# Headline report

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| **Meeting name** | **Supplier Volume Allocation Group** |  | Purpose of paper | **For information** |
| Meeting number | **277** |  | Classification | **Public** |
| Date and time | **5 March 2024- 9.30am** |  |  |  |

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| Synopsis | **This report sets out the headlines and key decisions of the SVG meeting.** |

**Open session – Decision Papers**

1. MDD Version 344 (SVG277/01)
	1. This paper invited the SVG to approve nine General Change Requests and note 21 Fast Track Change Requests, for implementation in Version 345 of Market Domain Data (MDD) with a go-live date of 20 March 2024.
	2. The SVG:
2. APPROVED nine General BAU Change Requests for implementation in MDD 345 with a go-live date of 20 March 2024;
3. NOTED 21 Fast Track Change Requests for implementation in MDD 345 with a go-live date of 20 March 2024
4. Line Loss Factor Audit Report (SVG277/02)
	1. This paper reports the results of Elexon’s annual audit of Line Loss Factor (LLF) values for the 2024/25 BSC Year, performed in accordance with BSCP128. We invited the Supplier Volume Allocation Group (SVG) to approve the Supplier Volume Allocation (SVA) LLF values for all Licensed Distribution System Operators (LDSOs). Elexon invited the Supplier Volume Group (SVG) to approve the Central Volume Allocation (CVA) LLF values for all LDSOs on 5 March 2024.
	2. The SVG:
5. APPROVED the SVA LLFs for use in Settlement from 1 April 2024 to 31 March 2025;
6. NOTED that the Panel approved default Generic LLFs for one GSP Group for use in Settlement until such time LLFs can be re-calculated in accordance with BSCP128; and
7. NOTED that Elexon will seek the ISG’s approval of the CVA LLFs at its meeting on 5 March 2024.
8. Metering Dispensation D/571 – Redbridge (SVG277/03)
	1. EDF Energy Ltd has applied for a lifetime Metering Dispensation (D/571) from Code of Practice (CoP) 2 and CoP3. This application is to replace an existing Metering Dispensation, D/562, and relates to the location, and other, non-compliances with CoP2 for four existing Customers and, additionally, a location non-compliance with CoP3 for a new Customer. We invited the SVG to approve Metering Dispensation D/571, in relation to CoP3, on a lifetime basis. Approval of Metering Dispensation D/571 against CoPs 2 and 3 is also subject to an Imbalance Settlement Group decision.
	2. The SVG:
		* 1. **APPROVED** Metering Dispensation D/571 from Code of Practice (CoP) 3, for the Redbridge site, on a lifetime basis, subject to the following condition:

The Registrant submits, for review by the Electrical Loss Validation Agent (ELVA), any changes to loss correction factors applied, as a result of:

i A review based on the actual demand of the existing Customers on the private wire network; or

1. When any new customer joins, or existing customer leaves the private wire network; and
	* + 1. **NOTED** that Elexon will present a similar paper to the Imbalance Settlement Group seeking approval for Metering Dispensation D/571, in relation to CoPs 2 and 3.

Open session – Information Papers

1. Assessment Report for CP1589 ‘Create Additional Market Participant Role Codes’ (SVG277/Verbal)
	1. The SVG:
		* 1. **NOTED** the update
2. Next meeting
	1. The next meeting will take place on **Tuesday 2 April 2024.**