

## Actions

Meeting name	<b>Technical Assurance of Metering Expert Group (TAMEG)</b>	Meeting number	<b>45</b>
Date and time	<b>14 April 2021 10:00</b>	Actions from	<b>TAMEG 31-44</b>
Venue	<b>Microsoft Teams</b>	Classification	<b>Public</b>

Action no.	Action	Owner	Action update	Status
<b>35.06</b>	A TAMEG member noted the issue may arise from P272 sites which have been transferred to HH with legacy meter technical details retained and advised Registrants to complete a data cleanse of their portfolios for target MPANs which may have experienced the issue. The TAA is to continue the audit ensuring at all cases are highlighted, monitored, and will report back.	MIT	<p><b>April 2019 Update:</b> Still ongoing, there is inconsistency between whether they are Measurement Class C or COP10. Suppliers will be contacted. A TAMEG member suggested the TAA should just audit them (or get Suppliers to carry out the audit). The TAMEG agreed to contact MOA.</p> <p><b>July 2019 Update:</b> ELEXON to send refresh data over to MOA.</p> <p><b>October 2019 Update:</b> Data refreshed and distributed to Parties. Progress to be monitored following SMRS refresh.</p> <p>Jan 2020 update: ELEXON to re-run script Q1.</p> <p><b>October 2020 Update:</b> Script to be re-run following submission of SMRS data Q4.</p> <p><b>Jan 2021 Update:</b> Tabled agenda item added to meeting.</p> <p><b>April 2021 Update:</b> No further action.</p> <p><b>July 2021 Update:</b> No further action.</p>	Open
<b>43.03</b>	Elxon resolved to draw up a list of risks associated with removing the SVA CoPs 3 and 5 non-compliances. Review existing data on National Measurement Transformer Error Statement (NMTES), inform future work. Make decision on whether SVG paper is required to update NMTES following analysis.	SIW/CHD	<p><b>Jan 2021 Update:</b> The TAA have extracted the required data and are in the process of reviewing.</p> <p><b>April 2021 Update:</b> TAA submitted data to Elxon. Elxon consolidate actions 31.02 and 31.03 into 43.03.</p> <p><b>July 2021:</b> Progress made on confirming Ron Cook's data in NMTES.</p>	Open

<b>44.01</b>	A TAMEG member asked if D0215s were requested when they are not required, likely through automated processes. TAMEG members agreed to investigate this in their internal systems.	MIT	<b>April 2021:</b> Verbal Update to be provided in TAMEG45 meeting, following receipt of outcomes of TAMEG member investigation into internal systems. <b>July 2021:</b> TAMEG agreed D0215 required further investigation through an issue group, to be raised by DAM as per 44.02.	To be Closed
<b>44.02</b>	A TAMEG member suggested an Issue Group or a draft Change Proposal (CP), could be the best starting point for investigating the usefulness of D0215s. DM agreed to raise this, dependant on the outcome of 44.01.	DAM	<b>April 2021:</b> Dependant on action 44.02. <b>July 2021:</b> Update required from DAM	Open
<b>45.01</b>	TAMEG stats showed the trend of non-compliances over time, and that stats need proportionality to be meaningful. Elexon stated that it would review the stats ahead of the July TAMEG meeting	MIT	<b>July 2021:</b> Action on hold until release of TAAMT2 (on 5 July), due to changes to reporting.	Open
<b>45.02</b>	A TAMEG Member added that BSCP502 does contain allowances for low load conditions. Elexon will review the Desktop Audit Local Working Instruction (LWI) to ensure low load conditions are captured.	CHD	<b>July 2021:</b> Document review in progress, will update once new LWI version is on the website	Open
<b>45.03</b>	The TAA added whether a newscast could be issued to ensure HH data is in line with the three days of data. Elexon responded that a newscast may not be the most appropriate step, but it would investigate how it could best be communicated.	MIT	<b>July 2021:</b> New three day Settlement Data functionality in TAAMT2, will monitor success rate to determine if further action required.	Open
<b>45.04</b>	A TAMEG Member noted that Single Line Diagram (SLD) non-compliance data showed Distribution Network Operators (DNOs) in a bad light, particularly as there no requirement to provided SLDs. Elexon replied that Desktop Audits are a data gathering exercise, to ascertain where data is available and its quality. Elexon added that rate of SLDs submissions continue to be low and will be reviewing whether to persist with SLDs to be included in the evidence submission.	MIT	<b>July 2021:</b> SLD evidence submission to be suspended, until such time that the issue is discussed at Issue Group 93 (CoP Review).	Open
<b>45.05</b>	A TAMEG Member stated that the huge volumes have reduced	DAW	<b>July 2021:</b> Duplicate of 44.02.	Closed

	the value of D0215 flows. A TAMEG Member suggested an issue group be set up before progressing a Change Proposal. The TAMEG agreed.			
<b>45.06</b>	A TAMEG Member asked for an update on new Metering devices awaiting approval, specifically the ProMeter100, including an estimated date for completion. Elexon stated that the protocol is currently with IMServ for testing. There was no estimated date for completion but Elexon will chase it up.	IAN	<b>July 2021: No application received from the Data Collector. Issues with the protocol were identified and manufacturer has dealt with these. With data collector's provider to resolve now.</b>	Open
<b>45.07</b>	A TAMEG Member referenced the GSP Group Trading Disputes and if the root cause will turn into CVA metering category if it is a metering issue identified. Elexon stated that it can only be changed once information is available. Elexon agreed to change the status for closed Trading Disputes.	KEP	<b>July 2021: Report amended.</b>	To Be Closed