**SVA Data Catalogue Volume 2: Data Items**

**APPENDIX C - Data Item Definition**

**AA Effective From Settlement Date**

**Description:** AA Effective from Settlement Date

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**AA/EAC Indicator**

**Description:** Bi-state indicator defining, for a non-half hourly metered Consumption

Component Class, whether the profiled consumption is based on an

Annualised Advance or an Estimated Annual Consumption.

**Units:** None

**Valid Set:** A Annualised Advance

E Estimated Annual Consumption

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** E

**Acronym:**

**Notes:**

**Accept Action**

**Description:**

**Units:**

**Valid Set:**

**Domain:**

**Logical Format:**

**Default Value:**

**Acronym:**

**Notes:**

**Action Description**

**Description:** Description of Action

**Units:** None

**Valid Set:** "Create", "Edit" or "Delete"

**Domain:** Text

**Logical Format:** Text (255)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0005

**Action Indicator**

**Description:** Indicates whether a P0297, P0300 or P0303 Registration file is a new registration, an update to an existing registration, a change of Registrant AMVLP or a deletion.

**Units:** None

**Valid Set:** N means new registration

U means updated registration

C means change of Registrant AMVLP

D means delete registration

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not Required

**Notes:** Valid Set items C and D are only applicable to the P0297.

**Actual Noon Temperature**

**Description:** The arithmetic average of actual noon temperature as measured at

representative weather stations within the GSP Group area.

**Units:** Degrees Fahrenheit

**Valid Set:** A valid temperature within constraints of the format.

May be negative.

Values will be supplied by the Authorised Temperature Provider

**Domain:** Ambient Temperature

**Logical Format:** NUM(4,1)

**Default Value:** Not required

**Acronym:**

**Notes:** Grid Supply Point Group Measured Temperature in BSC.

**Actual/Estimated Indicator**

**Description:** Bi-state indicator showing whether a component of consumption for half

hourly metering systems pertains to actual or estimated data.

**Units:** None

**Valid Set:** A Actual

C Long Day / Short Day

E Estimated

If “C” is used in Dxxxx flows, SVAA will process it as if it were “E”

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** E

**Acronym:**

**Notes:**

**Additional Information**

**Description:** A free format character string for providing additional details.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in

the standard English language set.

**Domain:** Text

**Logical Format:** CHAR(200)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Address Line 1**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Address Line 2**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Address Line 3**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Address Line 4**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Address Line 5**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Address Line 6**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Address Line 7**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Address Line 8**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Address Line 9**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Agent Id**

**Description:** Id of Agent Registering

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (8)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0018

**Agent Name**

**Description:** Name of Agent Registering

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (30)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0019

**Agent Type**

**Description:** Type of Agent Registering

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (2)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0020

**Alternative Effective From Settlement Date {DAIGG}**

**Description:** In accordance with BSCP507, it is the responsibility of the Supplier to

review the changes reported in the P0220 flow. If the Effective From

Settlement Date indicated is incorrect the Supplier will provide the correct

Effective From Settlement Date. This Date is the Alternative Effective From

Settlement Date {DAIGG}.

**Units:** None

**Valid Set:**

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Alternative Effective From Settlement Date {SIGG}**

**Description:** In accordance with BSCP507, it is the responsibility of the Supplier to

review the changes reported in the P0219 flow. If the Effective From

Settlement Date indicated is incorrect the Supplier will provide the correct

Effective From Settlement Date. This Date is the Alternative Effective From

Settlement Date {SIGG}.

**Units:** None

**Valid Set:**

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Alternative Effective To Settlement Date {DAIGG}**

**Description:** In accordance with BSCP507, it is the responsibility of the Supplier to

review the changes reported in the P0220 flow. If the Effective To Settlement

Date indicated is incorrect the Supplier will provide the correct Effective To

Settlement Date. This Date is the Alternative Effective To Settlement Date

{DAIGG}.

**Units:** None

**Valid Set:**

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Alternative Effective To Settlement Date {SIGG}**

**Description:** In accordance with BSCP507, it is the responsibility of the Supplier to

review the changes reported in the P0219 flow. If the Effective To Settlement

Date indicated is incorrect the Supplier will provide the correct Effective To

Settlement Date. This Date is the Alternative Effective To Settlement Date

{SIGG}.

**Units:** None

**Valid Set:**

**Domain:** Effective Date

**Logical Format:** Date

**Default Value:** Not required

**AMHHDC Effective From Date**

**Description:** The date from which a Asset Metering Half Hourly Data Collector is appointed to an AMSID Pair

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**AMHHDC Id**

**Description:** The Asset Metering Half Hourly Data Collector Identifier

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Char(4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**AMSID**

**Description:** The unique reference for an Asset Metering System Identifier

**Units:** None

**Valid Set:** Any 13 digit number derived by:

Digits 1-2 - the short code “nn”

Digits 3-12 – allocated by the SVAA

Digit 13 – checksum calculated from Digits 1-12

**Domain:** Identifier

**Logical Format:** INT(13)

**Default Value:** Not required

**Acronym:**

**Notes:** Allocated by the SVAA

**[P376]AMSID Pair Allocation Indicator**

**Description:** AMSID Pair allocation indicator

**Units:** None

**Valid Set:** A

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**[P376]AMSID Pair Baseline Calculation Status**

**Description:** An indicator of the baseline calculation status for anAMSID Pair in a Baselined BM Unit.

**Units:** None

**Valid Set:** T or F

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not required

**Acronym:**

**Notes:** “T” (calculated) or “F” (not calculated)

**[P376]AMSID Pair Baseline Indicator**

**Description:** An indicator to specify the baseline indicator for an AMSID Pair in a Baselined BM Unit

**Units:** None

**Valid Set:** ‘B’ or ‘I’

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not required

**Acronym:**

**Notes: B** Baselined or **I** Inactive

**[P376]AMSID Pair Baseline Methodology**

**Description:** The chosen baseline methodology for anAMSID Pair in a Baselined BM Unit.

**Units:** None

**Valid Set:** BL01 or Null

**Domain:** Text

**Logical Format:** Text(4)

**Default Value:** Not required

**Acronym:**

**Notes:AMSID Pair Differencing Indicator**

**Description:** An indicator to specify whether an AMSID Pair should be used for Asset Metering or Asset Differencing in relation to an Associated MSID Pair

**Units:** None

**Valid Set:** T means use AMSID Pair for Asset Differencing

F means use AMSID Pair for Asset Metering

**Domain:** Indicator

**Logical Format:** Boolean

**Default Value:** Not required

**Acronym:**

**Notes:** Must be set in conjunction with the MSID Pair Indicator in a Secondary BM Unit. Where the AMSID Pair Asset Differencing Indicator is set to T, the MSID Pair Indicator must be set to D and where the AMSID Pair Asset Differencing Indicator is set to F, the MSID Pair Indicator must be set to A"

**AMSID Pair in Secondary BM Unit EFD**

**Description:** The effective from date for an AMSID Pair in a Secondary BM Unit

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**AMSID Pair in Secondary BM Unit ETD**

**Description:** The effective to date for an AMSID Pair in a Secondary BM Unit

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Asset Capacity**

**Description:** The maximum capacity of an Asset Meter

**Units:** as per valid set

**Valid Set:** kW

**Domain:** Text

**Logical Format:** Int(6)

**Default Value:** Not required

**Asset Meter Make and Model**

**Description:** The make and model of an Asset Meter

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:** Char(20)

**Default Value:** Not required

**Asset Meter Serial Number**

**Description:** The serial numberof an Asset Meter

**Units:**

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** Char(10)

**Default Value:** Not required

**Asset Metering Type**

**Description:** Asset Meter Type

**Units:** None

**Valid Set:** 1, 2, 3, 4 or 5, as defined in CoP11

**Logical Format:** Char(1)

**Default Value:** Not req uired

**Asset Metering System Half Hourly Metered Data**

**Description:** The Half Hour metered data for an Asset Metering System

**Units:** kWh

**Valid Set:** Any within the constraints of the format

**Domain:** Number

**Logical Format:** [± NUM(9,3)]

**Default Value:** Not required

**Asset Registration Id**

**Description:** An unique identifier for an Asset Registration

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** Text (10)

**Default Value:** Not required

**Asset Type**

**Description:** Asset Type

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:** Char(20)

**Default Value:** Not required

**Asset Voltage**

**Description:** The voltage of the supply at the terminals.of an Asset Meter

**Units:** Volts

**Valid Set:** Any within the constraints of the format

**Domain:** Integer

**Logical Format:** Int(6)

**Default Value:** Not required**Annualised Advance**

**Description:** An estimate of annual consumption for a Settlement Register, calculated

from a meter advance, and used for settlement (of) days within the meter

advance period.

The meter advance is determined from a pair of meter readings and

attributed to a metering system's settlement register.

**Units:** kWh

**Valid Set:** Can be negative

**Domain:** Consumer Energy

**Logical Format:** NUM(14,1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Appointment Date**

**Description:** The date that an appointment has been set-up for a visit to a customer

site/premise.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Authentication Name**

**Description:** Authentication Name

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (30)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Authentication Password**

**Description:** Authentication Password

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (8)

**Default Value:** Not required

**Acronym:**

**Notes:**

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**BM Activation**

**Description:** Indicator of whether a BM Unit is subject to a Bid-Offer Acceptance for the

relevant period

**Units:** None

**Valid Set:** T, meaning there is a Bid-Offer Acceptance

F, meaning there is not a Bid-Offer Acceptance

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** Not required

**Acronym:**

**Notes:**

**[P376]Baselined Expected Volume**

**Description:** The sum of all MSID Pairs and AMSID Pairs Volumes in a Baselined BM Unit

**Units:** None

**Valid Set:** MWh

**Domain:** Decimal

**Logical Format:** Decimal(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:** Null if no Baselined Expected Volume in settlement period for baselined BM Unit

**[P376]Baselined Volume**

**Description:** Baseline Volume

**Units:** None

**Valid Set:**

**Domain:** Decimal

**Logical Format:** Decimal(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:** Volume uses SVA sign convention:

* -ve = Export
* +ve = Import

**[P376]Baselining Indicator**

**Description:** Status of an allocation indicating how the MSID Pair or AMSID Pair will have its expected energy flows calculated.

**Units:** None

**Valid Set:** B, S or I

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not Required

**Acronym:**

**Notes:** B (Baselining) or S (Submitted Expected Volume) or I (Inactive)

**[P376]Baselining Methodology**

**Description:** A methodology for calculating the expected energy flows for each MSID Pair or AMSID Pair in a Baselined BM Unit.

**Units:** None

**Valid Set:** BL01 or NULL

**Domain:** Text

**Logical Format:** Text(4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**[P376]BM Unit Baselining EFD**

**Description:** The effective from date of a Baselined BM Unit.

**Units:** None

**Valid Set:**

**Domain:** Date

**Logical Format:** Date

**Default Value:** Not Required

**Acronym:**

**Notes:**

**[P376]BM Unit Baselining Status**

**Description:** The status of a Baselined BM Unit indicating allocations that may or may not be used to calculate baselining.

**Units:** None

**Valid Set:** T or F

**Domain:** Boolean

**Logical Format:** Boolean

**Default Value:** Not Required

**Acronym:**

**Notes:** T - Baselined or F – Not Baselined

**[P376]BM Unit Baselining Status EFD**

**Description:** A Baselined BM Unit’s baselining status effective from date

**Units:** None

**Valid Set:**

**Domain:** Date

**Logical Format:** Date

**Default Value:** Not Required

**Acronym:**

**Notes:**

**BM Unit Id**

**Description:** The unique reference for a BM Unit.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(11)

**Default Value:** Not Required

**Acronym:**

**Notes:** A BM Unit is the basic unit of trade for Balancing Mechanism action and

represents the smallest number of Metering Points for which metered data

is available to the Settlement Administration Agent. N0034.

**BM Unit Name**

**Description:** No NETA description available

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** CHAR(30)

**Default Value:** Not required

**Acronym:**

**Notes:** N0036

**[P376]BM Unit Settlement Expected Volume**

**Description:** The total of the Baselined Volumes and Submitted Expected Volumes in a Baselined BM Unit.

**Units:** MWh

**Valid Set:**

**Domain:** Decimal

**Logical Format:** Decimal(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:** None if no Settlement Expected Volume for baselined BM Unit

**[P376]BM Unit SEV Effective From Date**

**Description:** The Settlement Expected Volume Effective From Date of a Baselined BM Unit.

**Units:** None

**Valid Set:**

**Domain:** Date

**Logical Format:** Date

**Default Value:** Not Required

**Acronym:**

**Notes:**

**[P376]BM Unit SEV Effective To Date**

**Description:** The Settlement Expected Volume Effective To Date of a Baselined BM Unit.

**Units:** None

**Valid Set:**

**Domain:** Date

**Logical Format:** Date

**Default Value:** Not Required

**Acronym:**

**Notes:**

**[P376]BM Unit SEV Warning Reason**

**Description:** A warning that a Submitted Expected Volume has been sent to SVAA with no AMSID Pairs or MSID Pairs in a Baselined BM Unit with Baseline Indicator ‘S’.

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text(100)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**BM Unit Type**

**Description:**

**Units:** None

**Valid Set:** As Valid Set

E - Embedded

G - GSP Group, default BM unit for a supplier

I - Interconnector User

S - GSP Group, Specific BM unit identified by a supplier

T - Directly connected to the Transmission network

**Domain:** Text

**Logical Format:** CHAR(1)

**Default Value:** Not required

**Acronym:**

**Notes:** N0038

**Boundary Point/Circuit Name**

**Description:** Boundary Point/Circuit Name of Metering System to be transferred from

SMRS to CMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Broadcast**

**Description:** Not used.

**Units:** None

**Valid Set:** Any within the constraints of the format.

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** Not Required

**Acronym:**

**Notes:** This item is for use within the Physical Header defined in the User File

Design Specification.

