

Quality Delivery

Actively managing our services to ensure that we deliver in a reliable, economic and efficient way.

Innovation

Enhancing and evolving our services to support industry changes and development of

Customer Centric

Improving the customer experience and developing richer customer relationships.

Simplification & Consolidation

Reducing complexity and

Digital Platform

Creating an agile digital platform to meet the changing energy market.

Please see Appendix A for an explanation of the different phases and reports.

BSC Change Report

Date of Panel meeting **14 July 2022**

Paper number **328/02**

Owner/author **Lawrence Jones**

Purpose of paper **For Decision**

Classification **Public**

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The Change Report is a monthly summary of all Modifications, Change Proposals and Issues that are currently active. It shows the progress of each change in a visual 'progress bar,' as well as containing text updates on what has changed since last month's Change Report. This report covers updates since 28 May 2022 until 1 July 2022.

Summary of Open Changes

For details on the types of changes, the different phases, the types of reports and consultations please see Appendix 1.

Total changes open up until implementation

- Modifications: 16
- Change Proposals: 4
- Issues: 5

New changes since last month

- None

Workgroups

- Nine Workgroups held since last month's report: P415 – 30 May, P425 – 17 June, P426 – 28 June, P427 – 16 June, P434 – 8 June, P437 – 23 June, Issue 93 – 24 June, Issue 96 – 1 June, Issue 100 – 24 June
- Three Workgroups coming up: P415 – 1 July, P437 – mid August, Issue 99 – late July or early August

Consultations

- Consultations closed since last month's report: P427 (AC) – 20 May – 10 June, P415 (CBA); 4 Apr – 5 May 22, P395 (RC) – 19 Apr – 19 May
- Live Consultations: P432 (RC) – 15 June – 1 July 2022, Issue 99 (RFI) 13 June – 1 July, June 2022 CPC: 13 June – 8 July (CP1563)

Awaiting decision

- Authority: P395, P438 (Urgent), P440

Decisions since last month

- Approved: None
- Rejected: None

Awaiting Implementation

- **Nov 22:** CP1559, CP1560
- **Feb 23:** P376, P419, P428

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I. Modification Updates – up until decision

P395: Excluding generators from BM Unit Gross Demand and the calculation of EMR Supplier Charges			Update
Date Raised:	7 November 2019	Proposer:	Centrica
Target Implementation Date:	November 2023	Current Status:	With Authority
Latest Update:	The Draft Modification Report for P395 was presented to the Panel on 9 June 2022. The Panel made no additional comments and agreed with all recommendations and that P395 should be approved by Ofgem.		
Next Event:	P395 has been handed to Ofgem for their decision on whether to approve P395.		
Issue:	Currently the BM Unit Gross Demand Report attributes to Suppliers electricity they have provided to generators (including storage facilities) operated by Generation Licensees, which falls outside the definition of 'supply' in the Electricity Act 1989.		
Current Solution:	P395 proposes to amend BSC systems and processes so that the SAA-I042 'BM Unit Gross Demand Report' only includes electricity 'supplied' to premises by licensed Suppliers, and therefore excludes electricity imported by Generators operated by a licensee for generation activities (i.e. those activities authorised by their generation license to carry on). To facilitate this outcome, P395 proposes that the BSC incorporates the interim solution and extends it to cover complex sites too. This solution would cover sites connected to both the distribution and transmission systems, and where the sites Metering Systems are registered in Supplier Meter Registration Service (SMRS) or Central Meter Registration Service (CMRS). P395 will build on top of capabilities being introduced by P344, P375 and P383.		
History:	<p>For full details visit P395 webpage.</p> <p>Raised by Centrica on 7 November 2019.</p> <p>IWA – presented 14 November 2019 and progressed to the Assessment Phase.</p> <p>There was a delay in holding the first P395 Workgroup meeting caused by the urgent request to progress P397</p> <p>Workgroup 1 – held 19 February 2020 and discussed Elexon's interpretation of ToR A) 'Which imports should be chargeable?'. The Workgroup noted that answering the P395 problem satisfactorily will involve consideration of scalability, practicality and cost to ensure that the solution is truly enduring, consistent with regulations and scalable to domestic level.</p> <p>The Panel approved a six month extension to the Assessment Procedure to P395 on 9 April 2020 to allow for further solution development.</p> <p>Due to resource constraints and deprioritisation under the Panel's Covid-19 prioritisation approach, work on the Modification was paused until October 2020.</p> <p>The Panel approved an eight month extension to the Assessment Procedure for P395 on 10 September 2020. Elexon will return with the P395 Assessment Report at the June 2021 Panel meeting.</p> <p>Workgroup 2 – held 4 December 2020 and the Workgroup considered draft Business Requirements.</p>		

Workgroup 3 held 25 February 2021, where the group discussed some recommendations by the Low Carbon Contracts Company (LCCC) to expand the solution.

Workgroup 4 held 24 May 2021, where the Workgroup agreed remaining areas needed to impact assess, develop Legal Text and issue the Modification for consultation.

Workgroup 5 held 1 October, where the Workgroup agreed to align P395 declarations with P419 and Elexon provided updates on the challenges identified with impact assessment.

Workgroup 6 held 25 February 2022 where the Workgroup agreed a solution for Assessment Consultation. The Workgroup initially recommend, unanimously that P395 should be approved.

Workgroup 7 held on 28 March 2022, where the Workgroup discussed responses to the Assessment Consultation, which were supportive overall, noted that no arguments were raised and that their overall views against the BSC Objectives had not changed. The Workgroup recommend to the Panel that P395 is approved.

The P395 Assessment Report was presented to the BSC Panel at their meeting on 14 April 2022. The Panel initially recommend that the Modification should be approved.

P395 was issued for Report Phase Consultation in April 2022. No responses were received.

P412: Ensuring non-BM Balancing Services providers pay for non-delivery imbalances at a price that reflects the real-time value of energy			Update
Date Raised:	3 September 2020	Proposer:	NGESO
Target Implementation Date:	TBC	Current Status:	Assessment Procedure
Latest Update:	National Grid ESO are continuing to engage with Ofgem and BEIS on legal matters prior to formally presenting a conclusion report to Ofgem after industry consultation was carried out on the impact of the five potential solution options.		
Next Event:	National Grid ESO are currently engaging with BEIS on the possibility of a derogation against Article 6(5) of the Clean Energy Package, which would remove the need to progress P412. Dependent on the outcome of the discussions with Ofgem and BEIS, further Workgroup meetings may need to be held to consider next steps in developing the P412 solution, or P412 could be withdrawn.		
Extension Request:	<p>We therefore request a three month extension, to allow NGESO to complete its work with Ofgem and BEIS. Following this, P412 will either be withdrawn or we will revise the P412 progression timetable, taking into account the outcomes from this engagement work, requiring a further extension to complete the Assessment Procedure.</p> <p>The three month extension request is based on the Proposer's expectation of an imminent decision from BEIS.</p>		
Issue:	P412 will introduce imbalance charges for non-Balancing Mechanism (BM) Balancing Services providers, where their delivery does not match instructed volumes. This will mean the GB market more effectively meets the requirements of the Clean Energy Package.		

Current Solution:	P412 will introduce adjustments to Supplier's imbalance positions by non-BM Balancing Service Providers' instructed volumes, rather than delivered volumes as currently occurs under the P354 'Use of ABSVD for non-BM Balancing Services at the metered (MPAN) level' solution.
History:	<p>For full details visit the P412 webpage.</p> <p>P412 was raised on 3 September 2020. The Initial Written Assessment was presented to the BSC Panel on 10 September 2020 and entered into the Assessment Procedure.</p> <p>The first Workgroup meeting was held on 29 October 2020 to discuss the issue, the proposed solution, next steps and the proposed timetable.</p> <p>The second Workgroup meeting was held on 27 November 2020 to consider five possible solutions and discuss the pros and cons of each option.</p> <p>The third Workgroup meeting was held on 22 February 2021 to further consider the legal and technical issues with the five possible solutions.</p> <p>The fourth Workgroup meeting was held on 7 April 2021. The Proposer is still preparing to consult the Workgroup and industry on the impacts that the solution options may have, to present a cost benefit analysis to Ofgem to determine how P412 should proceed. This process was expected to conclude in November 2021. The BSC Panel approved a six month extension to the Assessment Procedure at its meeting on 8 April 2021 for this analysis to take place. The Proposer's revised timetable is for the cost benefit analysis consultation to be issued in October 2021. Once this has been completed and presented to Ofgem, further Workgroup meetings will be required to consider the development of the solution and next steps.</p> <p>The Panel agreed to a nine month extension to the Assessment Procedure at its meeting on 14 October 2021. National Grid ESO's cost benefit analysis consultation was issued on 18 October 2021 and closed on 26 November 2021.</p>

P415: Facilitating access to wholesale markets for flexibility dispatched by Virtual Lead Parties			Update
Date Raised:	30 September 2020	Proposer:	Enel X UK Ltd
Target Implementation Date:	TBC	Current Status:	Assessment Procedure
Latest Update:	The P415 Workgroup met on 30 May 2022 to consider methodologies for calculating the Supplier Compensation Reference Price. Ultimately, it was agreed and Ofgem's Price Cap methodology could form a good starting point for further discussion and examination, and Elexon will bring an amended proposal back to a future meeting for further discussion.		
Next Event:	Elexon have scheduled the next P415 Workgroup meeting for 1 July 2022, where CEPA will step through the results of the Cost Benefit Analysis with the group. Following this, CEPA aim to present the Cost Benefit Analysis results to the BSC Panel at their meeting on 14 July 2022.		
Issue:	Consumers of electricity who are able to be flexible about their consumption cannot currently obtain any value from that flexibility from the Wholesale Energy Market, except if they work with their Supplier to do so. This contrasts with Balancing Services, the Balancing Mechanism, and the Capacity Market, all of which allow a customer's flexibility to be offered by an aggregator without the involvement of the Supplier.		

