Member
Gareth Evans	GAE	SVG Member
Paul Hart	PAH	Distribution System Operators Representative
Jonathan Priestley	JOP	SVG Member
John Liddell	JOL	SVG Member
Steven Bradford	STB	SVG Member
Phil Russell	PHR	SVG Member
Annika Moody	ANM	SVG Member

Apologies

Oliver Meggitt	OLM	Vice Chair
Kevin Woollard	KEW	SVG Member (alternate)
Lee Stone	LES	SVG Member
Ian Hall	IAH	SVG Member
Simon Yeo	SIY	Distribution System Operators Representative (alt)

OPEN SESSION – INFORMATION PAPER

1. Compliance Testing and Protocol Approval – Secure Meters’ Prometer 100 (integral Outstation) Meter types – (SVG254/02)

- 1.1 Elexon issued a Certificate of Compliance and a Certificate of Protocol Approval to Secure, for the Prometer 100 Meter types (P3E and R3E). We presented a similar paper to the Imbalance Settlement Group regarding CoPs 1, 2, 3 and 5 and IMServ collecting data, on behalf of the Central Data Collection Agent, for Central Volume Allocation Metering Systems.

- 1.2 The SVG Committee had no comments.
- 1.3 The SVG:
- a) **NOTED** Elexon have issued a Certificate of Compliance to Secure Meters UK Ltd for its Prometer 100 integral Outstation Meter types (P3E and R3E), against the current Issues of Codes of Practice 1, 2, 3, 5 and 10;
 - b) **NOTED** Elexon have issued a Certificate of Protocol Approval to Secure Meters UK Ltd, using IMServ Europe Ltd (UKDC), as a Half Hourly Data Collector, collecting data for Supplier Volume Allocation Metering Systems; and
 - c) **NOTED** Elexon will take a similar paper to the Imbalance Settlement Group in relation to CoPs 1, 2, 3 and 5 and IMServ Europe Ltd, on behalf of the Central Data Collection Agent, collecting data for Central Volume Allocation Metering Systems.

2. Confirmation of CoP Compliance – Firmware update to the EM-Lite EMA1 integral Outstation Meter Type – (SVG254/06)

- 2.1 Elexon invited the SVG to note that we: issued an updated Certificate of Compliance to EM-Lite Ltd; updated the CoP Compliance and Protocol Approvals list; and informed industry via a Newscast article about this update.
- 2.2 The SVG Committee had no comments.
- 2.3 The SVG:
- a) **NOTED** Elexon issued EM-Lite Ltd, a Meter manufacturer, with an updated Certificate of Compliance for the EMA1 integral Outstation Meter type, against Code of Practice 10 Issue 2;
 - b) **NOTED** Elexon updated the 'CoP Compliance and Protocol Approval' list to include this updated firmware version; and
 - c) **NOTED** Elexon issued a Newscast article notifying BSC Parties and BSC Party Agents of this updated firmware version.

CLOSED SESSION – DECISION PAPER – Removed from the Public Minute Report

OPEN SESSION – DECISION PAPERS

3. MDD Change Requests for Versions 321 – (SVG254/01)

- 3.1 This paper invited the SVG to approve four General Change Requests and note 12 Fast Track Change Requests, for implementation in Version 322 of Market Domain Data (MDD) with a go-live date of 20 April 2022.
- 3.2 The SVG Committee had no comments.
- 3.3 The SVG:
- a) **APPROVED** four General BAU Change Requests for implementation in MDD 322 with a go-live date of 20 April 2022; and
 - b) **NOTED** 12 Fast Track Change Requests for implementation in MDD 322 with a go-live date of 20 April 2022.

4. Allocating Wesley Avenue GSP to the Southern (_H) GSP Group – (SVG254/03)

- 4.1 The National Electricity Transmission System Operator (NETSO) has registered a new Grid Supply Point (GSP) at Wesley Avenue. The SVG, under delegated authority from the BSC Panel, must allocated this new GSP to a GSP Group. ELEXON recommended that the SVG allocated this GSP to the Southern _H GSP Group.
- 4.2 An SVG Member questioned when the Grid Supply Point at Wesley Avenue would start operating and queried at what point the aggregation rules would change. Elexon responded that the GSP currently has an energisation date of May 2022 but this may change.
- 4.3 Elexon noted that as part of the registration process the parties will submit their aggregation rules to Elexon who will review them. The GSP would go live and get put into the system once all registration requirement were complete and had been checked.

- 4.4 The National Electricity Transmission System Operator (NETSO) has registered a new Grid Supply Point (GSP) at Wesley Avenue. The SVG, under delegated authority from the BSC Panel, must allocate this new GSP to a GSP Group. Elexon recommended that the SVG allocates this GSP to the Southern _H GSP Group.
- 4.5 The SVG:
- a) **APPROVED** the allocation of WESA_H to the Southern (_H) GSP Group.