**CCC Corrected Supplier Consumption**

**Description:** The sum of the value of Corrected Supplier Consumption across

Consumption Component Classes for a period.

**Units:** MWh

**Valid Set:** Any within the constraints of the format. May be positive or negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**CDCA Set Number**

**Is Synonym of:** SAA Settlement Run Number

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**CDCA Settlement Date**

**Is Synonym of:** SAA Settlement Date

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**CDCS Extract Number**

**Description:** The run number of the CDCS extract which provided the data for the SAA

Settlement runs. Numbered sequentially within a Settlement Day.

**Units:** None

**Valid Set:** Positive integers within the constraints of the format

**Domain:** Run Number

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Checksum**

**Description:** Checksum

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(10)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Comments/Reasons for Being Invalid**

**Description:** The reason that a Metering System is not allowed to transfer from SMRS to

CMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Confirmation of Completed CMRS Registration**

**Description:** A free format character string confirming that CMRS Registration has been

completed.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Confirmation of Completed SMRS Registration**

**Description:** A free format character string confirming that SMRS Registration has been

completed.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Confirmation of Requirements of BSCP06/3.4**

**Description:** A free format character string confirming the requirements of form

BSCP06/3.4.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Confirmation of Requirements of BSCP20/3.1**

**Description:** A free format character string confirming the requirements of form

BSCP20/3.1.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Confirmation of Updated Records**

**Description:** A free format character string confirming that all records relating to the

transfer of a Metering System from SMRS to CMRS or vice versa, have been

updated.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Confirmed Effective From Date**

**Description:** Confirmed Effective From Date of Transfer of Metering System from SMRS

to CMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Consumption Component Class**

**Is Synonym of:** Consumption Component Class Id

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Consumption Component Class Id**

**Description:** The reference number for a Consumption Component Class.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Examples are:

1 HH Metered Consumption (Import) (Actual readings)

at site above 100kW.

2 HH Unmetered Consumption (Import) (Actual readings).

3 HH Metering System Specific Line Losses for HH

Metered Consumption (Actual readings)

at site above 100kW.

4 HH Metering System non specific Line Losses for HH

Metered Consumption (Actual readings)

at site above 100kW.

5 HH Line Losses for HH Unmetered (always Metering

System non specific) (Actual readings).

6 HH Metered Third Party Generation (Export) (Actual

readings).

7 HH Metering System Specific Line Losses for Metered

NPG (Actual readings).

8 HH Metering System non specific Line Losses for

Metered NPG (Actual readings).

9 HH Metered Consumption (Import) (Estimates)

at site above 100kW.

10 HH Unmetered Consumption (Import) (Estimates).

11 HH Metering System Specific Line Losses for HH

Metered Consumption (Estimates)

at site above 100kW.

12 HH Metering System non specific Line Losses for HH

Metered Consumption (Estimates)

at site above 100kW.

13 HH Line Losses for HH Unmetered (always Metering

System non specific) (Estimates).

14 HH Metered Third Party Generation (Export) (Estimates).

15 HH Metering System Specific Line Losses for Metered

NPG (Estimates).

16 HH Metering System non specific Line Losses for

Metered NPG (Estimates).

17 NHH Profiled half hourly consumption based on EACs.

18 NHH Profiled half hourly consumption based on AAs.

19 NHH Profiled half hourly consumption based on

unmetered supplies.

20 NHH Line losses associated with profiled half hourly

consumption based on EACs.

21 NHH Line losses associated with profiled half hourly

consumption based on AAs.

22 NHH Line losses associated with profiled half hourly

consumption based on unmetered supplies.

23 HH Metered Consumption (Import) (Actual readings)

at site below 100kW.

25 HH Metering System Specific Line Losses for HH

Metered Consumption (Actual readings)

at site below 100kW.

26 HH Metering System non specific Line Losses for HH

Metered Consumption (Actual readings)

at site below 100kW.

28 HH Metered Consumption (Import) (Estimates)

at site below 100kW.

30 HH Metering System Specific Line Losses for HH

Metered Consumption (Estimates)

at site below 100kW.

31 HH Metering System non specific Line Losses for HH

Metered Consumption (Estimates)

at site below 100kW.

**Domain:** Code

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Consumption Component Class Id (losses)**

**Is Synonym of:** Consumption Component Class Id

**Description:** The reference number of a Consumption Component Class, associated with

losses

**Units:** See Synonym

**Valid Set:** See Synonym

**Domain:** See Synonym.

**Logical Format:** See Synonym

**Default Value:** See Synonym

**Acronym:**

**Notes:**

**Consumption Component Class Id (non-losses)**

**Is Synonym of:** Consumption Component Class Id

**Description:** The reference number of a Consumption Component Class, associated with

non-losses

**Units:** See Synonym

**Valid Set:** See Synonym

**Domain:** See Synonym.

**Logical Format:** See Synonym

**Default Value:** See Synonym

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

41.0 CP1517 Data item created

**Consumption Component Indicator**

**Description:** A tri-state data item which shows whether a Consumption Component Class

can be categorised by:

Metering System Specific Line Loss,

Class Specific Line Loss, or

Consumption or Generation.

**Units:** None

**Valid Set:** M Metering System Specific Line Loss

L Class Specific Line Loss

C Consumption

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** C

**Acronym:**

**Notes:** See Consumption Component Class Id for combinations of values for this

item and other codes.

**Contact Email**

**Description:** The email of the individual to contact in the event of an issue impacting the site or the Metering Point.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** String

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Contact Fax Number**

**Description:** The Fax Number of the individual to contact in the event of an issue impacting the site or the Metering Point.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** String

**Logical Format:** CHAR(14)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Contact Name**

**Description:** The name of the individual to contact in the event of an issue impacting the site or the Metering Point.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in the standard English language set.

**Domain:** String

**Logical Format:** CHAR(50)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Contact Name (UMS Arrangements)**

**Description:** Name of contact for UMS arrangements.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Short Description

**Logical Format:** CHAR(30)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Contact Telephone Number**

**Description:** The telephone number of the individual to contact in the event of an issue impacting the site or the Metering Point.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in the standard English language set.

**Domain:** String

**Logical Format:** CHAR(14)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Corrected CCC Deemed Take (Corrected Supplier Consumption)**

**Description:** For a half hour period, the amount of energy attributed to a Supplier, within a

Consumption Component Class and GSP Group, after GSP Group

Correction has been applied.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Corrected Daily BMU Gross HH Demand**

**Description:** The sum of Corrected Period BMU Gross HH Demand for a Settlement Day, Supplier BMU and Measurement Class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Corrected Period BMU Gross HH Demand**

**Description:** The sum of Period BMU Gross HH Demand minus Period BMU Gross Storage Demand for a Settlement Day, Supplier BMU and Measurement Class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**CoS and Coincident CoMC Indicator**

**Description:** An indicator to show whether the Change of Measurement Class (CoMC)

coincident with Change of Supplier (CoS) has been completed or not.

**Units:** None

**Valid Set:** T, standing for True, meaning the CoMC coincident with CoS completed

successfully

F, standing for False, meaning the CoMC coincident with CoS not complete

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** Not known

**Acronym:**

**Notes:** The value T indicates that the NHHMO should allocate the meter reading(s)

received from the new HHMO to the NHH meter register(s).

**Creation Time**

**Is Synonym of:** File Creation Time

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Customer Name**

**Description:** A free format character string for customer name.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in

the standard English language set.

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Customer Password**

**Description:** A password agreed between the customer and the company to allow access to be given.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in

the standard English language set.

**Domain:** String

**Logical Format:** CHAR(10)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Customer Password Effective From Date**

**Description:** The date on which a customer's password becomes effective.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in

the standard English language set.

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Customer Preferred Contact Method**

**Description:** An indicator detailing a customer's preferred method of contact.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in

the standard English language set.

**Domain:** Code

**Logical Format:** Char(1)

**Default Value: Values are:**

H Home Telephone

W Work Telephone

T Text

L Letter

E Email

**Acronym:**

**Notes:**

**Daily BMU Gross HH Demand**

**Description:** The sum of Period BMU Gross HH Demand for a Settlement Day, Supplier

BMU and Measurement Class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily BMU Gross HH Embedded Export**

**Description:** The sum of Period BMU Gross HH Embedded Export for a Settlement

Day, Supplier BMU and Measurement Class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily BMU Gross HH Storage Demand**

**Description:** The sum of Period BMU Gross Storage Demand for a Settlement Day, Supplier BMU and Measurement Class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Corrected Supplier Deemed Take**

**Description:** The deemed take that is attributable to consumption that is subject to GSP

Group correction for a Supplier in a GSP Group for a settlement day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Corrected Supplier Purchase Total**

**Description:** The purchases that are attributable to corrected consumption component

classes for a Supplier in a GSP Group for a settlement day.

**Units:** Pounds Sterling (£)

**Valid Set:** Any within the constraints of the format.

May be negative.

**Domain:** Monetary

**Logical Format:** NUM(14,2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily GSP Group Purchases**

**Description:** The total expected purchases attributed to a GSP Group for a Settlement

Day provided by the SAA.

**Units:** Pounds Sterling (£)

**Valid Set:** Any within the constraints of the format, may be positive or negative

**Domain:** Monetary

**Logical Format:** NUM(14,2)

**Default Value:** Not required

**Acronym:**

**Notes:** Internal length = 22,10 i.e. Oracle maximum

This data item is not used in any data flow defined in the Data Transfer

Catalogue which has a similar item with a logical format NUM(13,3) for this

item (DTC v4.2).

**Daily GSP Group Take**

**Description:** The sum of GSP Group Take for a day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily GSP Group Total Purchases**

**Description:** A derived value of the total expected purchases for a GSP Group in a

Settlement Day.

It is derived from the Sum (over all Settlement Periods in the Day) of GSP

Group Take(j) \* (1+TLM(j)) \* (1+LRM(j)) \*PSP(j).

**Units:** Pounds Sterling (£)

**Valid Set:** Any within the constraints of the format, may be positive or negative

**Domain:** Monetary

**Logical Format:** NUM(14,2)

**Default Value:** Not required

**Acronym:**

**Notes:** Internal length = 22,10 i.e. Oracle maximum

**Daily HH Allocated Volume**

**Description:** The sum of Period BMU HH Allocated Volume for a Settlement Day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily NHH Allocated Volume**

**Description:** The sum of Period BMU NHH Allocated Volume for a Settlement Day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Non-Corrected Supplier Deemed Take**

**Description:** The deemed take that is attributable to consumption that is not subject to

GSP Group correction for a Supplier in a GSP Group for a settlement day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Non-Corrected Supplier Purchase Total**

**Description:** The purchases that are attributable to non corrected consumption

component classes for a Supplier in a GSP Group for a settlement day.

**Units:** Pounds Sterling (£)

**Valid Set:** Any within the constraints of the format.

May be negative.

**Domain:** Monetary

**Logical Format:** NUM(14,2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Supplier Deemed Take**

**Description:** The sum of Period Supplier Deemed Take at GSP Group level for a Supplier

for a day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Supplier Purchase Total**

**Description:** A derived item for the daily total purchases by a Supplier in a GSP Group,

for a Settlement Day, derived from: Sum (over all Settlement Periods in a

Day) Period Supplier Purchase (gsj).

**Units:** Pounds Sterling (£)

**Valid Set:** Any within the constraints of the format.

May be negative.

**Domain:** Monetary

**Logical Format:** NUM(14,2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Total Aggregated Supplier Actual HH Consumption**

**Description:** Total daily actual half hourly consumption figure for a Supplier across all

GSP Groups.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Total Aggregated Supplier Estimated HH Consumption**

**Description:** Total daily estimated half hourly consumption figure for a Supplier across all

GSP Groups.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Total Aggregated Supplier Profiled AA Consumption**

**Description:** Total daily annualised advance consumption figure for a Supplier across all

GSP Groups.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Daily Total Aggregated Supplier Unmetered Consumption**

**Description:** Total daily unmetered consumption figure for a Supplier across all GSP

Groups.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Data Aggregation Run Number**

**Description:** The number, unique within Data Aggregator, automatically allocated to a

data aggregation run by a Data Aggregator.

**Units:** None

**Valid Set:** Unique positive integers, allocated sequentially starting from 1, within the

constraints of the format

**Domain:** Run Number

**Logical Format:** INT(7)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Data Aggregation Type**

**Description:** Bi-state code to show what type of aggregation a particular Data Aggregator

is performing (i.e. half hourly or non-half hourly).

**Units:** None

**Valid Set:** H Half hourly

N Non-half hourly

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** H

**Acronym:**

**Notes:**

**Data Aggregator Id**

**Is Synonym of:** Market Participant Id

**Description:** The unique market wide reference for a HH or NHH Data Aggregator.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Data Aggregator Name**

**Description:** Name of the Organisation identified by Data Aggregator Id.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Short Description

**Logical Format:** CHAR(40)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Data Aggregator Type**

**Is Synonym of:** Data Aggregation Type

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Data Collector Id**

**Is Synonym of:** Market Participant Id

**Description:** The unique market wide reference for a Data Collector.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Data Collector Type**

**Description:** Bi-state code to show what type of data collection a particular Data

Collector is performing.

**Units:** None

**Valid Set:** H Half hourly

N Non half hourly

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** N

**Acronym:**

**Notes:**

**Date and Time Received**

**Description:** The Date and Time that a NHH BM Unit Allocation was received.

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**Date Fault Suspected/Detected**

**Description:** The date on which a fault is suspected or detected as having occurred.

**Units:** None

**Valid Set:** A valid date on or after the start of the market

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Date of Disconnection Request**

**Description:** Calendar date on which request was made for UMS disconnection.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**Date of issue of D0001 to Supplier**

**Description:** The date on which the D0001 flow was sent to the Supplier

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

5.1 CP774 Data item in new flow to notify BSCCo of use of estimated data

**Date of Meter Removal**

**Description:** The date that the meter was removed from a metering point.

**Units:** None

**Valid Set:** A valid date within the constraints of the format.

Must be greater than associated 'Date of Meter Installation'.

