

# CHANGES TO OPERATIONAL INFORMATION DOCUMENT - OVER 100KW UMS

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<b>MEETING NAME</b>	Unmetered Supplies User Group
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<b>Date of meeting</b>	24 June 2020
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<b>Paper number</b>	128/01
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<b>Owner/author</b>	Adam Jessop
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<b>Purpose of paper</b>	Decision
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<b>Classification</b>	Public
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<b>Summary</b>	This paper invites the Unmetered Supplies User Group (UMSUG) to recommend to the SVG changes to the Operational Information Document (OID), relating to the treatment of Unmetered Supplies with a maximum demand of over 100kW. If approved, the OID changes will be implemented and published in line with Market Domain Data (MDD) timescales as Version 22.0.
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## 1. Background

- 1.1 The UMSUG discussed Unmetered Supplies with a maximum demand of over 100kW at UMSUG127 (UMSUG127/10). During the meeting, ELEXON informed the UMSUG that the Panel had approved a paper stating that UMS with a maximum demand over 100kW must be migrated to Half-Hourly (HH) by 1 April 2021.
- 1.2 During the meeting, UMSUG members discussed some of the issues surrounding migrating customers to HH, such as how to identify customers that have a maximum demand over 100kW and the responsibilities of BSC Party roles during migration.
- 1.3 In April 2020, an UMSUG member drafted changes to the OID to help clarify some of the points that were discussed during the meeting. ELEXON circulated the red-lining and asked UMSUG members to provide feedback on the changes.
- 1.4 The OID changes that were circulated can be found in Attachment A.

## 2. OID Changes

- 2.1 The proposed red-lining to the OID included the following:
  - Clarification to Section 1.4 on the differences between HH and NHH trading. This includes a more detailed explanation of the differences between HH and NHH and the BSC requirement for 100kW Metering Systems to be traded HH. Changes also detail the UMSOs responsibility to determine the maximum demand of a supply;
  - A new sub section 1.4.1 that details how to calculate the maximum demand of a UMS inventory, providing examples such as for street lighting and traffic signals;
  - Previous sub section 1.4.1 (Half Hourly) is now 1.4.2 and provides additional information on dynamic HH trading; and
  - Previous sub section 1.4.2 (Non Half Hourly) is now 1.4.3.

## 3. UMSUG Review

- 3.1 As part of the circulation of the OID red-lining, ELEXON asked the UMSUG to review the changes and provide comments.

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- 3.2 An UMSUG member suggested that there should be further clarification that it is the Supplier's responsibility to contact the UMS customer regarding HH migration. When prompted, other UMSUG members agreed this would be a worthwhile inclusion.
- 3.3 An UMSUG member also suggested some changes to the section on calculating maximum demand. Specifically, clarification that MPANs that cover different times of the day (such as dusk to dawn, and dawn to dusk), should not be added together, except for scenarios where an inventory is both dusk to dawn and continuous.

## 4. ELEXON Updates to OID red-lining

- 4.1 Following the review phase for the OID red-lining, ELEXON have considered the responses of UMSUG members and have made further adjustments in light of suggestions made.
- 4.2 The updates made by ELEXON address the two aforementioned comments made by UMSUG members:
- Clarification that it is the Supplier's responsibility to make the initial customer engagement; and
  - Further clarification to the calculation of maximum demand.
- 4.3 The ELEXON updated OID red-lining can be found in Attachment B.

## 5. Recommendations

- 5.1 We invite you to:
- a) **AGREE** the changes to the OID are recommended to the SVG for approval; and
  - b) **NOTE** that, if approved, the OID Version 22.0 will be published at the same time as MDD.

## 6. Attachments

Attachment A – Original OID red-lining

Attachment B – ELEXON updated OID red-lining

### For more information, please contact:

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