Current Solution:	This Modification seeks to allow Virtual Lead Parties to obtain value from flexibility within the Wholesale Energy Market.
History:	<p>For full details visit P415 webpage.</p> <p>Raised by Enel X UK Ltd on 30 September 2020.</p> <p>Presented on 8 October 2020, where the Panel agreed to progress P415 to the Assessment Phase.</p> <p>Workgroup 1 – held on 11 December and discussed the principles behind the Modification.</p> <p>Workgroup 2 – held on 9 February and discussed more complex worked examples.</p> <p>Workgroup 3 – held 25 March where the group considered how best to incorporate P376 functionality and considered network charging.</p> <p>Workgroup 4 – held on 27 May 2021 where the Workgroup discussed current network charging arrangements, VLP's role in the market and imbalance settlement.</p> <p>Workgroup 5 – CEPA prepared a CBA options paper on behalf of the Workgroup. The paper can be found on the P415 webpage.</p> <p>Workgroup 6 – held on 3 September 2021 where the Workgroup reviewed the approach to Supplier Compensation within the Cost Benefit Analysis piece.</p> <p>Workgroup 7 – held on 28 October 2021 where the Workgroup continued to assess credit and reporting requirements</p> <p>Workgroup 8 – held on 10 December 2021, where the Workgroup noted updates related to the P415 CBA outcome and determined the method for separating wholesale market and balancing market volumes</p> <p>Workgroup 9 – held on 1 February 2022, where the Workgroup conducted an end-to-end solution review, noting the Proposer's preferred solution and capturing any alternative views</p> <p>Workgroup 10 - held on 22 February, where CEPA presented and verified the cost-benefit analysis (CBA) methodology and assumptions with the Workgroup members.</p> <p>Elxon issued the Call for Evidence for P415 to inform cost-benefit analysis (CBA) analysis which closed on 9 May, receiving 9 responses from Suppliers, VLPs and NGESO</p>

P425: Amendment to the definition of Shared SVA Meter Arrangement			Update
Date Raised:	6 October 2021	Proposer:	E.ON Energy Solutions Limited
Target Implementation Date:	5WD following Authority decision	Current Status:	Assessment Procedure
Latest Update:	The final Workgroup was held on 17 June to consider the consultation responses. The Workgroup unanimously recommend P425 is approved, in line with consultation responses.		
Next Event:	P425 will be presented to the Panel on 14 July 2022 before the Report Phase Consultation is issued.		
Issue:	The Proposer believes the existing rules for Shared SVA Meter Arrangements unnecessarily state that the arrangement must be between two or more Suppliers. This places a requirement for each end customer to procure different electricity Suppliers before a Shared SVA Metering Arrangement can be put in place.		
Current Solution:	This Modification proposes to remove the requirement for a Shared SVA Metering Arrangement to involve two or more Suppliers, with the definition amended so that one or more Supplier may be involved.		
History:	<p>E.ON Energy Solutions Limited raised P425 on 6 October 2021.</p> <p>The Panel considered the Initial Written Assessment at its meeting on 14 October 2021. The Panel agreed that P425 can progress for a five month Assessment Procedure.</p> <p>The first Workgroup meeting was held on 10 November 2021. Details of the changes required to the BSC legal text and CSDs were discussed, as well as any potential impacts of the change.</p> <p>The Panel approved a three-month extension (Assessment Report due by June 2022) at its standard February 2022 meeting, as it took longer than anticipated to finalise the redlining, compounded by the Christmas period.</p> <p>The Assessment Consultation was issued on 17 March 2022 with responses invited by 7 April 2022. Three responses supporting the change were received.</p> <p>Due to issues forming a quorate Workgroup since the closure of the Assessment Consultation, the Panel approved a two-month extension.</p>		

P426: Combining related BSC Parties' Energy Indebtedness positions for the Credit Cover Percentage calculation			Update
Date Raised:	11 October 2021	Proposer:	Drax Energy Solutions Limited
Target Implementation Date:	TBC	Current Status:	Assessment Procedure
Latest Update:	The first Workgroup meeting was held on 28 June 2022. The Workgroup considered the background to P426, the proposed solution and the Terms of Reference.		
Next Event:	The second Workgroup meeting will be scheduled to be held in late July/early August.		
Extension Request:	The Panel approved a four month extension to the Assessment Procedure at its meeting on 10 March 2022. This request was based on the expectation that the first Workgroup meeting would be held in April 2022, however, due to quoracy issues the first meeting was not held until 28 June 2022. The initial Progression Plan was based on two Workgroup meetings prior to Assessment Procedure Consultation, however, it has become clear that three Workgroup meetings will be more appropriate for the legal impacts to be considered and for the Workgroup to develop the proposed solution.		

	We therefore request a six month extension, returning with the P426 Assessment Report by the February 2023 Panel meeting, or sooner if possible.
Issue:	The current method for calculating BSC Party Energy Indebtedness is inefficient for Parties who have multiple BSC Parties within their group of companies. Currently, BSC Party Energy Indebtedness is calculated individually for each BSC Party (a legal entity, registered with Companies House) and Credit Cover must be lodged on that basis. Currently there is no option for companies within the same group to provide collective credit arrangements. With individual calculation and lodging of credit, Parties are unable to optimise provision into a single position resulting in disproportionate and inefficient levels of credit being lodged in aggregate.
Current Solution:	This Modification proposes to provide the option that related BSC Parties are able to rely on shared credit arrangements and provision. Where BSC Parties are related (i.e. within the same body corporate), the proposal is that the Energy Indebtedness of each BSC Party should be combined and the Credit Cover Calculation then performed on the combined position. Parties would assume joint liability in the event Elexon calls on Credit, and so overall risk to Settlement should remain the same as for the current arrangements.
History:	<p>Drax Energy Solutions Limited raised P426 on 11 October 2021.</p> <p>The Initial Written Assessment was presented to the Panel at its meeting on 14 October 2021. The Panel agreed by majority that P426 can progress for a six month Assessment Procedure.</p> <p>The BSC Panel approved a four month extension to the Assessment Procedure at its meeting on 10 March 2022 due to delays forming and holding a quorate Workgroup.</p> <p>The first Workgroup meeting was due to be held on 27 April 2022 but was postponed as was not quorate due to a Voting Member withdrawing from the Workgroup close to the meeting date due to a change in work commitments and a late change to another Voting Member's availability.</p>

P427: Publication of Performance Assurance Parties' impact on Settlement Risk			Update
Date Raised:	14 October 2021	Proposer:	BSC Panel
Target Implementation Date:	3 November 2022	Current Status:	Assessment Procedure
Latest Update:	An extension request was approved for P427 at the June Panel meeting as a contingency, however it will not be needed. The Assessment Consultation closed on 10 June 2022 receiving nine responses, seven of which were in support of the solution. The fifth Workgroup was held on 16 June to discuss the responses. The majority of the Workgroup recommend that P427 is approved.		
Next Event:	The Assessment Report will be presented to the Panel at its meeting on 14 July.		
Issue:	Through industry engagement undertaken as part of the Performance Assurance Framework (PAF) review project, one of the problems identified was that issues often take longer to resolve than expected, given appropriate resource allocation to issue resolution by relevant market participants. This was particularly evident in respect of the Error and Failure Resolution (EFR) process where EFR plans often take a considerable time to be resolved, with many plans remaining open for over a year.		
Current Solution:	P427 seeks to amend BSC Section Z – Performance Assurance to allow the Performance Assurance Board (PAB) to recommend that the Panel publish notices to industry in respect of Performance Assurance Parties' (PAPs') contribution to Settlement Risk along with relevant risk data. Additionally, notices detailing the error/impact would be published to industry if one of the following is triggered:		