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Date of Registration (UMS)**

**Description:** Date of UMS registration (for validation)

**Units:** None

**Valid Set:**

**Domain:** Date

**Logical Format:** DATE

**Default Value:** not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**Day of the Week Id**

**Description:** The reference number for a Day of the Week, used in the representation of

Clock Intervals.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Examples are:

1 Monday

2 Tuesday

3 Wednesday

4 Thursday

5 Friday

6 Saturday

7 Sunday

**Domain:** Code

**Logical Format:** INT(1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Day Type Id**

**Description:** An identifier for the type of settlement day, used to identify which

Regression Equations are to be used.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Initial Values are:

WE Weekday

SA Saturday

SU Sunday

J1 New Years Day

J2 New Year Bank Holiday

GF Good Friday

EM Easter Monday

M1 First May Bank Holiday

M2 Second May Bank Holiday

A1 Early August Bank Holiday

A2 Late August Bank Holiday

CD Christmas Day

BD Boxing Day

ML Millennium Bank

X1 Adhoc National Holiday 1

X2 Adhoc National Holiday 2

**Domain:** Code

**Logical Format:** CHAR(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Days of Data Available for Quarterly Report**

**Description:** The number of Settlement Days for which data is available to SVAA in the

production of a Supplier Quarterly Volume Report.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(2)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

33.0 P315 Data item created

**Deemed Meter Advance**

**Description:** A meter advance calculated when an actual reading is not available.

**Units:** kWh

**Valid Set:** Can be negative

**Domain:** Consumer Energy

**Logical Format:** NUM(8,1)

**Default Value:** Not required

**Acronym:**

**Notes:** Length and format consistent with Meter Advance.

**Default BM Unit Flag**

**Description:** Denotes whether or not the BM Unit is the default for a Supplier in a GSP

Group.

**Units:** None

**Valid Set:** T meaning True, the BM Unit is the default BM Unit

F meaning False, The BM Unit is not the default BM Unit

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** T

**Acronym:**

**Notes:** The Default BM Unit is used for a Supplier's energy volumes that have not

been explicitly assigned to a BM Unit or for a Supplier's energy volumes that

have been assigned to an invalid BM Unit. The flag may be set to true for

one and only one BM Unit for any one Supplier in a GSP Group on any one

Settlement Day.

**Delete Flag**

**Description:** Denotes whether a MSID Pair should be deleted

**Units:** None

**Valid Set:** TRUE, the MSID Pair should be deleted

FALSE, the MSID Pair should not be deleted

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** FALSE

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

41.0 CP1517 Valid set modified to TRUE and FALSE

**Delete Mailing Address Data Held**

**Description:** A single character field indicating that any Mailing Address data previously held should be deleted.

**Units:** None

**Valid Set:** Values are:

Y Mailing Address details to be deleted

**Domain:** Code

**Logical Format:** Char(1)

**Default Value:**

**Delivered Volume**

**Description:** A derived value of the total delivered volume resulting from an instructed

Balancing Action in relation to a MSID Pair or an AMSID Pair

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Delivered Volume Exception Reason**

**Description:** The reason that a Delivered Volume for a MSID Pair or an AMSID Pair has had an exception raised

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Delivered Volume Rejection Reason**

**Description:** The reason that a Delivered Volume for a MSID Pair or an AMSID Pair has been rejected

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Demand Capacity**

**Description:** No NETA description available

**Units:** mw

**Valid Set:** Any within the constraints of the format

**Domain:** Real

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:** N0064

**Demand Control Event Id**

**Description:**

**Units:**

**Valid Set:**

**Domain:**

**Logical Format:**

**Default Value:**

**Acronym:**

**Notes:**

**Details of Issue**

**Description:** The details of an issue with the consumption data sent from an AMHHDC to a HHDC

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Disputed Detail**

**Description:** The detailed rationale for raising the disputed MSID process

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Disputed Reason**

**Description:** The rationale for raising the disputed MSID Process

**Units:** None

**Valid Set:** Full Allocation, Allocation Dates

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**EAC Default Flag**

**Description:** Denotes whether the EAC is a default EAC or an EAC received from the

Data Collector

**Units:** None

**Valid Set:**

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** The EAC Default Flag will be set to N for No as a default

**Acronym:**

**Notes:** This is used in the P0222 report, which provides EAC data to Distributors

from the NHHDAs, to let the reader know the authenticity of the EAC

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

26.0 P222 New data item added for the new P0222 flow

**Earliest Appointment Time**

**Description:** A local calendar time which denotes the start of a time band for

appointments.

**Units:** None

**Valid Set:** Valid time based on a 24hr clock.

**Domain:** Time

**Logical Format:** TIME

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Date**

**Description:** Date at which a role becomes effective

**Units:** None

**Valid Set:** Within Format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** None

**Acronym:**

**Notes:** N0081

**Effective From Date {BMUR}**

**Description:** No NETA description available. Assume Effective From Date for BM Unit

Registration

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:** N0081

**Effective From Date {DCIGG}**

**Description:** The first inclusive calendar date from which a Data Collector begins

operating in a GSP Group.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Date {IRD}**

**Description:** No NETA description available. Assume Effective From Date for

Interconnector Registration Details

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:** N0081

**Effective From Date {POL}**

**Description:** Proportion of Losses Data

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:** N0081

**Effective From Date of Transfer**

**Description:** Proposed Effective From Date of Transfer of Metering System from SMRS to

CMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Effective From Settlement Date**

**Is Synonym of:** Effective From Settlement Date {PCLA}

**Description:** The first inclusive settlement date for which a value is effective.

eg in Group SUP the Supplier Id becomes effective.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Effective From Settlement Date {BMUIGG}**

**Description:** The first inclusive Settlement Date from which a BM Unit becomes valid for a

Supplier in a GSP Group.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Effective From Settlement Date {DAIGG}**

**Description:** In accordance with BSCP507, it is the responsibility of the Supplier to

review the changes reported in the P0220 flow. If the Effective From

Settlement Date indicated is incorrect, the Supplier will provide the correct

Effective From Settlement Date. This date is the Alternative Effective From

Settlement Date {DAIGG}.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

17 CP1093 Feb 06 Release Changes

**Effective From Settlement Date {DMA}**

**Description:** The first inclusive settlement date of the meter advance period for which a

Deemed Meter Advance is calculated by the EAC/AA system at the request

of the Data Collector. Usually this will be the Settlement Date on which the

previous meter reading was taken.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {EAC}**

**Description:** The date from which an Estimate of Annual Consumption for a Settlement

Register comes into effect i.e. the Settlement Day in which the

corresponding meter reading was taken, for a Non- half hourly metering

System, and the date from which an Estimate of Annual Consumption for a

half hour meter is effective and may be used for estimation.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {EACDC}**

**Description:** A Data Collector's view of the first settlement date for which an estimated

annual consumption is effective. This date will be one day after the meter

advance period that was used to calculate the estimated annual

consumption (and corresponding annualised advance).

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {ECCF}**

**Description:** The first inclusive calendar date from which a Customer has given consent

for Settlement to share Delivered Volumes with their Supplier for an Export

MSID

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Effective From Settlement Date {GGPCDE}**

**Description:** The first inclusive settlement date that a default EAC applies for a GSP

group and profile class.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {ICCF}**

**Description:** The first inclusive calendar date from which a Customer has given consent

for Settlement to share Delivered Volumes with their Supplier for an Import

MSID

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Effective From Settlement Date {MAC}**

**Description:** The start date of a meter advance period (i.e. the date on which the first

reading of the meter advance period was taken).

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:** Amended (suffix changed from {MAP} to {MAC}) as a result of Change

Request No. 47.

**Effective From Settlement Date {MSES}**

**Description:** The first inclusive settlement date that an energisation status is in effect for

a metering system.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {MSGG}**

**Description:** The first inclusive settlement date from which a Metering System is

assigned to a GSP Group.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {MSGGDC}**

**Description:** A Data Collector's view of the first settlement date that a metering system is

in a GSP group.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {MSIDP}**

**Description:** The first inclusive calendar date from which a MSID Pair is allocated to a

BM Unit

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Effective From Settlement Date {MSMCDC}**

**Description:** A Data Collector's view of the first settlement date that a metering system

assumes a measurement class.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {MSPC}**

**Description:** The first inclusive settlement date that a metering system assumes a profile

class.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {MSPCDC}**

**Description:** A Data Collector's view of the first settlement date that a metering system

assumes a profile class.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {NHHBMUA}**

**Description:** The first inclusive Settlement Date from which a non half hourly BM Unit

allocation becomes valid for a settlement class in a GSP Group.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Effective From Settlement Date {PSET}**

**Description:** The first inclusive settlement date from which a Profile Set becomes

effective.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {REGI}**

**Description:** The first inclusive settlement date of a Supplier's registration to a metering

system.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {SCON}**

**Description:** The first inclusive settlement date on which a Metering System is assigned

to a Standard Settlement Configuration.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective From Settlement Date {SIGG}**

**Description:** In accordance with BSCP507, it is the responsibility of the Supplier to

review the changes reported in the P0219 flow. If the Effective From

Settlement Date indicated is incorrect, the Supplier will provide the correct

Effective From Settlement Date. This date is the Alternative Effective From

Settlement Date {SIGG}.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

17 CP1093 Feb 06 Release Changes

**Effective From Settlement Date {SSC}**

**Description:** The first inclusive settlement date from which a standard settlement

configuration becomes valid.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective To Date**

**Description:** Date at which a role ceases to be effective

**Units:** None

**Valid Set:** Within Format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** None

**Acronym:**

**Notes:** N0083

**Effective To Date {BMUR}**

**Description:** No NETA description available. Assume Effective To Date for BM Unit

Registration

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:** N0083

**Effective To Date {DCIGG}**

**Description:** The last inclusive calendar date from which a Data Collector begins

operating in a GSP Group.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective To Date {IRD}**

**Description:** No NETA description available. Assume Effective To Date for Interconnector

Registration Details

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:** N0083

**Effective To Settlement Date**

**Description:** The last inclusive settlement date for which a value is effective.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective To Settlement Date {BMUIGG}**

**Description:** The last inclusive Settlement Date after which a BM Unit ceases to be valid

for a Supplier in a GSP Group.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Effective To Settlement Date {DAIGG}**

**Description:** In accordance with BSCP507, it is the responsibility of the Supplier to

review the changes reported in the P0220 flow. If the Effective To Settlement

Date indicated is incorrect, the Supplier will provide the correct Effective To

Settlement Date. This date is the Alternative Effective To Settlement Date

{DAIGG}.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

17 CP1093 Feb 06 Release Changes

**Effective To Settlement Date {DMA}**

**Description:** The last inclusive settlement date of the meter advance period for which a

Deemed Meter Advance is calculated by the EAC/AA system at the request

of the Data Collector. Usually this will be the Settlement Date prior to that

on which the change of Supplier takes effect.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Effective To Settlement Date {ECCF}**

**Description:** The last inclusive calendar date from which a Customer has given consent

for Settlement to share Delivered Volumes with their Supplier for an Export

MSID

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Effective to Settlement Date {GGPCDE}**

**Description:** The last inclusive Settlement date for which the group description value is in

effect.

**Units:** None

**Valid Set:** A valid date within the constraints of the format.

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

28.0 CP1295 New data item added for new P0223 flow

**Effective To Settlement Date {ICCF}**

**Description:** The last inclusive calendar date from which a Customer has given consent

for Settlement to share Delivered Volumes with their Supplier for an Import

MSID

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Effective To Settlement Date {MAC}**

**Description:** The end date of a meter advance period (i.e. the date before that on which

the second reading of the meter advance period was taken).

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:** Amended (suffix changed from {MAP} to {MAC}) as a result of Change

Request No. 47.

**Effective To Settlement Date {MSIDP}**

**Description:** The last inclusive calendar date form which a MSID Pair is allocated to a

BM Unit

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Effective To Settlement Date {NHHBMUA}**

**Description:** The last inclusive Settlement Date for which a non half hourly BM Unit

allocation is in effect.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Effective To Settlement Date {SIGG}**

**Description:** In accordance with BSCP507, it is the responsibility of the Supplier to

review the changes reported in the P0219 flow. If the Effective To Settlement

Date indicated is incorrect, the Supplier will provide the correct Effective To

Settlement Date. This date is the Alternative Effective To Settlement Date

{SIGG}.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

17 CP1093 Feb 06 Release Changes

**Effective To Settlement Date {SSC}**

**Description:** The last inclusive settlement date after which a standard settlement

configuration ceases to be valid.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**E-Mail Address**

**Description:** E-Mail Address of Registrant

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (80)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0067

**End Date and Time**

**Description:** The date and time of day on which a teleswitch contact interval ends.

**Units:** None

**Valid Set:** Must be a valid calendar date and valid time of day. Must be later than the

associated Start Date and Time.

**Domain:** DateTime

**Logical Format:** DATETIME

**Default Value:** Not required

**Acronym:**

**Notes:**

**End Date for LF Calculation**

**Description:** End Date for LF Calculation

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**End Date of MD Reading**

**Description:** End Date of Maximum Demand Reading

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Updated for consistency.

**End Day**

**Description:** The inclusive day of the month, expressed numerically, on which a clock

interval or date block ends.

**Units:** None

**Valid Set:** 1 through 31

**Domain:** Integer

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:** Use variation of Date with dd

**End Month**

**Description:** The month, expressed numerically, on which a clock interval or date block

ends.

**Units:** None

**Valid Set:** 1 through 12

**Domain:** Integer

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:** use a date with mm

**End Time**

**Description:** A time at which time-switched metering system registers associated with a

Time Pattern Regime are instructed to switch off.