5. Allocating Sanford GSP to the South Western (_L) GSP Group - – (SVG254/04)

- 5.1 The National Electricity Transmission System Operator (NETSO) has registered a new Grid Supply Point (GSP) at Sanford. The SVG, under delegated authority from the BSC Panel, must allocated this new GSP to a GSP Group. Elexon recommended that the SVG allocated this GSP to the South Western _L GSP Group.
- 5.2 A SVG Member questioned when the Grid Supply Point at Sanford would start operating and queried at what point the aggregations rules would change. Elexon clarified that the GSP currently has an energisation date of June 2023 but this may change.
- 5.3 Elexon noted that as part of the registration process the parties will submit their aggregation rules to Elexon who will review them. The GSP would go live and get put into the system once all registration requirement were complete and had been checked.
- 5.4 The SVG:
- a) **APPROVED** the allocation of GSP SAFO_1 to the South Western (_L) GSP Group.

6. CP Progression Paper: Altering the Trigger Point for CT Commissioning – (SVG254/05)

- 6.1 This document provided information on a new Change Proposal (CP) and outlined the proposed progression timetable for this change, including when it would be issued for CP Consultation in the next suitable Change Proposal Circular (CPC) batch.
- 6.2 An SVG Member questioned if LDSO had lost access to SMRS and did anyone know the identity of the MOA and the energization status as it was recorded and whether it was live or not. An SVG member confirmed as the owners of the SMRS systems LDSOs still have access to the information.
- 6.3 An SVG Member commented that they were interested to see what the responses were to the consultation in particular from various organisations and what their viewpoints on commissioning is. An SVG member suggested that LDSOs should know who the MOA is and what the energisation status is as it is recorded in SMRS. Otherwise there are compliance issues around Suppliers not updating SMRS appropriately which could potentially be better to be addressed. Additionally, they noted that MOAs should know the state of a Metering System, particularly for HV sites where they would have a direct contract with the customer. Following this, the SVG suggested some additional questions to be added to the consultation to clarify whether participants are seeing issues in terms of notification timescales.
- 6.4 After discussion with the Subject Matter Expert (SME) post-meeting, Elexon agreed with the SVG not to include the additional questions, rather to clarify the challenges faced which have led to this CP being raised. It isn't that LDSOs don't know who the appointed MOA is or don't know the energisation status, it's that off-site Commissioning takes place prior to any agent appointments or energisation. Since the introduction of off-site Commissioning, CTs are often Commissioned at manufacture well before any MOAs are appointed or the before the CTs are even installed. The current requirement is that LDSOs send the D0383 5WD following Commissioning but this is impossible where the CTs are Commissioned off-site because it happens before an MOA is appointed.
- 6.5 The SVG asked if Elexon is aware if this has been discussed by DNO'S or just with Northern Power Grid. Elexon noted that this was discussed at the TAMEG committee meeting which has a combination of LDSO and MOAs as members and they raised no concerns with the proposal. The SVG was concerned that if overall timescales are not being changed, is there the risk of data being late if the trigger points are changed, and then what is the following knock-on impact? Elexon took this point away and discussed with the SME post-meeting. The SME suggested that currently the maximum amount of time that can pass before a D0383 is sent (compliantly) is 21WD following energisation which is not changing under this CP. The intention of the CP is to allow LDSOs to still be compliant where Commissioning has taken place off-site and before any appointments or energisation has occurred.

- 6.6 An SVG Member questioned whether the original timescales had come from P283 'Reinforcing the Commissioning of Metering Equipment Processes'. Elexon confirmed post-meeting that lot of them started there but they were updated by CP1496 'Introduction of two data flows for the Commissioning process for Half Hourly (HH) SVA (CT) operated Metering Systems. They were originally set as 16WD from energisation to broadly align with Settlement Final Run.
- 6.7 The SVG:
- a) **NOTED** the proposed progression timetable for the CP; and
 - b) **PROVIDED** any comments or additional questions for inclusion in the CP Consultation.

CLOSED SESSION – DECISION PAPER – Removed from the Public Minute Report

TABLED ITEMS

7. Change Report

- 7.1 The SVG Committee had no comments.

8. Panel Update

- 8.1 The SVG Committee Noted the update.

9. ADR Update

- 9.1 The SVG Committee **Noted** the update.

10. Actions

- 10.1 The SVG Committee closed three actions.

11. Minutes from previous meeting

- 11.1 The SVG Approved the minutes from the previous meeting.

12. Any Other Business

- 12.1 The SVG Chair raised an issue around committee ownership of Metering Dispentions, and whether a change of Committee ownership should be considered depending on the metering type. Elexon and the SVG agreed that this would be discussed at a future meeting via a paper.
- 12.2 A SVG Member had a question on the MDD process and commented on the change of name with a party – can mean that they get given a new ID so there could be multiple ID's not in use. Elexon to confirm the process of IDs at a future meeting.

Action: Elexon

- 12.3 A SVG Member requested that the next ADR update has a run through of the software being used by Elexon to identify ADR discrepancies.

Action: Elexon

13. Next meeting

- 13.1 The next meeting will take place on Tuesday 3 May 2022.