

Actions

Meeting name	Technical Assurance of Metering Expert Group (TAMEG)	Meeting number	45
Date and time	14 April 2021 10:00	Actions from	TAMEG 31-44
Venue	Microsoft Teams	Classification	Public

Action no.	Action	Owner	Action update	Status
31.02	KH agreed to investigate outstanding Non-Compliances (NCs) for CT/VTs in the Distribution Network Operator (DNO) areas to compare with RCs CT/VT data and the NMTES to see what's missing.	MIT	<p>Report obtained from TAA containing CT/VT information for outstanding non-compliances. Awaiting NMTES data. Action to remain open</p> <p>January 2018 Update: No data yet received from RC. Action to remain open.</p> <p>May 2018 Update: Waiting for data from RC. When the data was first submitted, ELEXON had asked for more data. The TAMEG advised RC to submit any data which is available so that ELEXON can make a recommendation as to whether the data can be used</p> <p>July 2018 Update: ELEXON will pick up this action after the completion of 31.03 (below).</p> <p>October 2018 Update: See below (31.03)</p> <p>April 2019 Update: See below (31.03)</p> <p>July 2019 Update: See below (31.03)</p> <p>Oct 2019 Update: Awaiting additional resource in order to progress this action.</p> <p>Jan 2020 Update: This action is dependent on Action 31.03.</p>	Open

			<p>Oct 2020 Update: TAA to check what CTs the outstanding non-compliances are against.</p> <p>Jan 2021 Update: Elexon have escalated this action internally and it has been deemed low priority against current work streams.</p> <p>April 2021 Update: Consolidated into Action 43.03.</p>	
31.03	ELEXON will take a paper to SVG to get RCs data onto NMTES so the related CT/VT NCs can be cleared.	CHD	<p>Awaiting response from RC for the NMTES data.</p> <p>May 2018 Update: Waiting for data from RC. When the data was first submitted, ELEXON had asked for more data. The TAMEG advised RC to submit any data which is available so that ELEXON can make a recommendation as to whether the data can be used</p> <p>July 2018 Update: ELEXON is currently investigating data which has been made available. ELEXON to provide an update at the next meeting.</p> <p>October 2018 Update: Analysis of data ongoing. Lack of resource time has delayed progress.</p> <p>April 2019 Update: Awaiting additional resource in order to progress this action.</p> <p>July 2019 Update: Awaiting additional resource in order to progress this action.</p> <p>Oct 2019 Update: Awaiting additional resource in order to progress this action.</p> <p>Jan 2020 Update: Awaiting additional resource in order to progress this action.</p> <p>October 2020 update: Awaiting additional resource in order to progress this action.</p> <p>Jan 2021 Update: See 31.02.</p> <p>April 2021 Update: Consolidated into Action 43.03.</p>	To be Closed
32.02	MS noted all the issues regarding compliance certificates and agreed to set up a working group to discuss the issues in more detail to add new requirements to BSCP601.	MIS	<p>On-going. Pending working group set up.</p> <p>May 2018 Update: No further update</p> <p>July 2018 Update: No further update</p> <p>October 2018 Update: No further update</p> <p>April 2019 Update: With Change Team. No update. Thanks to Antony for providing a list of Outstations which may not be supported.</p>	To be Closed

			July 2019 Update: no further update October 2019 Update: no further update Jan 2020 Update: no update, this is still with the change team. October 2020 Update: no further update. Jan 2021 Update: to be raised at CoP review to determine whether it could be in-scope April 2021 Update: Consolidated into Action 43.03	
35.06	A TAMEG member noted the issue may arise from P272 sites which have been transferred to HH with legacy meter technical details retained and advised Registrants to complete a data cleanse of their portfolios for target MPANs which may have experienced the issue. The TAA is to continue the audit ensuring at all cases are highlighted, monitored, and will report back.	MIT	April 2019 Update: Still ongoing, there is inconsistency between whether they are Measurement Class C or COP10. Suppliers will be contacted. A TAMEG member suggested the TAA should just audit them (or get Suppliers to carry out the audit). The TAMEG agreed to contact MOA. July 2019 Update: ELEXON to send refresh data over to MOA. October 2019 Update: Data refreshed and distributed to Parties. Progress to be monitored following SMRS refresh. Jan 2020 update: ELEXON to re-run script Q1. October 2020 Update: Script to be re-run following submission of SMRS data Q4. Jan 2021 Update: Tabled agenda item added to meeting. April 2021 Update: No further action.	Open
43.03	Elxon resolved to draw up a list of risks associated with removing the SVA CoPs 3 and 5 non-compliances. Review existing data on National Measurement Transformer Error Statement (NMTES), inform future work.	MIT/CHD	Jan 2021 Update: The TAA have extracted the required data and are in the process of reviewing. April 2021 Update: TAA submitted data to Elxon. Elxon consolidate actions 31.02 and 31.03 into 43.03.	Open
44.01	A TAMEG member asked if D0215s were requested when they are not required, likely through automated processes. TAMEG members agreed to investigate this in their internal systems.	MIT	April 2021: Verbal Update to be provided in TAMEG45 meeting	Open
44.02	A TAMEG member suggested an Issue Group or a draft Change Proposal (CP), could be the best starting point for investigating the usefulness of D0215s. DM agreed to raise	DAM	April 2021: Dependant on action 44.02.	Open

	this, dependant on the outcome of 44.01.			
44.03	Elxon took away an action to see if they could add a CVA Category to the Trading Dispute spreadsheet to make this clearer	KP	April 2021: CVA added to Trading Disputes report where possible. Trading Disputes noted as General are GSP Disputes where the MSID is not currently known. When MSID is known, the report will be updated.	To be Closed