**Units:** None

**Valid Set:** Integers used to represent a time in the range 000000 to 240000 inclusive.

digits 1&2 represent hours 00 to 24

digits 3&4 represent minutes 00 to 59

digits 5&6 represent seconds 00 to 59;

**Domain:** Text

**Logical Format:** CHAR(6)

**Default Value:** Not required

**Acronym:**

**Notes:** Change Request 52 will affect this attribute which may be GMT or local time

depending upon whether the associated SSC is in GMT or local time.

Interim Adjusted Interval End Time.

**Description:** Identifies the energisation status of the metering system.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

E Energised (e.g. fuse inserted at connection point)

D De-energised (e.g. fuse removed)

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** D

**Acronym:**

**Notes:**

**Estimated Annual Consumption**

**Description:** For each metering system, a weather normalised estimate of consumption

over a calendar year.

**Units:** kWh

**Valid Set:** Can be negative

**Domain:** Consumer Energy

**Logical Format:** NUM(14,1)

**Default Value:** Not required

**Acronym:**

**Notes:** Comments on length on Annualised Advance also apply here.

**Estimated Annual Consumption or Annualised Advance**

**Description:** This item is used on reports where either an Annualised Advance or

Estimated Annual Consumption is displayed. See data items 'Annualised

Advance' or Estimated Annual Consumption' for further details.

**Units:** kWh

**Valid Set:** Can be negative

**Domain:** Consumer Energy

**Logical Format:** NUM(12,1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Estimated HH Demand Disconnection Volume**

**Description:**

**Units:**

**Valid Set:**

**Domain:**

**Logical Format:**

**Default Value:**

**Acronym:**

**Notes:**

**Exception Description**

**Description:** {\*\*\*! No description available in the NETA documentation. !\*\*\*}

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** CHAR(255)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Exception Type**

**Description:** {\*\*\*! No description available in the NETA documentation. !\*\*\*}

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**[P376]Event Day**

**Description:** Discounted days where the site is doing something not normal, such as providing a Balancing Service.  These days are recorded by the Supplier or Virtual Lead Party. Data associated with event days will not be used in baseline calculations where non-event day data is available.

**Units:** None

**Valid Set:**

**Domain:** Date

**Logical Format:** Date

**Default Value:** Not required

**[P376]Event Day Type**

**Description:** When submitting an event day, the Party will be required to choose an option from a predefined list of event day types.

**Units:** None

**Valid Set:** B, O or D

**Domain:** Text

**Logical Format:** Text (1)

**Default Value:** Not required

Notes: **B** – Baselined, **O** - Other, **D** - Delete

**Event Indicator**

**Description:** An indicator to identify the specific event that has caused the flow to be sent.

**Units:** None

**Valid Set:**

**Domain:** Identifier

**Logical Format:** Char(1)

**Default Value:** Not required

**Export AMSID**

**Description:** An AMSID used for the purposes of recording the energy exported from an Asset.

**Units:** None

**Valid Set:**

**Domain:** Integer

**Logical Format:** INT(13)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Export AMSID required indicator**

**Description:** An indicator of whether an Asset has a generation capacity and so will require the SVAA to generate an Export AMSID in addition to an Import AMSID for that Asset.

**Units:** Boolean

**Valid Set:** T means that the SVAA should generate an Export AMSID for an Asset

F means that the SVAA should not generate an Export AMSID for an Asset

**Domain:** Indicator

**Logical Format:** Boolean

**Default Value:** Not required

**Acronym:**

**Notes:**

**Export MSID**

**Description:** The unique market wide reference for an Export Metering System within a

MSID Pair

**Units:** None

**Valid Set:** Obtained from/allocated by the appropriate LDSO

**Domain:** Identifier

**Logical Format:** INT(13)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Export MSID Customer Consent Flag**

**Description:** Denotes whether or not the Customer has given consent for Settlement to

share Delivered Volumes with their Supplier for an Export MSID

**Units:** None

**Valid Set:** TRUE, the Customer has given consent

FALSE, the Customer has not given consent

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** FALSE

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

41.0 CP1517 Valid set modified to TRUE and FALSE

**Fax No**

**Description:** Fax Number of Registrant

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (15)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0100

**File Identifier**

**Description:** File Identifier - unique within Market Participant.

**Units:** None

**Valid Set:** Any alpha and/or numeric characters where alpha characters are in the

standard English language set.

**Domain:** Identifier

**Logical Format:** CHAR(10)

**Default Value:** Not required

**Acronym:**

**Notes:**

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**File Name**

**Description:** Name of the file that response relates to.

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(14)

**Default Value:** Not required

**Acronym:**

**Notes:**

**[P376] File Sequence Number**

**Description:** File Sequence Number

**Units:** None

**Valid Set:**

**Domain:** INT

**Logical Format:** Integer(12)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

17 CP1127 Feb 06 Release Changes

**File Type**

**Description:** The unique identifier for a given file type. Held in the header record of every

file.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Code

**Logical Format:** CHAR(8)

**Default Value:** None

**Acronym:**

**Notes:** This is a composite data item comprising:

-5 character code for the file type,

-3 character version number for the file type.

**Filler**

**Description:** An unspecified data item used to show where an item has been removed

from a data flow, but the structure of the flow has not been changed to take

account of this. The use of this item acts as a placeholder. The data item

for which the Filler is acting as the placeholder will be referred to in the

comments within the dataflow and any default value expected will also be

recorded in the comments.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:**

**Logical Format:**

**Default Value:**

**Acronym:**

**Notes:**

**FPN Flag**

**Description:** No NETA description available

**Units:** Unknown

**Valid Set:** Unknown

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** Not required

**Acronym:**

**Notes:** N0110

**From Participant Id**

**Is Synonym of:** Market Participant Id

**Description:** The Market Participant Id of the sending participant.

**Units:** None

**Valid Set:** See Synonym.

**Domain:**

**Logical Format:**

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**From Role Code**

**Is Synonym of:** Market Participant Role Code

**Description:** The Market Participant Role Code of the sending participant.

**Units:** None

**Valid Set:** See Synonym.

**Domain:**

**Logical Format:**

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Generation Capacity**

**Description:** No NETA description available

**Units:** mw

**Valid Set:** Any within the constraints of the format

**Domain:** Real

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:** N0115

**Group Average Consumption**

**Description:** The estimated average annual consumption for metering systems in a profile

class for a GSP Group. See also "Group Average Annual Consumption"

which is the less precise report form of this data item.

**Units:** MWh

**Valid Set:** Will not be negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**GSP Group**

**Is Synonym of:** GSP Group Id

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**GSP Group Correction Factor**

**Description:** The factors by which the deemed take for each Supplier must be corrected

in order to achieve an equitable apportionment of unallocated energy.

**Units:** None

**Valid Set:** Value will fluctuate around 1 (but can be negative)

**Domain:** Real

**Logical Format:** NUM(18,9)

**Default Value:** Not required

**Acronym:**

**Notes:**

**GSP Group Correction Scaling Factor**

**Description:** A factor which can be applied to the GSP Group Correction Factor to define

to what degree the GSP Group Factor will be applied to a particular

consumption component class.

**Units:** None

**Valid Set:** Greater than or equal to 0

S=0 GSP Group Correction Factor not applied

0<S<=1 GSP Group Correction Factor partially applied

S=1 GSP Group Correction Factor applied

S>1 GSP Group Correction Factor over-applied

**Domain:** Real

**Logical Format:** NUM(4,2)

**Default Value:** 1

**Acronym:**

**Notes:** GSP Group Correction Scaling Weight.

**GSP Group Id**

**Description:** The identifier of a distinct electrical system, consisting of all or part of one or

more distribution systems (each owned and operated by an LDSO) that are

supplied from one or more Grid Supply Points for which the total supply into

the GSP Group can be determined for each half hour.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

**Domain:** Identifier

**Logical Format:** CHAR(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**GSP Group Name**

**Description:** Name to expand data item GSP Group Id.

**Units:** None

**Valid Set:** Any within the constraints of the format.

Refer to GSP Group Id for a list of initial values.

**Domain:** Short Description

**Logical Format:** CHAR(30)

**Default Value:** Not required

**Acronym:**

**Notes:**

**GSP Group Profile Class Default EAC**

**Is Synonym of:** Researched Default EAC

**Description:** The average Estimated Annual Consumption for Metering Systems

assuming a specific combination of GSP Group and Profile Class

**Units:** KWh

**Valid Set:** Zero or positive number within the constraints of the format

**Domain:** Consumer Energy

**Logical Format:** NUM(12,1)

**Default Value:**

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

28.0 CP1295 New data item added for new P0223 flow

**GSP Group Take**

**Description:** The total demand metered at GSPs within a GSP Group, net of 100kW

supplies handled by existing systems, Station Demand, Interconnector

Demand and Inter GSP Group Metering. Calculated by the SAA.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not required

**Acronym:**

**Notes:** Length based on existing settlement system.

Internal Length = 14,4

Displayed Output = 13,3

Data Interface File Size for the purposes of loading data into SVA = 14,4

Data Interface File Size for the purposes of reporting data from SVA = 13,3

**GSP Group Take Report Value**

**Description:** As GSP Group Take. This item is required in order to show where GSP

Group Take is shown on a report with a different level of precision to that

held in SVAA.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**GSP Group Unallocated Consumption**

**Description:** Equal to the GSP Group Take Report Value minus the total aggregated

consumption for the GSP Group.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**GSP Reference**

**Description:** Grid Supply Point reference of Metering System to be transferred from

SMRS to CMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**[P376]History From Date**

**Description:** The date from which a HHDA is required to send historic metered data to SVAA.

**Units:** None

**Valid Set:** None

**Domain:** Date

**Logical Format: Date**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**HHDC Effective From date**

**Description:** The date from which a Half Hourly Data Collector is appointed to an AMSID Pair

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Description:** The Identifier for a Half Hourly Data Collector

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** Char(4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**HH Default EAC**

**Description:** An EAC to be used as a default when estimating consumption for half hourly

metering systems in the absence of sufficient historical data where the

Supplier has not provided a metering specific value.

**Units:** MWh

**Valid Set:** Zero or positive number within the constraints of the format

**Domain:** Consumer Energy

**Logical Format:** NUM(14,1)

**Default Value:** a single market-wide EAC per Measurement Class Id should be used

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

7.1 CP861 Change of HH Default EAC unit from kWh to MWh

31.0 CP1432 Modified default value to market-wide EAC per Measurement Class

**Import AMSID**

**Description:** An AMSID used for the purposes of recording the energy imported by an Asset.

**Units:** None

**Valid Set:** As for AMSID

**Domain:** Identifier

**Logical Format:** INT(13)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Import MSID**

**Description:** The unique market wide reference for an Import Metering System within a

MSID Pair

**Units:** None

**Valid Set:** Obtained from/allocated by the appropriate LDSO

**Domain:** Identifier

**Logical Format:** INT(13)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Import MSID Customer Consent Flag**

**Description:** Denotes whether or not the Customer has given consent for Settlement to

share Delivered Volumes with their Supplier for an Import MSID

**Units:** None

**Valid Set:** TRUE, the Customer has given consent

FALSE, the Customer has not given consent

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** FALSE

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

41.0 CP1517 Valid set modified to TRUE and FALSE

**[P376]Instruction Number**

**Description:** The instruction number is a unique positive integer, allocated sequentially for each HHDA.

**Units:** None

**Valid Set:**

**Domain:** INT

**Logical Format:** Integer(12)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Interconnector Administrator Id**

**Description:** No NETA description available

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(8)

**Default Value:** Not required

**Acronym:**

**Notes:** N0095

**Interconnector Error Administrator Id**

**Description:** No NETA description available

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(8)

**Default Value:** Not required

**Acronym:**

**Notes:** N0097

**Interconnector Id**

**Description:** No NETA description available

**Units:** Unknown

**Valid Set:** Unknown

**Domain:** Text

**Logical Format:** CHAR(10)

**Default Value:** Not required

**Acronym:**

**Notes:** N0098

**[P376]Invalid Metered Volume History Reason**

**Description:** The reason that a HHDA has rejected a Metered Volume History Request as Invalid

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Inventory Name & Reference**

**Description:** Unique name and reference given to describe that UMS inventory

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** CHAR(55)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**Joint BM Unit Id**

**Description:** No NETA description available

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(11)

**Default Value:** Not required

**Acronym:**

**Notes:** N0126

**Latest Appointment Time**

**Description:** A local calendar time which denotes the end of a time band for

appointments.

**Units:** None

**Valid Set:** Valid time based on a 24hr clock.

**Domain:** Time

**Logical Format:** TIME

**Default Value:** Not required

**Acronym:**

**Notes:**

**LDSO Id**

**Is Synonym of:** Market Participant Id

**Description:** The unique market wide reference for a LDSO.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**Acronym:**

**Notes:** This field is NOT used as the first 2 digits of the Metering System Id (see

LDSO Short Code).

**Lead Party Id**

**Description:**

**Units:** None

**Valid Set:** Within Format

**Domain:** Text

**Logical Format:** CHAR(8)

**Default Value:** Not required

**Acronym:**

**Notes:** N0127

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Updated for consistency.

