

BSCP520 CHANGE PROPOSALS AND DTC CHANGES

MEETING NAME Unmetered Supplies User Group

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Paper number 125/02

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Purpose of paper Decision

Classification Public

Summary This paper invites the Unmetered Supplies User Group (UMSUG) to agree that ELEXON raises two change proposals and consequential Data Transfer Catalogue (DTC) changes.

1. Background

1.1 There are two proposed change proposals to BSCP520 'Unmetered Supplies registered in SMRS'. The first relates to removing the requirement to calculate reactive power (discussed at the last UMSUG meeting). The second change relates to formalising the way that data is passed between parties under the unmetered supplies arrangements. The proposal is to allow revised and new DTC flows For Unmetered Supplies Operators (UMSOs) to provide Summary Inventories, control file (used for Central Management Systems) to Meter Administrators and changes to existing Half-hourly data flows.

2. Reactive Power discussion at the last UMSUG meeting (UMSUG124/01)

2.1 The BSC places an obligation on Meter Administrators to determine the reactive power used by unmetered equipment. The data is not used by any industry participants. This paper proposed the requirement be removed from both BSCP520 by raising a BSC Change Proposal (CP) and from the Operational Information Document (OID).

2.2 ELEXON highlighted that it does not yet know whether there would be a requirement for reactive power data in Ofgem's Targeted Charging Review (TCR). There could be potential to obtain reactive power data from smart Meters. ELEXON expressed caution at removing the BSC requirement until the outcome of Ofgem's TCR was known.

2.3 ELEXON advised it was meeting with Ofgem to discuss data requirements as part of the TCR, and would raise the issue of requirements for Unmetered Supplies. ELEXON will provide an update at the next UMSUG Meeting which, as captured in Action 124/01. An UMSUG Member highlighted an inconsistency in the BSC for reactive power data as currently data is required for Half Hourly (HH), but not Non-Half Hourly (NHH).

2.4 The UMSUG Chairman asked why the obligations are in the BSC in the first place and if there would be any unintended consequences by removing the requirements. ELEXON commented that power factor information in the Charge Codes was required in the past and that any consequences would be likely to fall beyond the scope of the BSC.

2.5 ELEXON stated there would be no harm in drafting a BSC Change Proposal in preparation for the potential removal of reactive power requirements.

Targeted Charging Review Update

2.6 The [TCR consultation](#), which set out the 'minded to' position, does not refer to reactive power at all. Unmetered volumes are only referenced in relation to 'Fixed Charges'. As such, we do not believe there are any issues with implementing the proposed changes.

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Draft Change Proposals

2.7 The draft Change Proposal can be found in Attachment A to this paper. Attachment B contains the redlined BSCP520.

3. Use of DTC flow for UMS

3.1 Two draft changes have been proposed:

- Use of a DTC data flow to replace the Summary Inventory & CMS Control files currently defined in BSCP520 – unmetered supplies (see attachment C)
- Use of DTC data flow for submission of unmetered HH data by the Meter Administrator to the Half Hourly Data Collector (see attachment D)

Rational for proposed changes

3.2 The justification for each of these changes is contained in the CP proposal forms. The suggested changes align with proposals under the Market-wide HH Settlement work and would be a step in the right direction for the future processing of UMS data.

4. Recommendations

4.1 We invite you to:

- a) **AGREE** that ELEXON raises the Change Proposal to remove the reactive power requirements from BSCP520 and the OID; and
- b) **AGREE** that ELEXON raises the Change Proposal to introduce the use of DTC flows into the HH unmetered arrangements from BSCP520 and the OID.

Attachments

Attachment A – UMSUG125_02A - Reactive Power Change Proposal

Attachment B – UMSUG125_02B – BSCP520 redlining (Reactive)

Attachment C – UMSUG125_02C – DTC flows for Summary Inventory & CMS Control files

Attachment D – UMSUG125_02D – DTC data flow for submission of unmetered HH data

Attachment E - UMSUG125_02E – BSCP520 redlining DTC flows).

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