CP Consultation Responses

CP1560 ‘Demand Control Event Settlement Adjustment Process Clarifications’

This CP Consultation was issued on 7 March 2022 as part of the March 2022 CPC Batch, with responses invited by 1 April 2022.

Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
Stark	0/1	Supplier agent: HHDC, HHDA, NHHDC, NHHDA
ScottishPower	1/0	Supplier
Western Power Distribution	1/0	Distributor

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Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
Stark	✓	✖	✖	✓
ScottishPower	✓	✓	✓	✓
Western Power Distribution	✓	✓	✓	✓

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Question 1: Do you agree with the CP1560 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
3	0	0	0

Responses

Respondent	Response	Rationale
Stark	Yes	As stated in the consultation the SAPs that were performed immediately after the Demand Control Event (DCE) that occurred in August 2019 were hindered by a lack of clarity and consistency in the relevant Balancing and Settlement Code Procedures. This proposed solution does provide improvements on the exposed defects to help provide a potentially more enduring solution.
ScottishPower	Yes	-
Western Power Distribution	Yes	The amendments to the BSCPs makes provides clarity on the DCE processes.

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Question 2: Do you agree that the draft redlining delivers the CP1560 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
3	0	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
Stark	Yes	-
ScottishPower	Yes	-
Western Power Distribution	Yes	-

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Question 3: Will CP1560 impact your organisation?

Summary

High	Medium	Low	None
0	1	1	1

Responses

Respondent	Response	Rationale
Stark	None	-
ScottishPower	Low	-
Western Power Distribution	Medium	We will require a system change to the DCE process to ensure that the period an MSID is disconnected matches the length of the DCE as reported by NETSO. Document changes will also be required to reflect this change, together with the removal of the requirement to periodically resubmit the P0238 flow.

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Question 4: Will your organisation incur any costs in implementing CP1560?

Summary

High	Medium	Low	None
0	0	2	1

Responses

Respondent	Response	Rationale
Stark	None	-
ScottishPower	Low	-
Western Power Distribution	Low	We believe that there will be one off costs which will be low to effect the required system and document changes.

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Question 5: Do you agree with the proposed implementation approach for CP1560?

Summary

Yes	No	Neutral/No Comment	Other
3	0	0	0

Responses

Respondent	Response	Rationale
Stark	Yes	-
ScottishPower	Yes	-
Western Power Distribution	Yes	We agree with the implementation approach.

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Question 6: Do you have any further comments on CP1560?

Summary

Yes	No
0	3

Responses

Respondent	Response	Comments
Stark	No	-
ScottishPower	No	-
Western Power Distribution	No	-

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CP Redlined Text

There were no specific comments against the CP1560 draft redlining for any of the CSDs:

- BSCP03;
- BSCP502;
- BSCP503;
- BSCP504;
- BSCP505;
- BSCP508;
- BSCP515; and
- D0377.

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