**Line Loss Factor Class Id**

**Description:** The reference for a Line Loss Factor Class within a Distribution System

which applies to a group of metering systems.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Code

**Logical Format:** CHAR(3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

34.0 CP1434 Format changed to CHAR(3)

**Load Factor (New)**

**Description:** New Load Factor

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**Location of Metering System OS Grid Reference**

**Description:** OS Grid Reference of Metering System to be transferred from SMRS to

CMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Lower Limit Tolerance**

**Description:** The lower limit for a GSP Group Profile Class tolerance.

**Units:** kWh

**Valid Set:** Must be Negative

**Domain:** Integer

**Logical Format:** INT(7)

**Default Value:**

**Acronym:**

**Notes:**

**Description:** The unique market wide reference for a Market Participant.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Mailing Address Line 1**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Line 2**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Line 3**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Line 4**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Line 5**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Line 6**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Line 7**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Line 8**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Line 9**

**Is Synonym of:** Address Line

**Description:** A free format character string for address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Mailing Address Postcode**

**Is Synonym of:** Postcode

**Description:** An alpha numeric set of characters that defines the Postal Zones or

Address of a Metering Point.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Market Participant Id (Registrant (CVA))**

**Description:** The CVA Market Participant Id of the Registrant wishing to transfer from

CMRS to SMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:** CHAR(4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Market Participant Id (Registrant (SVA))**

**Description:** The SVA Market Participant Id of the Registrant wishing to transfer from

CMRS to SMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:** CHAR(4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Market Participant Role Code**

**Description:** The code which identifies the role which a Market Participant performs in the

market.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Examples are:

A HH Data Aggregator

B Non-HH Data Aggregator

C HH Data Collector

D Non-HH Data Collector

F Funds Administrator Agent

G SVA Agent

K Profile Administrator

M Meter Operator

P SMRA

R LDSO

S Settlement Administrator Agent

X Supplier

Z Non-core Role

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Maximum Demand for LF Calculation**

**Description:** Maximum Demand for LF Calculation

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**Maximum Power Requirement**

**Description:** The maximum power requirement declared by a customer at connection or tariff change.

**Units:** kVA

**Valid Set:**

**Domain:** Integer

**Logical Format: Int(6)**

**Default Value:** Not required

**Acronym:**

**Notes:**

**MD Value**

**Is Synonym of:** Maximum Demand Value

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**MDD Version Number**

**Description:** The version number that identifies a publication of market domain data.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(8)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Measurement Class Id**

**Description:** Unique identifier for the measurement classification of Metering System.

Measurement Class determines how the power values for a Metering

System are to be aggregated.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Examples are:

A Non Half Hourly Metered

B Non Half Hourly Unmetered

C Half Hourly Metered (at site above 100kW)

D Half Hourly Unmetered

E Half Hourly Metered (at site below 100kW)

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Measurement Quantity Id**

**Description:** Identifies the quantity which may be measured (e.g. consumption or

generation).

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

AI Active kWh import (Consumption)

AE Active kWh export (Generation)

RI Reactive kVArh import

RE Reactive kVArh export

Only AI and AE are valid values within SVAA and HHDA.

**Domain:** Code

**Logical Format:** CHAR(2)

**Default Value:** AI

**Acronym:**

**Notes:**

**Measurement Transformer Indicator**

**Description:** An indicator to specify whether an Asset Meter has an associated Measurement Transformer

**Units:** None

**Valid Set:** T means that the Asset Meter has an associated Measurement Transformer

F means that the Asset Meter does not have an associated Measurement Transformer

**Domain:** Code

**Logical Format:** Boolean

**Default Value:** Not required

**Acronym:**

**Notes:**

**Message Role**

**Description:** Purpose of flow

**Units:** None

**Valid Set:** D Data

R Response

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Meter Advance**

**Description:** Consumption recorded in terms of the difference between two consecutive

meter readings.

**Units:** kWh

**Valid Set:** May be positive or negative

**Domain:** Consumer Energy

**Logical Format:** NUM(8,1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Meter COP**

**Description:** A reference to indicate to which COP the metering system is configured.

**Units:** None

**Valid Set:** J0418 valid set plus CoP11

**Domain:** Text

**Logical Format:** CHAR(3)

**Default Value:** Not required

**Meter COP Issue Number**

**Description:** A reference to indicate the Issue Number of the associated Meter COP

**Units:** None

**Valid Set:** Any within the constraints of the format.

**Domain:** Text

**Logical Format:** CHAR(10)

**Default Value:** Not required

**Meter Id (Serial Number)**

**Description:** The serial number which is stamped onto the meter nameplate at

manufacture, which is used as the main identifier of a Meter.

**Units:** None

**Valid Set:** Any within the constraints of the format.

Defined by manufacturer.

May be missing.

Usually 8,9,10 characters

**Domain:** Identifier

**Logical Format:** CHAR(10)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Meter Operator Id**

**Is Synonym of:** Market Participant Id

**Description:** The unique reference number for a Meter Operator.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Meter Reading used for LF Calculation**

**Description:** The Meter Reading used for the calculation of the Load Factor

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**Meter Register Id**

**Description:** The reference number for a Meter Register within a Meter. This Id should be

consistent with the labels on the registers of the Meter, whenever the

registers are labelled in accordance with BSCP514.

**Units:** None

**Valid Set:** A two character alphanumeric sequence, uniquely assigned to a register on

a given Meter.

**Domain:** Identifier

**Logical Format:** CHAR(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

18 CP1138 The Identification and Labelling of Meter Registers

25.0 CP1234 Nov 08 Release

**Meter/Timeswitch Class Id**

**Description:** Unique identifier of an indication of the charging regimes that a meter at a

metering point will support and an indication of the switching behaviour of

the meter through time for the register of meter consumption.

**Units:** None

**Valid Set:** Positive integer within the constraints of the format

**Domain:** Identifier

**Logical Format:** NUM(3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**[P376]Metered Volume History**

**Description:** Historic Metered Volume.

**Units:** kWh

**Valid Set:**

**Domain:** Decimal

**Logical Format:** Decimal(14,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Metering Point Address Line 1**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Address Line 2**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Address Line 3**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Address Line 4**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Address Line 5**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Address Line 6**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Address Line 7**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Address Line 8**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Address Line 9**

**Is Synonym of:** Address Line

**Description:** A free format character string for metering point address details.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering Point Postcode**

**Is Synonym of:** Postcode

**Description:** An alpha numeric set of characters that defines the Postal Zones or

Address of a Metering Point.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Metering System Id**

**Description:** The unique market wide reference for a Metering System.

First two digits - Valid LDSO Short Code

Next 10 digits - Unique number to the LDSO.

Last digit - Check digit

**Units:** None

**Valid Set:** Obtained from/allocated by the appropriate LDSO

**Domain:** Identifier

**Logical Format:** INT(13)

**Default Value:** Not required

**Acronym:**

**Notes:**

**MOA Id**

**Description:** Meter Operator Agent Id. HHMOA or Asset Meter MOA for an Asset Metering System.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**MOA Effective From Date**

**Description:** The Effective From Date for a HHMOA or Asset Meter MOA for an Asset Metering System.

**Units:** None

**Valid Set:** A valid date and time within the constraints of the format

**Domain:** Text

**Logical Format:** Date

**Default Value:** Not Required

**Acronym:**

**Notes:**

**MOA Effective To Date**

**Description:** The Effective To Date for a HHMOA or Asset Meter MOA for an Asset Metering System.

**Units:** None

**Valid Set:** A valid date and time within the constraints of the format

**Domain:** Text

**Logical Format:** Date

**Default Value:** Not Required

**Acronym:**

**Notes:**

**MPAN Core**

**Is a synonym of:** Metering System Id

**Description:** See synonym

**Units:** See synonym

**Valid Set:** See synonym

**Domain:** See synonym

**Logical Format:** See synonym

**Default Value:** See synonym

**Acronym:**

**Notes:**

**MPAN Applicable Balancing Services Volume Data (losses)**

**Description:** The Line Losses relating to the Applicable Balancing Services Volume Data

calculated per MPAN by the SVAA

**Units:** MWh

**Valid Set:** Any number within the constraints of the format, may be positive or negative

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

41.0 CP1517 Data item created

**MPAN Applicable Balancing Services Volume Data (non-losses)**

**Description:** The Applicable Balancing Services Volume Data calculated per MPAN by

the SVAA without Line Losses applied

**Units:** MWh

**Valid Set:** Any number within the constraints of the format, may be positive or negative

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

41.0 CP1517 Data item created

**MRPC Supplier Profiled Annualised Advance**

**Description:** A profiled annualised advance for a Supplier for a measurement requirement

profile class (MRPC).

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**MRPC Supplier Profiled EAC**

**Description:** A profiled estimated annual consumption for a Supplier for a measurement

requirement profile class (MRPC).

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**MRPC Supplier Profiled Unmetered**

**Description:** The unmetered consumption, profiled for a Supplier for a measurement

requirement profile class (MRPC).

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**[P376]MSID Baseline Calculation Status**

**Description:** The baseline calculation status for anMSID Pair in a Baselined BM Unit.

.

**Units:** None

**Valid Set:** T or F

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not required

**Acronym:**

**Notes: T** – calculated or **F** – not calculated

**MSID Count (HH)**

**Description:** The total number of registered Metering systems

**Units:** None

**Valid Set:**

**Domain:**

**Logical Format:** NUM

**Default Value:** Not Required

**Acronym:**

**Notes:**

**[P376]MSID Pair Allocation Indicator**

**Description:** An indicator to specify that the MSID Pair is not an Associated MSID Pair to an AMSID Pair in a Secondary BM Unit

**Units:** None

**Valid Set:** T

**Domain:** Indicator

**Logical Format:** Text(1)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**[P376]MSID Pair Baseline Calculation Status**

**Description:** An indicator of the outcome of the Baselined Methodology calculation for an MSID Pair in a Baselined BM Unit.

**Units:** None

**Valid Set:** T or F

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not required

**Acronym:**

**Notes:**  T - calculated F – not calculated

**[P376]MSID Pair Baseline Indicator**

**Description:** An indicator of how an MSID Pair in a Baselined BM Unit will have its expected energy flows calculated.

**Units:** None

**Valid Set:** ‘B’ or ’I’

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not Required

**Acronym:**

**Notes: B** – Baselined or **I** - Inactive

**[P376]MSID Pair Baseline Methodology**

**Description:** The baseline methodology used for calculating the expected energy flows for each MSID Pair.

**Units:** None

**Valid Set:** BL01 or Null

**Domain:** Text

**Logical Format:** Text(4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**MSID Pair Id**

**Description:** The unique reference for an MSID Pair generated by BSC Systems when

the MSID Pair is raised, which should be used by the Virtual Lead Party or

Supplier for all relevant transactions

**Units:** None

**Valid Set:**

**Domain:** Identifier

**Logical Format:** CHAR(18)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

41.0 CP1517 Logical format modified to CHAR(18)

**MSID Pair Indicator**

Description: An indicator to specify whether an Associated MSID Pair should be used for Asset Metering or Asset Differencing in relation to an AMSID

**Units:** None

**Valid Set:** T means that this MSID Pair is not an Associated MSID Pair to an AMSID Pair in a Secondary BM Unit

A means that this MSID Pair is an Associated MSID Pair to an AMSID Pair that will be used for the purposes of Asset Metering in a Secondary BM Unit

D means that this MSID Pair is an Associated MSID Pair to an AMSID Pair that will be used for the purposes for Asset Differencing.

**Domain:** Indicator

**Logical Format:** Char(1)

**Default Value:** Not required

**Acronym:**

**Notes:** The MSID Pair Indicator must be set in conjunction with theAMSID Pair Differencing Indicator in a Secondary BM Unit:

* Where the MSID Pair Indicator is set to A, theAMSID Pair Differencing Indicator must be set to F.
* Where the MSID Pair Indicator is set to D, the AMSID Pair Differencing Indicator must be set to T.

**MSID Pair Rejection Reason**

**Description:** The reason that a MSID Pair Allocation has been rejected

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

38.0 P344 Data item created

**Name**

**Description:** Name of Party, to expand data item Party Id

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Short Description

**Logical Format:** CHAR(30)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Name of Registrant**

**Description:** Name of Registrant who wishes to transfer Registration from SMRS to

CMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Updated for consistency.

**NGC BM Unit Name**

**Description:** NGC BM Unit Name

**Units:** None

**Valid Set:** Within Format

**Domain:** Text

**Logical Format:** CHAR(9)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0150

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Added for consistency.

**Non-Compliance Details**

**Description:** The details of the non-compliance of an Asset Metering System with CoP11 sent to a VLP by the MOA or AMMOA

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** Char(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Notification Date**

**Description:** The date on which BSC Parties will receive the advice note and the date by

which the SAA must provide the settlement data to the FAA.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Notification Period**

**Description:** {\*\*\*! No description available in the NETA documentation. !\*\*\*}

**Units:** None

**Valid Set:** Within Format

**Domain:** Integer

**Logical Format:** NUM(3)

**Default Value:** None

**Acronym:**

**Notes:** N0346

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Updated for consistency.

**Number of Days in Quarter**

**Description:** The number of Settlement Days in a Calendar Quarter identified by Quarter

Id.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(2)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

33.0 P315 Data item created

**[P376]Participant ID**

**Description:** Participant Identifier

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text(8)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Party Id**

**Description:** The unique market wide national reference for a member of the BSCCo.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**Acronym:**

**Notes:** Must use the values used in existing settlements to ensure FAA and ECMS

systems can relate data from ESIS and SVAA.

FAA usage if Party Id is inconsistent with existing Settlements (CORE) and

1998. FAA format is CHAR(2) and uses the "Consumer Id" and "Producer

Id" values from CORE.

**Payment Date**

**Description:** A day, identified by the date, on which payment or adjustment must be

made for one or more Settlement Date.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Payment Period**

**Description:** {\*\*\*! No description available in the NETA documentation. !\*\*\*}

**Units:** None

**Valid Set:** Within Format

**Domain:** Integer

**Logical Format:** NUM(3)

**Default Value:** None

**Acronym:**

**Notes:** N0347

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Updated for consistency.