	<ul style="list-style-type: none"> • Where a PAP within the EFR process fails against a milestone within its EFR plan after previously having been escalated to the PAB for the same EFR plan. • Where the PAB deems that the publication of one or more sets of performance data would have a beneficial impact on performance it may recommend to the Panel for said data to be published via Peer Comparison. • Where a PAP's action or inaction results in a market wide impact with a total materiality meeting or exceeding the market wide impact threshold proposed by the PAB and approved by the BSC Panel. • Where a PAP's action or inaction results in an impact to an individual Market Participant with a total materiality meeting or exceeding the individual BSC Party impact threshold proposed by the PAB and approved by the BSC Panel.
History:	<p>The BSC Panel raised P427 following its meeting on 14 October 2021.</p> <p>The Initial Written Assessment was presented to the Panel at its meeting on 14 October 2021. The Panel agreed unanimously that P427 can progress for a six month Assessment Procedure.</p> <p>The first Workgroup meeting was held on 19 January.</p> <p>The second Workgroup meeting was held on 1 March 2022 where the group further discussed the solution options and viewed the drafted redlining. The Panel also granted a three month extension for this Modification due to delays caused by forming a quorate Workgroup.</p> <p>The third Workgroup meeting was held 20 April where the Workgroup considered the updated redlining and voted on objectives for the Modification.</p> <p>The fourth Workgroup was held on 10 May to finalise voting on the redlining. The Assessment Procedure Consultation (APC) was sent out to industry on 20 May 2022 with the Workgroup initially recommending approval of this Modification.</p>

P430: Allow Suppliers to use metering behind the site Boundary Point			Update
Date Raised:	19 November 2021	Proposer:	Ecotricity
Target Implementation Date:	- Post 2024 if system changes needed - 2023 if document only	Current Status:	Assessment Procedure
Latest Update:	P430 was raised to remove the need for Suppliers to undergo Qualification as an Asset Metering Virtual Lead Party (AMVLP) to participate in the P375 solution (i.e. Metering behind the boundary point). Through the Workgroup process, the Proposer and Workgroup considered whether Suppliers should be required to provide assurances that they can operate as an AMVLP. As the Proposer and Workgroup agreed that Suppliers should provide assurances that they can operate as an AMVLP (through the AMVLP Qualification process), there is no solution to be delivered under P430. Therefore it was decided that this Modification should be closed.		
Next Event:	Once the Proposer confirms they wish to withdraw, the next steps will be to inform industry of the withdrawal of P430, as required under BSC Section F 'Modification Procedures'. Once P430 has been withdrawn, it will remain open for adoption by another BSC Party for a period of 5WD before being formally closed.		
Issue:	The P375 solution will only allow Asset Metering Virtual Lead Parties (AMVLPs) to register Asset Metering Systems in order to obtain AMSID Pairs and to allocate those AMSID Pairs to Secondary Balancing Mechanism Units (SBMUs). It is the Proposer's view that the P375 solution is incomplete and should be extended to also apply to Suppliers to avoid a distortion in the market that gives one industry Party role an advantage over another, when both can provide Balancing Services from behind the Meter.		

Current Solution:	P430 seeks to extend the solution to approved Modification P375 'Settlement of Secondary BM Units using metering behind the site Boundary Point' to allow Suppliers to register Asset Meters and allocate Asset Metering System Identifier (AMSID) Pairs to Secondary Balancing Mechanism (BM) Units.
History:	<p>P430 was raised by Ecotricity on 19 November 2021.</p> <p>The Initial Written Assessment was presented to the BSC Panel at its meeting on 9 December 2021, where it was progressed to the Assessment Procedure.</p> <p>The first Workgroup meeting was held on 17 March 2022, where members agreed that Suppliers should undergo some level of Qualification to participate in the P375 solution.</p>

P432: Half Hourly Settlement for CT Advanced Metering Systems			Update
Date Raised:	2 December 2021	Proposer:	Npower Commercial Gas Limited
Target Implementation Date:	+5 Working Days after Authority Decision	Current Status:	Report Phase
Latest Update:	P432 Assessment Report was presented to the Panel on 9 June 2022. The majority of the Panel initially recommend P432 is rejected. The P432 Report Phase Consultation was issued on 15 June 2022, with responses due 1 July 2022.		
Next Event:	The P432 Draft Modification Report will be presented to the Panel on 14 July 2022. The Panel will provide its final recommendations to Ofgem at this meeting.		
Issue:	Market-wide Half-Hourly Settlement (MHHS) requires that all Metering System Identifiers (MSIDs) are settled on a Half Hourly (HH) basis. The Code Change and Development Group (CCDG) has recommended moving CT Advanced Meters to settle HH by October 2023. If this recommendation is not implemented the risk that there will be insufficient time for Customers, Suppliers and their Agents to address issues that may arise will be increased, especially against the backdrop of the larger MHHS migration activities that will be needed for smart Meters.		
Current Solution:	This Modification seeks to align the BSC definition of an Advanced Meter with that in the Standard License Conditions (SLC) and to set explicit HH Settlement obligations for CT Advanced Meters ahead of the migration to MHHS. Existing CT Advanced Meters settling NHH are expected to migrate using the Change of Measurement Class (CoMC) process to settle HH by October 2023 and all new connections for CT Advanced Meters will be expected to settle HH from October 2022.		
History:	<p>P432 was raised by Npower Commercial Gas Limited on 2 December 2021.</p> <p>The Initial Written Assessment was presented to the BSC Panel at its meeting on 9 December 2021, where it was progressed to the Assessment Procedure.</p> <p>The first Workgroup meeting for P432 was held on 24 January 2022. Elexon presented the background, issue and proposed solution for P432. The Workgroup considered the ToR and the next steps.</p> <p>The second P432 Workgroup meeting took place on 23 February 2022. The Workgroup agreed on a solution for the Assessment Consultation, the draft legal text and the Assessment Consultation questions. The Workgroup initially recommend by majority that P432 should be approved.</p> <p>The Panel granted P432 a one month extension at its March 2022 meeting due to quoracy issues holding the first meeting. Following the extension, the Assessment Report was scheduled to be presented to the Panel at its meeting on 12 May 2022, however a further extension request will be made at the April Panel meeting.</p> <p>The Panel granted P434 a two month extension at its April 2022, as the consultation was issued later than planned due to delays with the review activities from Workgroup Members. We have planned for a fourth contingency Workgroup. Should this not be</p>		

needed, we will present the Assessment Report to Panel at its June Meeting, otherwise at its July meeting.

The Assessment Procedure Consultation for P432 was issued on 30 March 2022 with responses invited by 22 April 2022. There were 10 responses with the majority disagreeing with the Workgroup that P432 should be approved. Concerns were also raised with the proposed implementation approach, driven by MHHS causing capacity issues.

The Workgroup considered the responses to the Consultation and by majority provided its final recommendation that P432 should be approved.

P434: Mandate to Half Hourly Settle the Non-Half Hourly Unmetered Supplies Metering Systems			Update
Date Raised:	3 February 2022	Proposer:	Npower Commercial Gas Limited
Target Implementation Date:	+5 Working Days after Authority Decision	Current Status:	Assessment Procedure
Latest Update:	The third Workgroup meeting for P434 was held on 8 June 2022. The Workgroup's initial recommendation by majority was to approve P434. The P434 Assessment Procedure Consultation was issued on 21 June 2022, with responses invited by 12 July 2022.		
Next Event:	Following the Consultation, the final Workgroup Meeting for P434 will be held on 21 July 2022, where Workgroup Members will give their final recommendation for P434. It will then be presented to the Panel to gather its initial views on 11 August.		
Issue:	MHHS requires that all Metering System Identifiers (MSIDs) are settled on a Half-Hourly (HH) basis. The Code Change and Development Group (CCDG) has recommended moving Non-Half Hourly (NHH) Unmetered Supplies (UMS) MSIDs to settle HH between October 2023 and October 2024, to mitigate the risk of not meeting the Transition Timetable set out by Ofgem in its Full Business Case		
Current Solution:	P434 proposes to mandate the Settlement of NHH UMS MSIDs on a HH basis and to place corresponding obligations on parties to co-operate in the Change of Measurement Class (CoMC) process between October 2023 and October 2024. The solution should also set a deadline by which any new UMS MSIDs have to be registered directly into the HH Settlement Process. It is proposed this is from October 2023.		
History:	<p>P434 was raised by Npower Commercial Gas Limited on 3 February 2022.</p> <p>The Initial Written Assessment was presented to the BSC Panel at its meeting on 10 February 2022, where it was progressed to the Assessment Procedure.</p> <p>The first Workgroup meeting for P434 was held on 18 March 2022. Elexon presented the background, issue and proposed solution for P434. The Workgroup considered the Terms of Reference and gave their initial views on the BSC Applicable Objectives. The Workgroup initially recommend P434 is approved.</p> <p>The Panel granted P434 a three month extension due to delays with P432 affecting the timeline for P434 caused by capacity issues with the Workgroup and Elexon. The second P434 Workgroup meeting took place 20 May, successfully meeting its objective for the meeting, to agree the draft legal text for the proposed solution and agree a solution for the CoMC process.</p>		