**Percentage of NHH BM Unit Allocations with Errors**

**Description:** The percentage of NHH BM Unit Allocations that posses errors and required

additional alteration

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Real

**Logical Format:** NUM(4,1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

5.1 CP518 Data item in new flow to provide BSCCo with BM Unit allocation

errors

**Period Asset Metering System Metered Data**

**Description:** The Metered volume for an AMSID for a Settlement Period

**Units:** kWh

**Valid Set:** Any within the contraints of the format.

**Domain:** Wholesale Energy

**Logical Format:** NUM(9,3)

**Default Value:** Not Required

**Period BM Unit Allocated Disconnected Volume**

**Description:** The total disconnected energy allocated to a BM Unit in Settlement Period

after GSP Group Correction is applied

**Units:** MWh

**Valid Set:** Any within the contraints of the format.

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

31.0 P305 Data item added for Nov 15 Release

**[P376]Period BM Unit Settlement Expected Volume**

**Description:** The Settlement Expected Volume for a Settlement Period for a Baselined BM Unit.

**Units:** None

**Valid Set:** MWh

**Domain:** Decimal

**Logical Format:** Decimal(10,3)

**Default Value:**

**Acronym:**

**Notes:**

**Period BM Unit SVA Gross Demand**

**Description:** The total gross demand allocated to a Supplier BM Unit in a Settlement

Period (after adjustment for distribution line losses and GSP Group

Correction, but excluding any Active Export). The value will be positive

(indicating a greater than zero value of demand) in all but exceptional

circumstances (e.g. negative meter advances).

**Units:** MWh

**Valid Set:** Any within the constraints of the format.

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

30.0 ORD005 Changes required for Electricity Market Reform (EMR)

**Period BM Unit Total Allocated Volume**

**Description:** The total energy allocated to a BM Unit in a Settlement Period after GSP

Group Correction is applied.

**Units:** MWh

**Valid Set:** Any within the constraints of the format. May be positive or negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Period BMU Gross HH Demand**

**Description:** The gross Half Hourly Active Import Corrected Components allocated to a

BMU of a Supplier in a GSP Group for a period in a Settlement Day by

Supplier BMU and Measurement Class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Period BMU Gross HH Embedded Export**

**Description:** The gross Half Hourly Active Export Corrected Components allocated to a

BMU of a Supplier in a GSP Group for a period in a Settlement Day by

Supplier BMU and Measurement Class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

Not required

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Period BMU Gross Storage Demand**

**Description:** The gross Half Hourly Active Import Corrected Components allocated to a

BMU of a Supplier in a GSP Group for a period in a Settlement Day by

Supplier BMU and Measurement Class, but only in respect of Imports to SVA Storage Facilities.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

Not required

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Period BMU HH Allocated Volume**

**Description:** The Half Hourly consumption allocated to a BMU of a Supplier in a GSP

Group for a period in a Settlement Day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

7.0 P91 Extension to data provided to the transmission company in the

TUoS report

**Period BMU NHH Allocated Volume**

**Description:** The Non Half Hourly consumption allocated to a BMU of a Supplier in a

GSP Group for a period in a Settlement Day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

7.0 P91 Extension to data provided to the transmission company in the

TUoS report

**SVA Data Catalogue Volume 2: Data Items Appendix C**

**Period Corrected Supplier Deemed Take**

**Description:** The deemed take that is attributable to consumption that is subject to GSP

Group correction for a Supplier in a GSP Group for a period in a settlement

day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Period Covered**

**Description:** The time span for which a BM Unit Allocation Summary covers

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

5.1 CP518 Data item in new flow to provide BSCCo with BM Unit allocation

errors

**Period GSP Group Purchases**

**Description:** The total expected purchases attributed to a GSP Group for a Settlement

Period provided by the SAA.

**Units:** Pounds Sterling (£)

**Valid Set:** Any within the constraints of the format, may be positive or negative

**Domain:** Monetary

**Logical Format:** NUM(14,3)

**Default Value:** Not required

**Acronym:**

**Notes:** Internal length = 22,10 i.e. Oracle maximum

Displayed output = 14,3

**Period Non-Corrected Supplier Deemed Take**

**Description:** The deemed take that is attributable to consumption that is not subject to

GSP Group correction for a Supplier in a GSP Group for a period in a

settlement day.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Period Supplier BM Unit Non BM ABSVD Volume**

**Description:** The total volume adjustment to be made to a Supplier BM Unit in relation to

Non BM Unit Applicable Balancing services provided to the NETSO for a

Settlement Period.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

42.0 P354 Data item created

**Period Supplier Deemed Take**

**Description:** The deemed take at GSP Group level for a Supplier during a half hour

period.

**Units:** MWh

**Valid Set:** Any within the constraints of the format.

May be negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not required

**Acronym:**

**Notes:** Internal Length = 14,4

Displayed Output = 13,3

Data Interface File Size for the purposes of loading data into SVA = 14,4

Data Interface File Size for the purposes of reporting data from SVA = 13,3

Supplier Deemed Take.

**Period Supplier Deemed Take Report Value**

**Description:** As Period Supplier Deemed Take. This item is required in order to show

where Period Supplier Deemed Take is shown on a report with a different

level of precision to that held in SVAA.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Pool Selling Price**

**Description:** The price Suppliers pay for energy consumed by their customers for a

Settlement Period.

N.B. This data item is not valid in the NETA world. It will be included in this

document until Final Reconciliations are complete for all pre-NETA

settlement days.

**Units:** £/MWh

**Valid Set:** Any within the constraints of the format.

Must be positive.

**Domain:** Monetary

**Logical Format:** NUM(11,6)

**Default Value:** Not required

**Acronym:**

**Notes:** Internal length = 22,10

**Postcode**

**Description:** An alpha numeric set of characters that defines the Postal Zones or

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** CHAR(10)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Production/Consumption Flag**

**Description:** No NETA description available

**Units:** None

**Valid Set:** P - Production

C - Consumption

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** Not required

**Acronym:**

**Notes:** N0177

**Profile Class Description**

**Description:** Description to expand data item Profile Class Id.

**Units:** None

**Valid Set:** Any within the constraints of the format.

Refer to Profile Class Id for a list of typical values.

**Domain:** Short Description

**Logical Format:** CHAR(50)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Profile Class Id**

**Description:** A classification of profile which represents an exclusive category of

customers whose consumption can be reasonably approximated to a

common profile for the purpose of attributing an EAC or Annualised Advance

to individual half hours for settlement purposes.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Examples are:

1 Domestic, unrestricted

2 Domestic, economy 7

3 Non-domestic, non maximum demand, unrestricted

4 Non-domestic, non maximum demand, economy 7

5 Non-domestic, max demand, load factor 0-20%

6 Non-domestic, max demand, load factor 20-30%

7 Non-domestic, max demand, load factor 30-40%

8 Non-domestic, max demand, load factor 40-100%

**Domain:** Code

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Profile Class Id (Current)**

**Is Synonym of:** Profile Class Id

**Description:** The current Profile Class to which a Metering System is allocated.

**Units:** See Synonym.

**Valid Set:**

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Profile Class Id (New)**

**Is Synonym of:** Profile Class Id

**Description:** The new Profile Class to which a Metering System is allocated.

**Units:** See Synonym

**Valid Set:** See Synonym

**Domain:** See Synonym.

**Logical Format:** See Synonym

**Default Value:** See Synonym

**Acronym:**

**Notes:**

**Profile Description**

**Description:** Description to expand data item Profile Id.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Short Description

**Logical Format:** CHAR(50)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Profile Id**

**Description:** The reference number for a Profile, unique within Profile Class. Each set of

profiles for a profile class will include one base load profile and a number of

switched load profiles.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Unique positive integers, allocated sequentially starting from 1, within the

constraints of the format.

**Domain:** Identifier

**Logical Format:** INT(2)

**Default Value:** 1

**Acronym:**

**Notes:**

**Profile Settlement Periods**

**Description:** The number of Settlement Periods that a Profile covers.

**Units:** None

**Valid Set:** A positive number within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Proportion of Losses**

**Description:** Proportion of Losses data

**Units:** Unknown

**Valid Set:** Unknown

**Domain:** Real

**Logical Format:** NUM(8,7)

**Default Value:**

**Acronym:**

**Notes:** N0178

**Quarter Id**

**Description:** The calendar quarter for which data is recorded.

**Units:** None

**Valid Set:** 1 Quarter 1

2 Quarter 2

3 Quarter 3

4 Quarter 4

**Domain:** Integer

**Logical Format:** INT(1)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

33.0 P315 Data item created

**Quarterly Average MPAN Count**

**Description:** The average number of MPANs settled over a Quarter.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(12)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

33.0 P315 Data item created

**Quarterly Volume in MWh**

**Description:** The total Supplier energy volume settled over a Quarter.

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

33.0 P315 Data item created

**Reading Date & Time**

**Description:** The date and time at which a meter register reading is taken. The time is

always midnight for Non-Half Hourly readings with the exception of ‘special’

reads where the absolute reading time must be given.

**Units:** None

**Valid Set:** A valid date and time within the constraints of the format

**Domain:** DateTime

**Logical Format:** DATETIME

**Default Value:** Not required

**Acronym:**

**Notes:**

**Reading Type**

**Description:** A code identifying the type of reading.

**Units:** None

**Valid Set:**

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** None

**Acronym:**

**Notes:**

**Reason**

**Description:** The reason that a P0310 ‘Missing Metering System Data’ or a P0311 ‘Invalid Metering System’ data flow has been issued

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Reason for Rejection**

**Description:** A free format character string for providing details on why a request for site

visit has been rejected.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in

the standard English language set.

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Reason for Request**

**Description:** A free format character string for providing additional details on a request for

specific actions to be taken.

**Units:** None

**Valid Set:** Any alpha, numeric and special characters where alpha characters are in

the standard English language set.

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Reason for sending notification of incorrect register mapping**

**Description:** Indication of whether the flow has been sent by the NHHDC as an initial

notification that Meter registers have been incorrectly mapped, confirmation

by the Supplier of the required change or for the NHHDC to notify that no

suitable Meter reading is available to correct the incorrect register mappings.

**Units:** None

**Valid Set:** Detailing why the flow has been sent, i.e.

a) NHHDC informs Supplier of an incorrect register mapping; or

b) Supplier instructs NHHDC to correct incorrect register mapping; or

c) NHHDC notifies Supplier that suitable Meter readings are

unavailable to correct the incorrect register mapping.

**Domain:** Text

**Logical Format:** CHAR(100)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

15 various SVA June 05 Release

**Received Time**

**Description:** Time the response message was received by the receiving party.

**Units:** None

**Valid Set:**

**Domain:** DateTime

**Logical Format:** (GMT)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

17 CP1127 Feb 06 Release Changes

**Receiving Application Id**

**Description:** Not used.

**Units:** None

**Valid Set:** Any within the constraints of the format.

**Domain:** Identifier

**Logical Format:** CHAR(5)

**Default Value:** Not Required

**Acronym:**

**Notes:** This item is for use within the Physical Header defined in the User File

Design Specification. Application identifier.

**Record Code**

**Is Synonym of:** Record Type

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Record Count**

**Is Synonym of:** File Footer Record Count

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Record Type**

**Description:** A code which defines the data layout of a file record. Record types are

unique within a given file type.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Code

**Logical Format:** CHAR(3)

**Default Value:** None

**Acronym:**

**Notes:**

**Reference Number**

**Description:** The Reference Number of a NHH BM Unit Allocation

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**Register Description**

**Description:** A detailed textual description of a meter register.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** CHAR(255)

**Default Value:** Not required

**Acronym:**

**Notes:** Used when the Meter Technical Details are not known. The description

needs to be detailed enough so that meter readings can be allocated to the

correct meter register.

**Register Reading**

**Description:** The value of a reading from a meter register at a specified date and time.

**Units:** kWh, kVArh , kW

**Valid Set:** Positive integer within the constraints of the format

**Domain:** Real

**Logical Format:** NUM(9,1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Registration Effective From Date**

**Description:** Date from which a registration becomes effective.

**Units:** None

**Valid Set:** Within Format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** None

**Acronym:**

**Notes:** N0183

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Added for consistency.

*No:*

**Registration Effective To Date**

**Description:** Date at which a registration ceases to be effective.

**Units:** None

**Valid Set:** Within Format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** None

**Acronym:**

**Notes:** N0184

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Added for consistency.

**Registration Status**

**Description:** Status of Registration

**Units:** None

**Valid Set:** As Valid Set

P - Registration Pending

S - Successful Registration

**Domain:** Text

**Logical Format:** Char

**Default Value:** Not Required

**Acronym:**

**Notes:** N0185

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.1 CP704 Updated for consistency.

**Registration Transfer Successfully Validated**

**Description:** Result of Proposal to transfer Metering System from SMRS to CMRS or vice

versa.

**Units:** None

**Valid Set:** Yes or No

Y or N

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Registration Type**

**Description:** Type of Registration

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (2)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0186

**Regression Coefficient**

**Description:** A coefficient or variable which specifies how consumption for a Profile varies,

and is substituted into a Regression Equation.

**Units:** None

**Valid Set:** A number within the constraints of the format.

May be positive or negative.

**Domain:** Real

**Logical Format:** NUM(12,9)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Regression Coefficient Type**

**Description:** The valid types of Regression Coefficient.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Examples are:

0 Constant

1 Day of Week 1

2 Day of Week 2

3 Day of Week 3

4 Day of Week 4

5 Noon Effective Temperature

6 Time of Sunset

7 (Time of Sunset)2

**Domain:** Code

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Reject Action**

**Description:**

**Units:**

**Valid Set:**

**Domain:**

**Logical Format:**

**Default Value:**

**Rejection Reason**

**Description:** The reason that a file submitted to the SVAA has been rejected

**Units:** None

**Valid Set:** Reason codes to be specified

**Domain:** Text

**Logical Format:** CHAR(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Report Parameters**

**Description:** Data passed to a system for use in the preparation of a report. The data

may be for control, and/or informational.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Text

**Logical Format:** CHAR(30)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Requesting Registrant**

**Description:** Requesting Registrant

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text(8)

**Default Value:** Not required

**Acronym:**

**Notes:** N0193

**Required First Scheduled Read Date**

**Description:** The date for which the AMHHDC is required to provide Asset Meter Metered Data to the HHDC

**Units:** None

**Valid Set:**

**Domain:** DATE

**Logical Format:** Date

**Default Value:** Not required

**Acronym:**

**Notes:**

**Response Code**

**Description:** A code used to indicate the acknowledge status of a NETA message.

**Units:** None

**Valid Set:** 0 Delivered

NACK Codes (negative acknowledgment codes)

1 Syntax Error in Header Record

2 To Participant details in header record are not correct

for the actual recipient

3 Unexpected Sequence Number in Header record

4 Syntax error in body.

Error data contains line number where error detected

5 Syntax error in Footer record

6 Incorrect Line Count in Footer record

7 Incorrect Checksum in Footer record

ACK Codes (positive acknowledgment codes)

100 File received

101 Duplicate file received

**Domain:** Code

**Logical Format:** INT(3)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Response Data**

**Description:** Any data that gives additional information that may be of assistance in

addressing a problem.