P437: Allowing non-BSC Parties to request Metering Dispensations			Update
Date Raised:	10 March 2022	Proposer:	BSC Panel
Target Implementation Date:	+5 Working Days after Authority Decision	Current Status:	Assessment Procedure
Latest Update:	The second P437 Workgroup meeting was held on 23 June 2022, where the Workgroup considered the draft redline text for the P437 solution, discussed Assessment Consultation questions and the Workgroup Terms of Reference.		
Next Event:	The P437 Assessment Consultation will be issued on 11 July, with comments welcomed by 29 July 2022.		
Extension Request:	We therefore request a two-month extension to the P437 Assessment Procedure. Based on the Progression plan that was approved at the Panel meeting in March 2022, Elexon expected to present the Assessment Report at the Panel meeting in August 2022. However, due to the quoracy issues we faced, which delayed the first Workgroup meeting by a month, the Assessment Report will not be presented at the August Panel meeting.		
Issue:	Currently, Section L 'Metering' permits only the Registrant of the Metering System to apply for a Metering Dispensation, if for financial or practical reasons, the applicable Metering Equipment will or does not comply with the relevant Code of Practice. This limits the opportunity for an earlier submission, preferably in the design stage of the Metering site, as Registrants of a Metering System are typically appointed later than the recommended 14 weeks prior to energisation of the related Metering System.		
Current Solution:	Section L 'Metering' of the Balancing and Settlement Code (BSC) will be amended to allow non-BSC Parties to request applications for Metering Dispensations. A Meter Operator Agent (MOA) will assess the proposed design and location of the Metering System and assess compliance against the BSC and the relevant CoP. The relevant MOA can make an application for a Metering Dispensation on behalf of the site operator.		
History:	<p>The BSC Panel raised P437 at its meeting on 10 March 2022. The Panel agreed to progress P437 to the Assessment phase.</p> <p>The first Workgroup meeting took place on 24 May. Elexon presented the background, issue and proposed solution for P437. The Workgroup provided their views on the proposed solution, which informed the draft redline text for the P437 solution.</p>		

P438: Amending the BSC to address sanction orders (Urgent)			Update
Date Raised:	29 March 2022	Proposer:	NGESO
Target Implementation Date:	+1 WD following Authority decision	Current Status:	With Authority
Latest Update:	The Panel unanimously recommended that P438 should be approved at its meeting on 25 May 2022. The Modification was sent to Ofgem for decision on 26 May 2022. On 9 June, Ofgem raised some further legal queries on the P438 solution with Elexon. We worked with Ofgem and an external legal firm to provide further legal analysis to Ofgem on 30 June 2022.		
Next Event:	<p>P438 is with Ofgem for their final decision.</p> <p>Elexon will update the Panel on 14 July and publish on the P438 webpage details of the further legal analysis.</p>		
Issue:	The current wording of the BSC includes no reference to sanctions. Given this, there is a risk that implementing sanctions or complying with a sanctions order would put BSCCo in breach of the BSC and open BSCCo up to potential claims from the designated entity subject to any sanctions, or from other BSC Parties if steps were taken that were not authorised by the BSC. This Modification seeks to remove this risk by introducing the concept of sanctions into the BSC, as a new Event of Default.		

Current Solution:	This Modification seeks to mitigate the risk to BSCCo in complying with any sanctions order by introducing the concept of sanctions into the BSC party default arrangements. It will include the steps that could flow from a sanctions order, including, for example, suspension of payments, suspension of notifications, suspension of registrations and any associated governance to enable such suspensions
History:	<p>NGESO raised P438 on 29 March 2022 and presented it to an urgent Panel meeting on the same day. A request for urgency has been submitted to Ofgem for decision. This is due to the Panel's view that P438 would address a defect in the Code that could put the BSCCo or other BSC Parties in breach of the Code should the defect not be urgently addressed.</p> <p>On 20 April 2020, the Authority determined that P438 constitutes an Urgent Modification Proposal and approved the proposed progression timetable. Elexon circulated the P438 consultation on 21 April 2022 for a period of one calendar month in order to comply with the EBGL change process.</p> <p>The P438 Urgent Modification Consultation closed on 23 May and two responses in support of the change were received. P438 was presented to the Panel at an urgent meeting on 25 May 2022.</p>

P440: Enabling Elexon to administer the Capacity Market Advisory Group			Update
Date Raised:	10 May 2022	Proposer:	NGESO
Target Implementation Date:	1 September 2022	Current Status:	With Authority
Latest Update:	The Panel considered the Draft Modification Report at its meeting on 9 June 2022 and recommended approval of P440 to the Authority. The Final Modification Report (FMR) was sent to the Authority on 13 June 2022.		
Next Event:	Awaiting Authority decision. Expected by 27 July 2022.		
Issue:	The BSC does not currently allow Elexon to undertake administrative activities that would support the Capacity Market Advisory Group (CMAG). This does not align to Ofgem's decision to appoint Elexon to undertake the CMAG administrative activities on its behalf.		
Current Solution:	<p>This Modification should enable Elexon as the BSCCo to conduct the administrative process work for the CMAG, on a not for profit basis, that Ofgem is awarding to Elexon (subject to this Modification) per its decision dated 9 May 2022.</p> <p>Under P440 Elexon shall:</p> <ul style="list-style-type: none"> • be required by the BSC to create, maintain and operate the CMAG processes in support of the Change Process for the Capacity Market Rules guidance, that Ofgem publishes; • be accountable to Ofgem rather than the BSC Panel for operating and maintaining (including changing) the CMAG processes; and • recover its costs for the administrative work from BSC Parties in proportion to their market share through the main funding share. 		
History:	P440 was raised on 10 May 2022 by NGESO. The Panel sent P440 to the Report Phase at its meeting on the 12 May 2022		

II. Change Proposal Updates – up until Decision

CP1558: New Registration data items and processes to support the MHHS transition		Update	
Date Raised:	16 February 2022	Proposer:	Elxon
Target Implementation Date:	23 February 2023	Current Status:	Consultation
Latest Update:	The second Consultation for CP1558 closed on 6 June 2022. Majority of the respondents agreed with the solution and indicated they preferred to delay the Implementation Date from February 2023 to June 2023.		
Next Event:	The CP1558 Assessment Report will be presented to the SVG for decision on 5 July 2022, recommending the Implementation Date be changed to June 2023.		
Issue:	The Code Change and Development Group (CCDG) recommended that a subset of Registration Service data items required for MHHS are introduced in February 2023, about 18 months before migration is due to commence in October 2024. This is because these items are so critical to the MHHS rules and processes that going live with poor quality data would lead to avoidable time and effort being spent fixing issues during the 12 month migration period.		
Current Solution:	CP1558 will introduce new Registration Service data items and supporting BSC processes into existing SMRS systems to support the MHHS transition. The REC Change R0032 'New Registration data items and processes to support the transition to MHHS' and CP1558 were both raised to collectively deliver the CCDG's transition recommendation. Both CP's are targeting June 2023 for implementation.		
History:	<p>CP1558 was raised on 16 February 2022 to give Market Participants early visibility of the upcoming proposed changes to the Registration Service. The Retail Energy Code (REC) has raised the change R0032 'New Registration data items and processes to support the transition to MHHS' on 3 February 2023. This BSC CP and R0032 will collectively deliver the CCDG's transition recommendation to introduce a subset of the Registration Service data items required for MHHS before migration commences in October 2024.</p> <p>REC 3.0 will transfer new obligations and processes formerly in the MRA into BSCP501, which has an interaction with this CP. This CP therefore needs to be re-baselined against the approved REC 3.0 baseline by the time it is implemented. The REC 3.0 changes are expected to be approved by Ofgem by the end of April 2022, therefore we propose two consultations for this CP; the first consultation will have the redlining on the current baseline versions of BSCP501 and BSCP515. This consultation will provide industry the opportunity to comment on the principles proposed under this CP. The second consultation will have the redlining on the REC 3.0 baseline, and will be the opportunity to confirm that the principles from the first consultation have been accurately implemented on the updated baseline.</p> <p>The CP1558 Progression Paper was presented to the SVG on 1 March 2022 and was subsequently issued for consultation on 7 March 2022 with responses invited by 1 April 2022.</p> <p>The first consultation for CP1558 closed on 1 April 2022. Majority of the responses agreed with the solution for CP1558 however they had concerns over the implementation date (Feb 2023), the respondents suggested the implementation date should be pushed back to June 2023.</p> <p>CP1558 responses to the second consultation were presented to the SVG on 3 May 2022. We decided to hold two consultations for CP1558 due to the evolving BSC Baseline and to give participants more time to engage with CP1558. The first consultation had the redlining on the current baseline versions of BSCP501 and BSCP515. The second consultation included the redlining on the REC 3.0 baseline of BSCP501. The second consultation also seeks further views from industry regarding</p>		

	the proposed implementation approach and the approach for the initial population and data cleanse.
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CP1563: Altering the Trigger Point for CT Commissioning		Update	
Date Raised:	5 April 2022	Proposer:	Northern Power Grid
Target Implementation Date:	3 November 2022	Current Status:	Consultation
Latest Update:	Following the closure of the first CP Consultation, Elexon identified that different versions of red lined text had been issued for consultation under the BSC and REC and that the Proposer's preferred solution will have an impact on overall Commissioning timescales. Since this was a material change to the solution, the SVG agreed to send CP1563 out for a second consultation which will close on 8 July.		
Next Event:	Following the closure of the consultation on 8 July 2022, CP1563 will be presented to the SVG at its meeting on 2 August 2022, for decision.		
Issue:	The Proposer considers that the trigger points for commissioning and subsequent sending of data flow within BSCP515 'Licensed Distribution' and the Retail Energy Code (REC) Metering Operations Schedule are not appropriate for Current Transformer (CT) operated metering systems of all types.		
Current Solution:	<p>CP1563 seeks to update BSCP515 'Licensed Distribution' to include the date of D0139 'Confirmation or Rejection of Energisation Status Change' receipt from Meter Operator Agents (MOAs) as the trigger point for Commissioning countdown.</p> <p>BSCP515 will also be updated to remove the reference to sending the Commissioning information no later than 5 working days (WD) after Commissioning and replace it with sending it no later than 21WD after Energisation (if LDSO energises) or 21WD after receipt of D0139 if MOA energises.</p>		
History:	<p>CP1563 was raised on 5 April by Northern Power Grid.</p> <p>CP1563 was issued for Consultation on 11 April 2022 with responses invited by 6 May 2022. Six responses were received, all of which were in support of the CP solution.</p>		