**Units:** None

**Valid Set:** Any within the constraints of the format.

**Domain:** Text

**Logical Format:** CHAR(80)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Response Time**

**Description:** Time that the response message was generated by the receiving party

**Units:** None

**Valid Set:**

**Domain:** DateTime

**Logical Format:** (GMT)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

17 CP1127 Feb 06 Release Changes

**Retrieval Method**

**Description:** A code identifying the method by which meter data is collected from the meter.

**Units:** None

**Valid Set: H** Visual

**M** Manual (Electronic Download to Hand Held Unit)

**N** Not known at time of appointment or request for meter installation

**R** Remote reading

**V** VLP sourced Asset meter readings

**Domain:** Char(1)

**Logical Format:** (GMT)

**Default Value:** Not required

**Acronym:**

**Notes:**

**RR Activation**

**Description:** Indicator of whether a BM Unit is subject to an RR Activation for the relevant

period

**Units:** None

**Valid Set:** T, meaning there is an RR Activation

F, meaning there is not an RR Activation

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

41.0 CP1517 Data item created

**Run Number**

**Description:** The number of the SAA or SVA (SVAA) run which supplies Purchase data

to FAA.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Run Number

**Logical Format:** INT(7)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Run Type Code**

**Description:** A code which identifies the type of Agency system which created a data

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Code

**Logical Format:** CHAR(2)

**Default Value:** None

**Acronym:**

**Notes:**

**SAA Settlement Date**

**Description:** The Settlement Date for which an SAA settlement run is performed.

See Settlement Date.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**SAA Settlement Run Number**

**Description:** The run number, unique within a Settlement Day, generated for an SAA

settlement run.

**Units:** None

**Valid Set:** Positive integers, allocated sequentially starting from 1, within the

constraints of the format.

**Domain:** Run Number

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SAA Settlement Run Type**

**Is Synonym of:** SAA Settlement Run Type Id

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**SAA Settlement Run Type Id**

**Description:** The identifier for the particular SAA run type for an SAA run. Pre-1998

values are Preliminary, Provisional, Final and Dispute Final.

**Units:** None

**Valid Set:** P Preliminary or Provisional

F Final

D Dispute Final

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** Not required

**Acronym:**

**Notes:** Run Type printed in full in existing Settlements reports.

SVAA will not receive output from Preliminary Runs.

**SC Corrected Deemed Take**

**Description:** The corrected deemed take recalculated on a Settlement Class basis.

Excludes Spill calculations.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SC Uncorrected Deemed Take**

**Description:** The uncorrected deemed take recalculated on a Settlement Class basis.

Excludes Spill calculations.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Season Id**

**Description:** The reference number for a Season (as defined by SVAA).

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

1 Winter

2 Spring

3 Summer

4 High Summer

5 Autumn

**Domain:** Code

**Logical Format:** INT(1)

**Default Value:** Not required

**Acronym:**

**Notes:** Season Type in BSC

**Secondary BM Unit Demand Volume**

**Description:** A derived value of the total metered volume delivered by a Secondary BM

Unit in a Settlement Period

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Secondary BM Unit Supplier Delivered Volume**

**Description:** A value of the total Delivered Volume derived for a Secondary BM Unit for

each relevant Supplier BM Unit in a Settlement Period

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Secondary Half Hourly Consumption (losses)**

**Description:** A derived value of the losses associated with MSID metered volumes for a

MSID in a Secondary BM Unit in a Settlement Period

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Secondary Half Hourly Consumption (non-losses)**

**Description:** A derived value of MSID metered volumes for a MSID in Secondary BM Unit

in a Settlement Period

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Secondary Half Hourly Delivered Volumes (losses)**

**Description:** A value of the losses associated with the Delivered Volume derived for a

MSID within a MSID Pair in a Settlement Period

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Secondary Half Hourly Delivered Volumes (non-losses)**

**Description:** A value of the Delivered Volume for a MSID within a MSID Pair in a

Settlement Period

**Units:** MWh

**Valid Set:** Any within the constraints of the format

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Sending Application Id**

**Description:** Not used.

**Units:** None

**Valid Set:** Any within the constraints of the format.

**Domain:** Identifier

**Logical Format:** CHAR(5)

**Default Value:** Not Required

**Acronym:**

**Notes:** This item is for use within the Physical Header defined in the User File

Design Specification. Application identifier.

**Sequence Number**

**Description:** {\*\*\*! No description available in the NETA documentation. !\*\*\*}

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(9)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Settlement Code**

**Description:** A code which, together with the Settlement Date, identifies a Settlement

published in the Settlement timetable. It identifies the type of Settlement.

Initial values may be Provisional Settlement, Final Initial Settlement, First

Reconciliation, Second Reconciliation, Third Reconciliation, Final

Reconciliation, Dispute, Final Dispute.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Examples are:

SF Final Initial Settlement

R1 First Reconciliation

R2 Second Reconciliation

R3 Third Reconciliation

RF Final Reconciliation

DR Dispute

DF Final Dispute

**Domain:** Code

**Logical Format:** CHAR(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Settlement Code Description**

**Description:** A description which enhances Settlement Code for example 'Final

Settlement'.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Short Description

**Logical Format:** CHAR(30)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Settlement Date**

**Description:** The date on which energy is deemed to be used and must be later settled

for through SVAA. Also known as the Trading Day.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Settlement Period Id**

**Description:** The reference number for a Settlement Period, unique within Settlement

Date. Period Ids are assigned sequentially to each period in the local time

day. Period 1 identifies the half hour period which ends at 00:30 local time.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

1 to 50

Between 1 and 46 inclusive on a short day

Between 1 and 48 inclusive on normal days otherwise

Between 1 and 50 inclusive on a long day

**Domain:** Code

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:** Note the internal Settlement Period Id in Existing Settlements has a

different set of values. It is a unique number identifying the Settlement period

which started at 1 on vesting day. Settlement Period Id in the interface

between SAA and SVAA will conform to the SVAA definition, rather than the

existing Settlement definition.

**Settlement Period Label**

**Description:** The end time of a Settlement Period e.g. 00:30, 14:00 (see data item

Settlement Period Id).

**Units:** None

**Valid Set:** A valid time within constraints of the format

00:30 period ending at 0030 on a normal day

01:30 period ending at 0130 on a normal day

01:30a second period ending at 0130 on a long day

**Domain:** Text

**Logical Format:** CHAR(6)

**Default Value:** Not required

**Acronym:**

**Notes:** Note that on days where there is a backward clock change, the same

Settlement Period will occur twice in one Settlement Day. Therefore, the

second occurrence of the Settlement Period Label will be appended with 'a'

to enable differentiation. As the clocks go back at 0200 to 0100 the two

periods labelled 01:30 and 02:00 occur twice, these will be labelled as

'01:30a' and 02:00a'.

**Settlement Run End Date**

**Description:** The last inclusive Settlement Date applicable to a calendar quarter as

identified by Quarter Id.

**Units:** None

**Valid Set:** Any within the contraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

33.0 P315 Data item created

**Settlement Run From Date**

**Description:** The first inclusive Settlement Date applicable to a calendar quarter as

identified by Quarter Id.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

33.0 P315 Data item created

**Settlement Run Type**

**Description:** A code used to identify a type of SVAA or SAA run type.

**Units:** None

**Valid Set:** Any within the constraints of the format

D Dispute

DF Final Dispute

II Interim Initial

R1 First Reconciliation

R2 Second Reconciliation

R3 Third Reconciliation

RF Final Reconciliation

SF Initial Settlement

**Domain:** Code

**Logical Format:** CHAR(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Site Address**

**Description:** Address of Site of Metering System to be transferred from SMRS to CMRS

or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**[P376]Site Allocation Indicator**

**Description:** Site Allocation Indicator

**Units:** None

**Valid Set:** D

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not Required

**Acronym:**

**Notes: D** - Differencing

**[P376]Site Baseline Calculation Status**

**Description:** An indicator of the baseline calculation status for a site used for asset metering or differencing in a Baselined BM Unit.

**Units:** None

**Valid Set:** T or F

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not Required

**Acronym:**

**Notes:** T – calculated or F - not calculated

**[P376]Site Baseline Indicator**

**Description:** The baseline indicator for a site used for asset metering or differencing in a Baselined BM Unit.

**Units:** None

**Valid Set:** B or I

**Domain:** Text

**Logical Format:** Text(1)

**Default Value:** Not Required

**Acronym:**

**Notes: B** – Baselined or **I** - Inactive

**[P376]Site Baseline Methodology**

**Description:** A methodology for calculating the expected energy flows for a site used for asset metering or differencing in a Baselined BM Unit.

**Units:** None

**Valid Set:** BL01 or Null

**Domain:** Text

**Logical Format:** Text(4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Site Name**

**Description:** Name of Site of Metering System to be transferred from SMRS to CMRS or

vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Site Visit Check Code**

**Description:** A code identifying either nature of checks made/to be made on metering

equipment during a site visit or identifying reason for failure to obtain

readings.

**Units:** None

**Valid Set:**

**Domain:** Code

**Logical Format:** CHAR(2)

**Default Value:** None

**Acronym:**

**Notes:**

**Special Access**

**Description:** The description of special access arrangements to the customer's premises as agreed and may vary from time to time.

**Units:** None

**Valid Set:**  Any alphanumeric and special characters where alphanumeris characters are in the standard English language set.

**Domain:** Text

**Logical Format:** Char(8)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SPM Default EAC MSID Count**

**Description:** The number of default EACs that had to be used in the calculation of a

Supplier Purchase Matrix's SPM Total EAC.

**Units:** None

**Valid Set:** Zero or positive integer within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(8)

**Default Value:** Not required

**Acronym:**

**Notes:** Number of non half hourly metered Metering Systems requiring a Default

Estimated Annual Consumption.

**SPM Default Unmetered MSID Count**

**Description:** The number of default EACs that had to be used in the calculation of a

Supplier Purchase Matrix's SPM Total Unmetered Consumption.

**Units:** None

**Valid Set:** Zero or positive integer within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(8)

**Default Value:** Not required

**Acronym:**

**Notes:** Number of non half hourly Unmetered Metering Systems requiring a Default

Estimated Annual Consumption.

**SPM Total AA MSID Count**

**Description:** The count of Non-Half Hourly metering systems whose consumption is

based on an Annualised Advance and which are not de-energised with a

zero Annualised Advance for all Settlement Registers. It is for a given

Supplier and Settlement Class within a GSP Group for a Settlement Run.

The count is supplied by the Data Aggregator.

**Units:** None

**Valid Set:** Zero or positive integer within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(8)

**Default Value:** Not required

**Acronym:**

**Notes:** Number of non half hourly Metering Systems contributing to the Total

Annualised Advance.

**SPM Total Annualised Advance Report Value**

**Description:** As SPM Total Annualised Advance. This item is required in order to show

where SPM Total Annualised Advance is shown on a report with a different

level of precision to that held in SVAA.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SPM Total Consumption**

**Description:** A derived item created by summing the SPM Total Annualised Advance,

SPM Total EAC and SPM Total Unmetered Consumption for a Settlement

Class.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SPM Total EAC MSID Count**

**Description:** The count of non-half hourly metering systems whose consumption is based

on an Estimated Annual Consumption. It is for a given Supplier and

Settlement Class within a GSP Group for a Settlement Run. The count is

supplied by the Data Aggregator with which those Metering Systems are

registered.

**Units:** None

**Valid Set:** Zero or positive integer within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(8)

**Default Value:** Not required

**Acronym:**

**Notes:** Number of non half hourly Metering Systems contributing to Total Estimated

Annual Consumption.

**SPM Total EAC Report Value**

**Description:** As SPM Total EAC. This item is required in order to show where SPM Total

EAC is shown on a report with a different level of precision to that held in

SVAA.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SPM Total Unmetered Consumption Report Value**

**Description:** As SPM Total Unmetered Consumption. This item is required in order to

show where SPM Total Unmetered Consumption is shown on a report with a

different level of precision to that held in SVAA.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SPM Total Unmetered MSID Count**

**Description:** The number of metering systems contributing to a supplier purchase

matrix's total unmetered consumption.

**Units:** None

**Valid Set:** Zero or positive integer within the constraints of the format

**Domain:** Integer

**Logical Format:** INT(8)

**Default Value:** Not required

**Acronym:**

**Notes:** Number of non half hourly Unmetered Metering Systems contributing to

Total Estimated Annual Consumption.

**Standard Settlement Configuration Id**

**Description:** The unique market wide reference for a Standard Settlement Configuration

(logical non-Half Hourly metering configuration supported by the settlement

process).

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Positive integer within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(4) Including leading zeros if necessary

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

15 various SVA June 05 Release

**Standard Settlement Configuration Type**

**Description:** Identifies whether the Standard Settlement Configuration should be used for

Import or Export Metering Systems.

**Units:** None

**Valid Set:** E Export

I Import

**Domain:** Code

**Logical Format:** CHAR(1)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Standing Data Reports**

**Description:** Standing Data reports relating to a Metering System that has been

transferred from SMRS to CMRS or vice versa.