III. Issue Updates

Issue 93: Review of the BSC metering Codes of Practice			Update
Date Raised:	15 January 2021	Proposer:	Association of Meter Operators
Latest Update:	The ninth Issue 93 Workgroup meeting took place on 24 June 2022. The main objectives of this meeting were to confirm the Workgroup's recommendation on the outstanding Aspects of Issue 93 and to conclude the Issue 93 review.		
Next Event:	The Issue 93 Report will be tabled at the August/September BSC Panel meeting. All recommended changes (Modification and CPs) will be progressed as expected.		
Issue:	<p>Issue 93 will review the BSC metering Codes of Practice (CoPs), which have not been reviewed in totality before. Meter Operators from the Association of Meter Operators (AMO) believe they would benefit from improvement and/or clarification on a number of aspects to be identified and confirmed by this Issue.</p> <p>To optimise the activity of the Issue Group, a series of known aspects impacting the metering CoPs are combined in this single Issue (e.g. the use of Half-Hourly and Non-Half hourly as the market arrangements transition to Market-wide Half Hourly Settlement). A full list of these identified issues and considerations can be found on the proposal form, though this is not exhaustive as some issues may be consolidated, or new issues added, as part of the Issue Group process.</p>		

Issue 95: Assessing the continued use of TIBCO service as a source of data for market participants			Update
Date Raised:	17 June 2021	Proposer:	Elxon
Latest Update:	The first Issue 95 meeting took place on 16 February, where Elxon provided a background introduction to the Issue and took the group through a series of questions to clarify the next steps for the TIBCO service. Elxon received mixed feedback to the idea of decommissioning TIBCO, which is embedded in many users downstream business. Members need to better understand the costs and impacts associated with each option before a clear conclusion can be reached, as either decommissioning TIBCO or porting it over to the new insights solution will incur impacts and costs for market participants.		
Next Event:	Elxon are engaging with service providers and stakeholders to develop an Options Paper for Issue 95, illustrating the expected costs, impacts and implications for TIBCO users, new entrants into the market, BSCCo and wider BSC Parties. Elxon aim to issue this to Issue 95 group members for review in mid July 2022, before another meeting to consider the outcomes in late July 2022.		
Issue:	This Issue Group seeks to establish the future of the TIBCO messaging service with the migration of BMRS as part of Elxon's transformation programme. Elxon is building a new Solution for BMRS and need to understand views from BSC Parties to improve value with regards to data publications. Elxon believe it is now important to re-examine the requirements of BSC Parties and BMRS users in relation to the longevity and current implementation of the BSC obligations with respect to TIBCO.		

Issue 96: Assessing the reporting to EMRS of chargeable volumes for SVA Metering Systems that record both exempt and licensed supply			Update
Date Raised:	6 August 2021	Proposer:	UC Energy Ltd
Latest Update:	The third Issue 96 Workgroup meeting was held on 1 June 2022 to discuss whether the interim solution should be progressed.		
Next Event:	Following the discussions in the latest Workgroup meeting, Elexon is updating the proposed solution so that the Workgroup can make a final decision regarding a potential interim solution.		
Issue:	The Balancing and Settlement Code Company (BSCCo) is required to provide to the Electricity Market Reform Settlement company (EMRS) the BSC Metered Volumes it requires to accurately calculate Capacity Market (CM) and Contracts for Difference (CFD) charges. This Issue seeks to explore enduring solutions which allow correct reporting to EMRS of chargeable volumes for Supplier Volume Allocation (SVA) Metering Systems that record both exempt supply and licensed supply. There is currently no process that allows for allocation of appropriate volumes where a portion should be exempt and another portion should be licensable.		

Issue 98: Review of the current practice of setting Dynamic Parameters within the Balancing Mechanism			No Update
Date Raised:	13 October 2021	Proposer:	Energy UK
Latest Update:	The Issue 98 Issue Report was tabled at the June 2022 BSC Panel meeting and received no comments.		
Next Event:	Issue 98 is now closed.		
Issue:	<p>Strict compliance with the market manipulation rules following Ofgem's 'Open letter on Dynamic Parameters and other information submitted by generators in the Balancing Mechanism' may lead to a less economic/efficient outcome than what some generating plant was doing prior Ofgem's open letter being published.</p> <p>There is a difference between the absolute limit of a technical parameter that a unit can operate at and the level at which it can do so in the most economically efficient manner. For example pushing a generation unit to the limit of its Minimum Zero Time would be more expensive due to the associated risks. Therefore, there is a commercial trade-off between risk and capability.</p>		

Issue 99: Review the use of the D0215 flow and its associated processes			Update
Date Raised:	2 March 2022	Proposer:	UK Power Networks
Latest Update:	The Issue 99 RFI was issued for Consultation on Monday 13 June, with comments welcomed by 1 July 2022. We have received 13 comments		
Next Event:	The second Issue 99 Workgroup meeting is scheduled for week commencing 25 July or 1 August. At this meeting, the Workgroup will consider the responses from industry, Elexon's draft legal text and recommend the Issue 99 solution.		
Issue:	<p>The D0215 data flow currently records some of the same information contained in the D0383 'Notification of Commissioning Information' data flow such as current and voltage transformer (CT/VTs ratios) (J0454 and J0455) respectively, therefore duplicating information across both data flows.</p> <p>The D0383 is populated following the Commissioning of Metering Equipment meaning the information in the D0383 has been validated as correct. However, the information in the D0215 is often unreliable, given it is requested prior to Commissioning. The Data Items within the D0215 that are not duplicated (Supply Capacity, Supply Voltage)</p>		

may still be utilised and so the D0215 could be retained but edited to remove the duplication.

Issue 100: Assessing BSC Black Start processes to support NGESO's Distributed ReStart project			Update
Date Raised:	5 April 2022	Proposer:	National Grid ESO
Latest Update:	The first Issue Group meeting was held on 24 June 2022. The Issue Group considered the background to Issue 100, the potential BSC impacts and agreed areas for further development at future meetings.		
Next Event:	The second Issue Group meeting will be scheduled to be held in late July/early August.		
Issue:	<p>National Grid Electricity System Operator's Distributed ReStart project seeks to enable distribution-connected Plant to participate in an updated version of Electricity System Restoration (currently defined as Black Start in the BSC). This will broaden the range of providers who can offer the service, the networks it can be provided from and the situations in which these providers may be utilised.</p> <p>Distributed ReStart is a project exploring how distributed energy resources such as solar, wind and hydro, can be used to restore power to the transmission network in the unlikely event of a blackout, i.e., provide a Black Start service. It is expected that the provision of this new service will commence from 2025 onwards.</p> <p>The Issue Group will consider any BSC impacts and whether any changes to the BSC, Code Subsidiary Documents or BSC systems are required.</p>		

IV. Progression of Modifications – up until implementation

Key	<u>Initial Written Assessment:</u>	<u>Assessment Procedure:</u> AR: Assessment Report APC: Assessment Procedure Consultation	<u>Report Phase:</u> RPC: Report Phase Consultation DMR: Draft Modification Report FMR: Final Modification Report	<u>WA:</u> With Authority Awaiting Decision	<u>AI:</u> Awaiting Implementation	<u>I:</u> Implementation	<u>CBA:</u> Cost/Benefit Analysis
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Mod	Title	Proposer	Date Raised	Urgent		May	Jun	Jul	Aug	Sep	Oct	Nov
P375	Settlement of Secondary BM Units using metering behind the site Boundary Point	Flexitricity	10 Dec 2018	No			I					
P376	Utilising a Baseline Methodology to set Physical Notifications for Settlement of Applicable Balancing Services	Enel Trade S.P.A.	11 Dec 2018	No								
P395	Excluding generators from calculation of EMR Supplier Charges	Centrica	7 Nov 2019	No		AR	DMR/ FMR	WA				

Mod	Title	Proposer	Date Raised	Urgent		May	Jun	Jul	Aug	Sep	Oct	Nov
P412	Ensuring non-BM Balancing Services providers pay for non-delivery imbalances at a price that reflects the real-time value of energy	National Grid ESO	3 Sep 2020	No				APC	AR/ RPC	RPC	DMR/ FMR	AI
P415	Facilitating access to wholesale markets for flexibility dispatched by Virtual Lead Parties	Enel X	30 Sep 2020	No								
P419	Enhanced Reporting of demand data to NETSO to facilitate BSUoS Reform	NGESO	6 May 2021	No								
P425	Amendment to the definition of Shared SVA Meter Arrangement	E.ON Energy Solutions Limited	6 Oct 2021	No				AR/ RPC	DMR/ FMR			
P426	Combining related BSC Parties' Energy Indebtedness positions for the Credit Cover Percentage calculation	Drax Energy Solutions Limited	11 Oct 2021	No				APC	AR	DMR		
P427	Publication of Performance Assurance Parties' impact on Settlement Risk	BSC Panel	14 Oct 2021	No		APC		AR/ RPC		DMR/ FMR	AI	AI

Mod	Title	Proposer	Date Raised	Urgent		May	Jun	Jul	Aug	Sep	Oct	Nov
P428	Correction to P376 Legal Text	BSC Panel	11 Nov 2021	No								
P430	Allow Suppliers to use metering behind the site Boundary Point	Ecotricity	19 Nov 2021	No					AR	DMR		
P431	Post Brexit Agreement Updates	NGESO	24 Nov 2021	No			I					
P432	Half Hourly Settlement for CT Advanced Metering Systems	Npower Commercial Gas	2 Dec 2021	No			AR/RPC	DMR/FMR	WA	I		
P433	Updating the P375 legal text to align with the post-P420 BSC	BSC Panel	9 Dec 2021	No			I					
P434	Mandate to Half Hourly Settle the Non-Half Hourly Unmetered	Npower Commercial Gas	3 Feb 2022	No					AR	DMR/FMR	WA	
P435	Enabling EMRS to undertake preparatory work for potential future	LCCC	10 Feb 2022	No		I						
P436	Consequential BSC changes for Switching SCR (REC 3.0)	Ofgem	2 Feb 2022	No		AI		I				
P437	Allowing non-BSC Parties to request Metering Dispensations	BSC Panel	10 Mar 2022	No					AR	DMR		

Mod	Title	Proposer	Date Raise	Urgent		May	Jun	Jul	Aug	Sep	Oct	Nov
P438	Amending the BSC to address sanction orders	NGESO	29 Mar 2022	Yes		DMR/ FMR	WA					
P439	Enabling EDA-based Data Integration Platform Development	Ofgem	6 Apr 2022	No		DMR/ FMR	I					
P440	Enabling Elexon to administer the Capacity Market Advisory Group	NGESO	10 May 2022	No		RPC	DMR/ FMR	WA		I		

V. Progression of Change Proposals – up until implementation

Key	Assessment Procedure: PP: Progression Paper	CPC: Change Proposal Circular Consultation	Committee Decision: AR: Assessment Report FR: Final CP Report	AI: Awaiting Implementation	I: Implementation
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CP	Title	Proposer	Date Raised		May	Jun	Jul	Aug	Sep	Oct	Nov
CP1527	Increase the minimum data storage capacity for Settlement Outstations and mandate specific selectable integration periods for Metering Codes of Practice	Exelon	27 Jan 2020			I					
CP1532	Reduce Half Hourly Change of Supplier timelines to meet the Initial Settlement Run	Exelon	8 Jul 2020			I					
CP1546	Introducing Data Transfer Catalogue (DTC) flows to transfer UMS Summary Inventories and Control files	Exelon	8 Jul 2021			I					
CP1550	Updates to monitoring of voltage failure alarms requirements	Exelon	6 Oct 2021			I					

CP	Title	Proposer	Date Raised		May	Jun	Jul	Aug	Sep	Oct	Nov
CP1552	Reflecting BSCP501 timeframes in BSCP520 processes	Western Power Distribution	3 Nov 2021			I					
CP1553	Meters and Current Transformers minimum accuracy classes	Exlexon	4 Nov 2021			I					
CP1554	Future proofing the measurement transformer standards	Exlexon	4 Nov 2021			I					
CP1556	Adding P-flows and a testing process to the BSCP70 and Communication Requirements	Exlexon	7 Dec 2021			I					
CP1557	Housekeeping change to update CP1532 solution	Exlexon	7 Dec 2021			I					
CP1558	New Registration data items and processes to support the MHHS transition	Exlexon	16 Feb 2022		CPC	CPC	AR	AI			
CP1559	Complex Sites Process Improvements	Exlexon	22 Feb 2022		AR	AI					I
CP1560	Demand Control Event Settlement Adjustment Process Clarifications	Exlexon	3 Mar 2022		AR	AI					I
CP1561	Updating SVA DC Volume 1 and 2 for CP1546	Exlexon	1 Mar 2022		AR	I					

CP	Title	Proposer	Date Raised		May	Jun	Jul	Aug	Sep	Oct	Nov
CP1562	Amendments to the approved IDD changes for P375	Elxon	1 Mar 2022		AR	I					
CP1563	Altering the Trigger Point for CT Commissioning	Northern Power Grid	5 April 2022		CPC	AR	CPC	AR	AI		I
CP1564	Amendments to the approved IDD spreadsheets for P399 to correct a defect impacting sub-flows 3 & 4 of the SAA-I014 Settlement Reports	Elxon	20 April 2022		AI	I					

VI. BSC Releases Road Map

The tables below summarise the scope of each BSC Release. Further information can be found on the [Releases](#) page of our website.

November 2022 Release				
Change Number	Title of Change	BSC Central Systems/Document only impacts	Current Status of Change	
CP1559	Complex Sites Process Improvements	Document Only	7. Implementation Phase	
CP1560	Demand Control Event (DCE) Settlement Adjustment Process clarifications	Document Only	7. Implementation Phase	

February 2023 Release				
Change Number	Title of Change	BSC Central Systems/Document only impacts	Current Status of Change	
P376	Utilising a baselining methodology as an alternative to Physical Notifications	System	7. Implementation Phase	
P419	Enhanced Reporting of demand data to NETSO to facilitate BSUoS Reform	System	7. Implementation Phase	
P428	Correction to P376 Legal Text	Document Only	7. Implementation Phase	

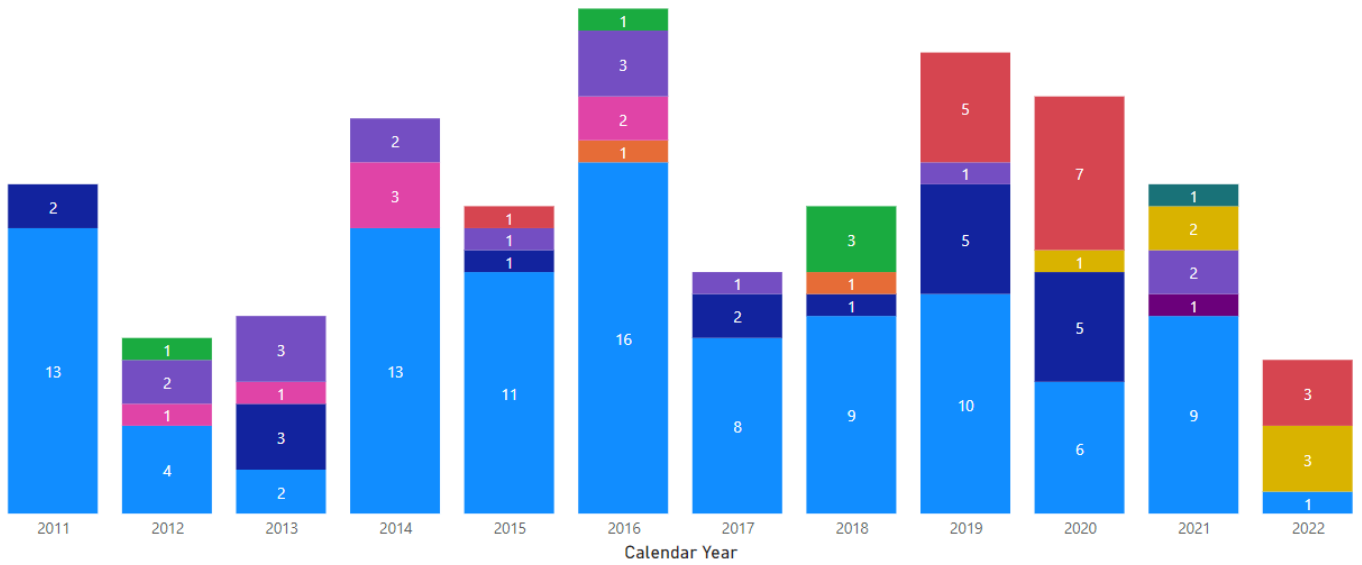
Ad Hoc Releases				
Change Number	Title of Change	BSC Central Systems/Document only impacts	Current Status of Change	Implementation Date
P436	Switching Programme SCR Mod	System	6. Authority Decision / SG Appeal Window	REC 3.0 effective date
P438	Amending the BSC to address sanction orders	Document Only	6. Authority Decision / SG Appeal Window	1WD after Authority decision