**Units:** None

**Valid Set:** None

**Domain:** Text

**Logical Format:**

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Start Date and Time**

**Description:** The date and time of day on which a teleswitch contact interval starts.

**Units:** None

**Valid Set:** Must be a valid calendar date and valid time of day.

**Domain:** DateTime

**Logical Format:** DATETIME

**Default Value:** Not required

**Acronym:**

**Notes:**

**Start Date for LF Calculation**

**Description:** Start Date for LF Calculation

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:**

**Default Value:** Not required

**Acronym:**

**Notes:**

**Start Day**

**Description:** The inclusive day of the month, expressed numerically, on which a clock

interval or date block commences.

**Units:** None

**Valid Set:** 1 through 31

**Domain:** Identifier

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:** Date dd

**Start Month**

**Description:** The month, expressed numerically, on which a clock interval or date block

commences.

**Units:** None

**Valid Set:** 1 through 12

**Domain:** Identifier

**Logical Format:** INT(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Start Time**

**Description:** A time at which time-switched metering system registers associated with a

Time Pattern Regime are instructed to switch on.

**Units:** None

**Valid Set:** A valid time within the constraints of the format

**Domain:** Time

**Logical Format:** TIME

**Default Value:** Not required

**Acronym:**

**Notes:**

**[P376]Submitted Expected Volume**

**Description:** Party submitted value to account for expected energy flows at MSID Pairs or AMSID Pairs in a Baselined BMU.

**Units:** MWh

**Valid Set:**

**Domain:** Decimal

**Logical Format:** Decimal(14,4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Supplier Id**

**Is Synonym of:** Market Participant Id

**Description:** The unique market wide reference for a Supplier of electricity. A supplier is

an organisation with a Supply License. A licensed supplier may supply

customers as defined in his supply license. Suppliers with license

exemptions may not supply metering systems registered in SMRS.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

14 CP1005 Updated for consistency

**Supplier Name**

**Description:** Name to expand data item Supplier Id.

**Units:** None

**Valid Set:** Any within the constraints of the format

**Domain:** Short Description

**Logical Format:** CHAR(40)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Supplier Total Aggregated Supplier Profiled EAC Consumption**

**Description:** Total daily EAC consumption figure for a Supplier across all GSP Groups.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Supplier Volume Reporting Group**

**Description:** The combination of Consumption Component Class and Profile Class by

which Supplier volume data is reported.

**Units:** None

**Valid Set:** 1 CCCs 17, 18, 20 & 21; PCs 1 & 2

2 CCCs 17, 18, 20 & 21; PCs 3 & 4

3 CCCs 17, 18, 20 & 21; PCs 5, 6, 7 & 8

4 CCCs 19 & 11

5 CCCs 32, 33, 34 & 35

6 CCCs 1, 3, 4, 9, 11, 12, 23, 25, 26, 28, 30 & 31

7 CCCs 2, 5, 10 & 13

8 CCCs 6, 7, 8, 14, 15 & 16

**Domain:** Integer

**Logical Format:** INT(1)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

33.0 P315 Data item created

**Supply Voltage**

**Description:** The voltage of the supply at the terminals.of an Boundary Point Meter

**Units:** Volts

**Valid Set:**

**Domain:** Integer

**Logical Format:** Int(6)

**Default Value:** Not required

**SVA Agent Id**

**Is Synonym of:** Market Participant Id

**Description:** The unique market wide reference for an SVA Agent. The SVA Agent is a

BSC Agent responsible for running the SVAA system.

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SVA Run Date**

**Description:** The date on which an SVA system run is done for a particular Settlement

Day and GSP Group.

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**SVA Run Number**

**Description:** The identifier, unique within an SVA Agent, which the system creates for an

SVA run.

**Units:** None

**Valid Set:** Unique positive integers, allocated sequentially starting from 1, within the

constraints of the format.

**Domain:** Run Number

**Logical Format:** INT(7)

**Default Value:** Not required

**Acronym:**

**Notes:**

**SVA Run Type Id**

**Description:** The type of run to which an SVA run belongs. Proposed types will be the

same as for Settlement Code.

**Units:** None

**Valid Set:** As Settlement Code

**Domain:** Code

**Logical Format:** CHAR(2)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Switched Load Indicator**

**Description:** A bi-state indicator which indicates whether metering system registers

associated with the Measurement Requirement are used for switching

**Units:** None

**Valid Set:** T meaning True, Registers used for switched load

F meaning False, Registers not used for switched load

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** Not required

**Acronym:**

**Notes:**

**Switched Load Profile Class Ind**

**Description:** Indicates whether or not the Profile Class can be used for metering systems

with switched load. That is a Profile Class where load is switched on or off

by Time and Teleswitching equipment.

**Units:** None

**Valid Set:** T meaning True, Profile Class can be used for MS with switched

load

F meaning False, Profile Class cannot be used for MS with

switched load

**Domain:** Indicator

**Logical Format:** BOOLEAN

**Default Value:** None

**Acronym:**

**Notes:**

**Target Settlement Code**

**Is Synonym of:** Settlement Code

**Description:** Type of Settlement to be achieved.

**Units:** None

**Valid Set:** See Synonym.

**Domain:**

**Logical Format:**

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**SVA Data Catalogue Volume 2: Data Items Appendix C**

**Telephone No**

**Description:** Telephone Number of Registrant

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text (15)

**Default Value:** Not Required

**Acronym:**

**Notes:** N0218

**Test Data Flag**

**Description:** Used to indicate whether a file contains test data or is not intended for

operational use.

**Units:** None

**Valid Set:** OPER Used to route messages to live environments

TR01 Used for routing testing and trialling messages

TR02 Used for routing testing and trialling messages

TR03 Used for routing testing and trialling messages

TR04 Used for routing testing and trialling messages

TR05 Used for routing testing and trialling messages

TR06 Used for routing testing and trialling messages

TE01 Used for other testing

TE02 Used for other testing

TE03 Used for other testing

**Domain:** Code

**Logical Format:** CHAR(4)

**Default Value:** Not Required

**Acronym:**

**Notes:**

**Time of Sunset**

**Description:** The time of sunset, hours and minutes in local time, as provided by the

authorised Sunset Provider.

**Units:** None

**Valid Set:** A valid time within the constraints of the format

**Domain:** Time

**Logical Format:** TIME

**Default Value:** Not required

**Acronym:**

**Notes:**

**Time Pattern Regime**

**Is Synonym of:** Time Pattern Regime Id

**Description:** See Synonym.

**Units:** See Synonym.

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Time Pattern Regime Id**

**Description:** The unique market wide reference for a Time Pattern Regime being used to

calculate money owed for energy used by each customer. A pattern of

switching behaviour through time that one or more settlement registers

**Units:** None

**Valid Set:** Refer to published Market Domain Data for latest details.

Any within the constraints of the format

**Domain:** Identifier

**Logical Format:** CHAR(5) Including leading zeros if necessary

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

15 various SVA June 05 Release

**To Participant Id**

**Is Synonym of:** Market Participant Id

**Description:** The Market Participant Id of the receiving participant.

**Units:** None

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**To Role Code**

**Is Synonym of:** Market Participant Role Code

**Description:** The Market Participant Role Code of the receiving participant.

**Units:** None

**Valid Set:** See Synonym.

**Domain:** See Synonym.

**Logical Format:** See Synonym.

**Default Value:** See Synonym.

**Acronym:**

**Notes:**

**Total Aggregated Supplier Actual HH Consumption**

**Description:** Derived value formed by summing values for particular consumption

component classes (Actual HH) for a particular GSP Group.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total Aggregated Supplier Estimated HH Consumption**

**Description:** Derived value formed by summing values for particular consumption

component classes (Estimated HH) for a particular GSP Group.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total Aggregated Supplier Profiled AA Consumption**

**Description:** Derived value formed by summing values for particular consumption

component classes (Annualised Advance) for a particular GSP Group.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total Aggregated Supplier Profiled EAC Consumption**

**Description:** Derived value formed by summing values for particular consumption

component classes (EAC) for a particular GSP Group.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total Aggregated Supplier Unmetered Consumption**

**Description:** Derived value formed by summing values for particular consumption

component classes (Unmetered) for a particular GSP Group.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total CCC Aggregated Supplier Consumption**

**Description:** The sum of the aggregated supplier consumption for all suppliers (pre-

correction), for a settlement period, for the consumption component class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format. May be negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total CCC Aggregated Supplier Line Loss**

**Description:** The sum of the aggregated supplier line loss for all suppliers (pre-

correction), for a settlement period, for the consumption component class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format. May be negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total CCC Corrected Supplier Consumption**

**Description:** The sum of the corrected supplier consumption for all suppliers (post-

correction), for a settlement period, for the consumption component class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format. May be negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total CCC Corrected Supplier Line Loss**

**Description:** The sum of the corrected supplier line loss for all suppliers (post-correction),

for a settlement period, for the consumption component class.

**Units:** MWh

**Valid Set:** Any within the constraints of the format. May be negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Total CCC MSID Count**

**Description:** The count of metering systems registered and settled against a specific

Consumption Component Class.

**Units:**

**Valid Set:**

**Domain:**

**Logical Format:**

**Default Value:**

**Acronym:**

**Notes:**

**Total Supplier Deemed Take**

**Description:** The sum of the adjusted Supplier deemed take for a Supplier over a range of

settlement dates. This is for all GSP Groups.

**Units:** MWh

**Valid Set:** Any within the constraints of the format.

May be negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Trading Unit Name**

**Description:** No NETA description available

**Units:** Unknown

**Valid Set:** Unknown

**Domain:** Text

**Logical Format:** CHAR(30)

**Default Value:** Not required

**Acronym:**

**Notes:** N0232

**Transmission Loss Factor**

**Description:** No NETA description available

**Units:** Unknown

**Valid Set:** Unknown

**Domain:** Real

**Logical Format:** NUM(8,7)

**Default Value:** Not required

**Acronym:**

**Notes:** N0233

**Transmission Loss Multiplier**

**Description:** The amount by which each MWh of metered demand or deemed take must

be increased so that the total supplier consumption equals the total MWh

generated, for a Settlement Period.

**Units:** None

**Valid Set:** Zero or positive number within the constraints of the format

**Domain:** Real

**Logical Format:** NUM(10,9)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Transmission Losses Reconciliation Multiplier**

**Description:** Generated by the Transmission Services Scheme, the scaling factor used in

the determination of Transmission Services Reconciliation Demand, for a

Settlement Period.

**Units:** None

**Valid Set:** Any within the constraints of the format. May be positive or negative.

**Domain:** Real

**Logical Format:** NUM(8,6)

**Default Value:** Not required

**Acronym:**

**Notes:**

**UMS Category**

**Description:** Code to describe Category of UMS. As defined in BSCP520.

**Units:** None

**Valid Set:** A

B

C

D

E

**Domain:** Text

**Logical Format:** CHAR(1)

**Default Value:** not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**UMS Certificate Effective From Date**

**Description:** Date Unmetered Supply certificate is effective from

**Units:** None

**Valid Set:** A valid date within the constraints of the format

**Domain:** Effective Date

**Logical Format:** DATE

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**UMS Certificate Issue Date**

**Description:** Correct date of issue of certificate.

**Units:** None

**Valid Set:** A valid date within the constraints of format

**Domain:** Date

**Logical Format:** DATE

**Default Value:** not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**UMS Certificate Present**

**Description:** True/False statement indicating if the P-flow for UMS Certificate has been

received

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** BOOLEAN

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

16 CP1105 SVA November 05 Release

**UMS Certificate Type**

**Description:**

**Units:** None

**Valid Set:** HH

NHH

**Domain:** Text

**Logical Format:** CHAR(3)

**Default Value:** not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**UMSO Fax Number**

**Description:** Fax number of UMSO

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text(15)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**UMSO Phone Number**

**Description:** Telephone Number of UMSO

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** Text(15)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Version History:**

**Catalogue release change** **Mod/CP No.** **Brief description of the change and its reason**

**takes effect**

3.3 CP690 UMS (Unmetered Supplier) Clarifications and Improvements

**Uncorrected CCC Deemed Take (Aggregated Supplier Consumption)**

**Description:** The sum of the Supplier Consumption for a GSP Group and Consumption

Component Class prior to GSP Group Correction.

**Units:** MWh

**Valid Set:**

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Uncorrected Supplier Consumption**

**Description:** The sum of the value of uncorrected Supplier Consumption across

Consumption Component Classes for a period.

**Units:** MWh

**Valid Set:** Any within the constraints of the format. May be positive or negative.

**Domain:** Wholesale Energy

**Logical Format:** NUM(13,3)

**Default Value:** Not required

**Acronym:**

**Notes:**

**Upper Limit Tolerance**

**Description:** The upper limit for a GSP Group Profile Class tolerance.

**Units:** kWh

**Valid Set:** Must be Positive

**Domain:** Integer

**Logical Format:** INT(7)

**Default Value:**

**Acronym:**

**Notes:**

**User Name**

**Description:** The identifier for the user of a system. the identifier is normally unique

within the system and is used for control and audit purposes.

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(8)

**Default Value:** Not required

**Acronym:**

**Notes:**

**AMVLP Id**

**Description:** An unique Identifier for an Asset Meter VLP.

**Units:** None

**Valid Set:**

**Domain:** Text

**Logical Format:** CHAR(4)

**Default Value:** Not required

**VT Class**

**Description:** The class of Voltage Transformer

**Units:** None

**Valid Set:** Any within specified range.

**Domain:** Identifier

**Logical Format:** CHAR(4)

**Default Value:** Not required

**VT Rating**

**Description:** Maximum rating for a Voltage Transformer..

**Units:** VA

**Valid Set:** Maximum 200

**Domain:** Text

**Logical Format:** CHAR(3)

**Default Value:** Not required

**VT Ratio**

**Description:** VT Ratio to be expressed as primary voltage/secondary voltage e.g. 11000/110. Both parts to be expressed in volts..

**Units:** None

**Valid Set:** List of valid VT ratios published on Elexon Portal

**Domain:** Text

**Logical Format:** CHAR(10)

**Default Value:** Not required