TBC Release Date				
Change Number	Title of Change	BSC Central Systems/Document only impacts	Current Status of Change	Target Implementation Date
P395	Final Consumption Levies (FCLs)	System	6. Authority Decision / SG Appeal Window	REC 3.0 effective date
P412	Ensuring non-BM Balancing Services providers pay for non-delivery imbalances at a price that reflects the real-	System	4. Assessment / Consultation Phase	TBC
P415	Facilitating access to wholesale markets for flexibility dispatched by Virtual Lead Parties	System	4. Assessment / Consultation Phase	TBC
P425	Amendment to the definition of Shared SVA Meter Arrangement	Document Only	4. Assessment / Consultation Phase	5WD after Authority decision
P426	Combining related BSC Parties' Energy Indebtedness positions for the Credit Cover Percentage calculation	System	4. Assessment / Consultation Phase	Nov 23
P427	Publication of Performance Assurance Parties' impact on Settlement Risk	Document Only	4. Assessment / Consultation Phase	Nov 22
P430	Allow Suppliers to use metering behind the site Boundary Point	System	4. Assessment / Consultation Phase	Feb 24
P432	Half Hourly Settlement for CT Advanced Meters	Document Only	4. Assessment / Consultation Phase	5WD after Authority decision
P434	Enabling change to move NHH Unmetered Supplies to HH Settlement for Market-wide Half-Hourly Settlement	Document Only	4. Assessment / Consultation Phase	5WD after Authority decision
P437	Allowing non-BSC Parties to request Metering Dispensations	Document Only	4. Assessment / Consultation Phase	5WD after Authority decision
P440	Enabling Elexon to administer the CM Rules Change process, including the CMAG	Document Only	4. Assessment / Consultation Phase	Sep 22
CP1558	New Registration data items and processes to support the transition to MHHS	Document Only	4. Assessment / Consultation Phase	Feb 23

VII. Modification Trend Chart

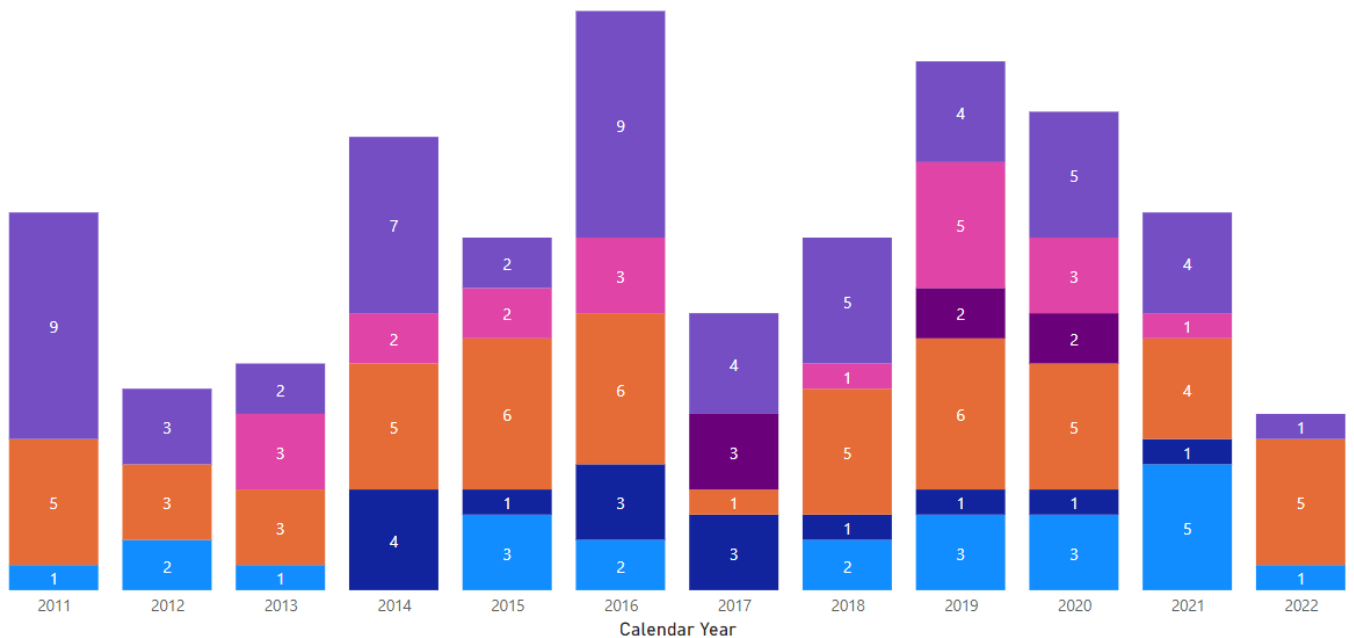
What's driving the raising of Modifications?

Driver ● Defect ● Europe ● Legislation ● Legislation (inc. CMA) ● Ofgem ● Other Code ● SCR ● Strategic Improvement ● Workgroup / Committee / Issue ● Workgroup/Committee



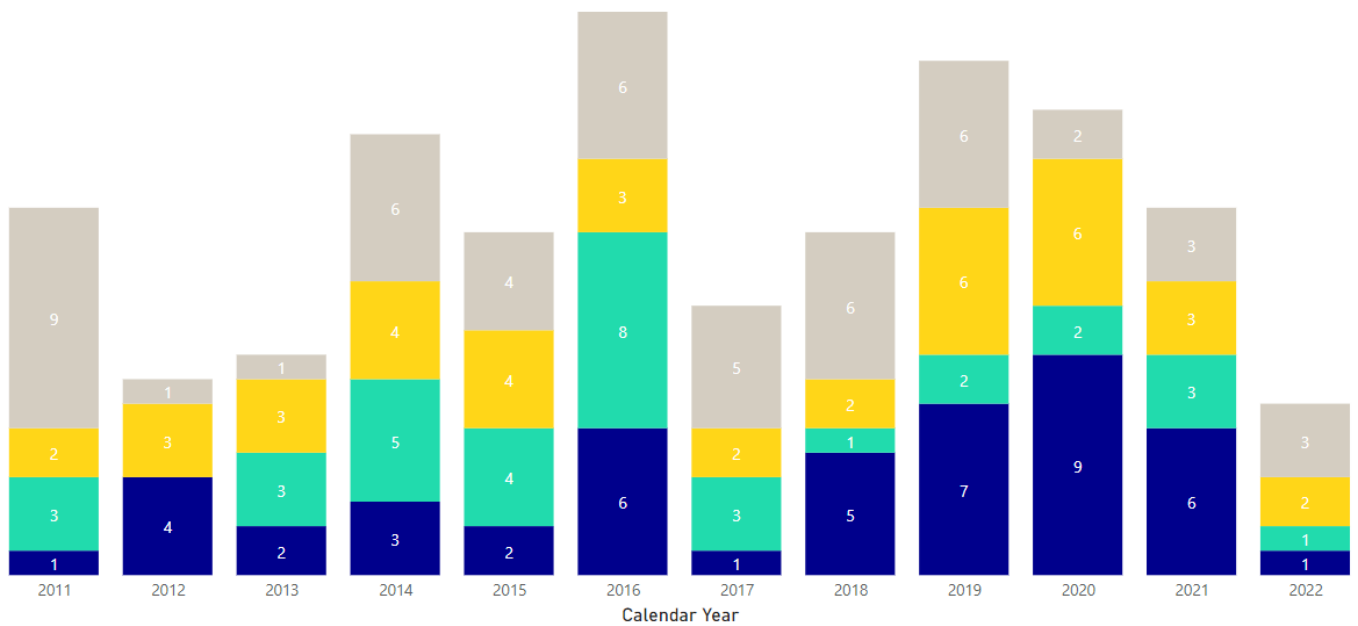
What type of Modifications are being raised?

Category L1 ● Assurance ● Credit ● Governance ● Registration ● Reporting ● Settlement



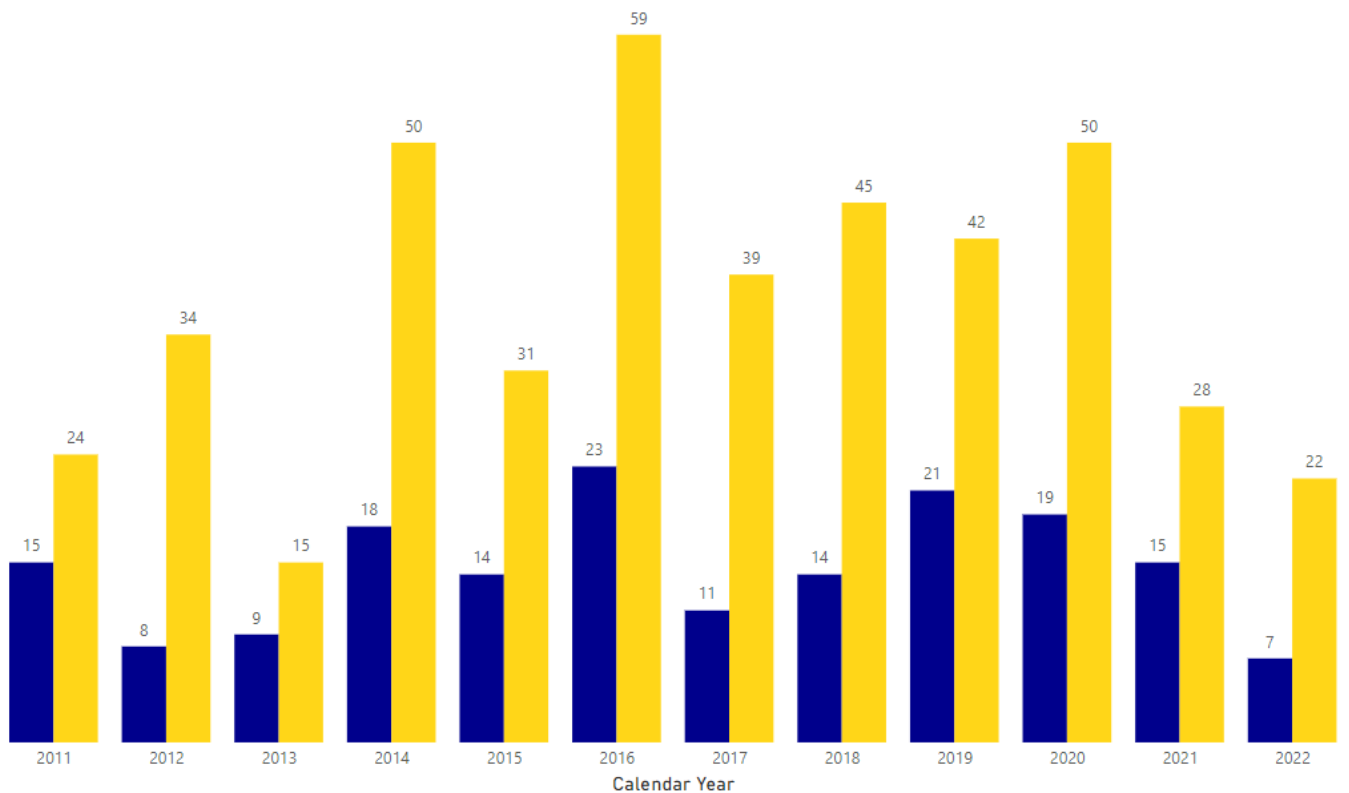
Who is raising Modifications?

Raiser ● BSC Panel ● Incumbents ● National Grid ● Other



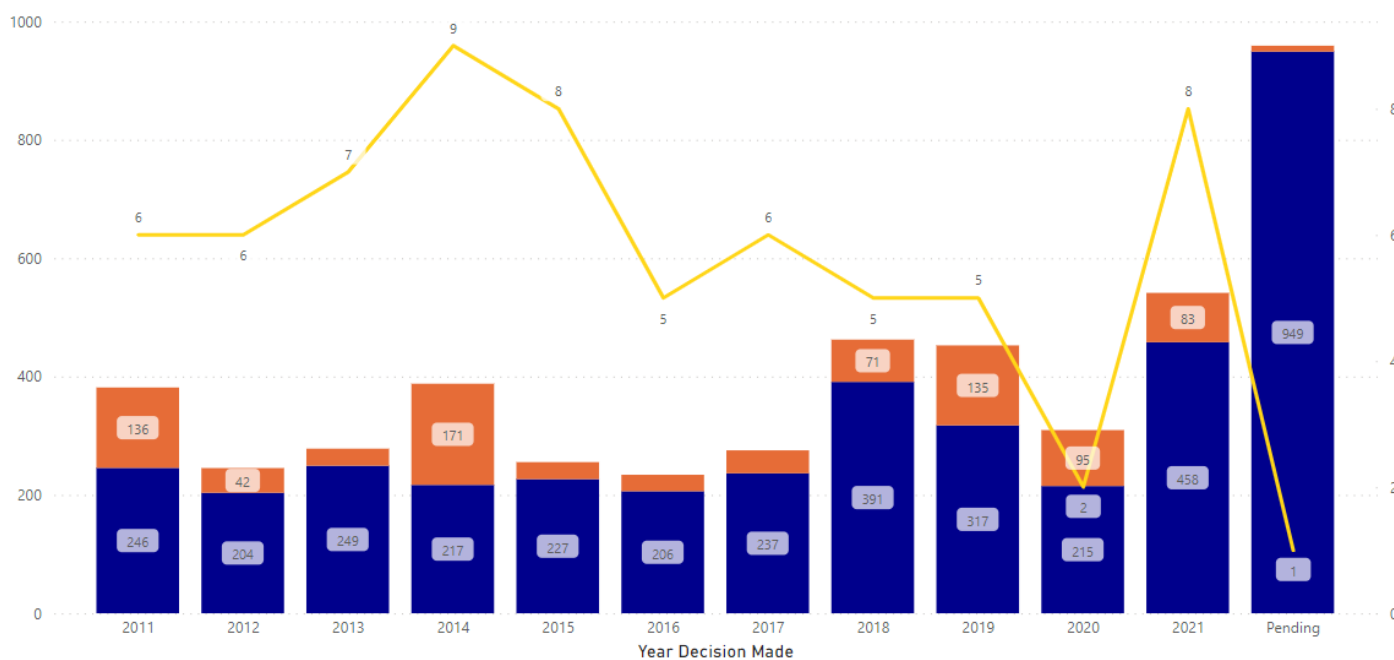
How many Modifications raised and Workgroups held?

● Mods raised ● Workgroups (excl. Issues)



Mean calendar days to send to Ofgem, Mean calendar days for Ofgem to make decision and Count of Mods decided by Year Decision Made

● Mean calendar days to send to Ofgem ● Mean calendar days for Ofgem to make decision ● Count of Mods decided



* excludes Self-Governance, Fast-Track Self Governance, straight to Report Phase and Urgent Modifications

VIII: Recommendations

We invite the Panel to:

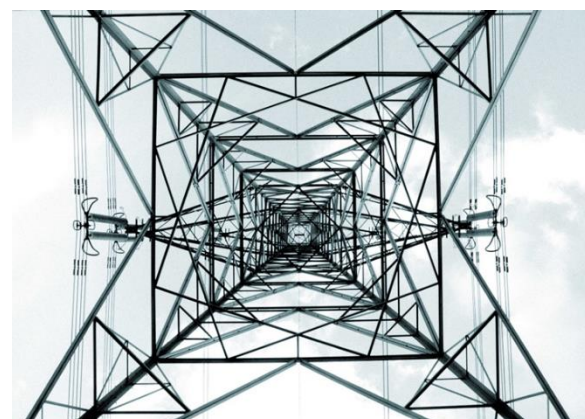
- **APPROVE** a three-month extension to the P412 Assessment Procedure;
- **APPROVE** a six-month extension to the P426 Assessment Procedure;
- **APPROVE** a two-month extension to the P437 Assessment Procedure; and
- **NOTE** the contents of the July 2022 Change Report.

For more information, please contact:

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020 7380 4118



Appendix A

Key

Initial Written Assessment	Includes Elexon's Initial Written Assessment of the implications of each Modification Proposal and a recommendation of how the Modification should proceed.	Includes Elexon's Initial Written Assessment of the implications of each Change Proposal to seek Committee(s) initial views and agree the consultation questions.
Assessment Procedure	Workgroups are held to develop and assess the proposal. The Workgroup recommendations are consulted on (Assessment Procedure Consultation), before being submitted to Panel with the Workgroup's recommendations on how to proceed (Assessment Report). The Panel initial views are gathered.	The proposal is consulted on in a Change Proposal Consultation Batch. The relevant Committee(s) then decide(s) whether to approve or reject the Change Proposal.
Report Phase	The Panel's initial views on whether to approve and timescales for implementation are consulted on (Report phase Consultation). The responses to the consultation are then presented to the Panel for their final views (Draft Modification Report). The Panel decide whether to approve or reject the Modification and publish the Final Modification Report. If the Modification cannot be approved under Self-governance, the Final Modification Report is sent to Ofgem for decision.	Not applicable.
Awaiting Decision	Modifications that have been submitted to Ofgem for decision or Modifications that have been decided on by the Panel under Self-Governance arrangements and are still subject to objection by BSC Parties (15 Working days after the Panel's decision).	Not applicable.
Awaiting Implementation	Modifications that have been approved but not yet implemented and details of Modifications that have been rejected or withdrawn.	Change Proposals that have been approved but not yet implemented and Change Proposals that have been rejected.
Rejected / Withdrawn	Modifications that have been rejected by the BSC Panel/ the Authority or withdrawn by the Proposer or the Pane	Change Proposals that have been rejected by the Panel or the relevant Panel sub-Committee.