



## Consultation for Allocation of a New Grid Supply Point (GSP) to a GSP Group

### GSP TONG1 (Tongland\_1) GSP Registration

A consultation document issued on behalf of the Panel

**Date of Issue:** Thursday 23 January 2020

**Responses Due:** 17:00 on Thursday 6 February 2020

### Introduction

Section K1.8 of the Code states that the Panel may consider revising the GSPs<sup>1</sup> comprised in a Group of GSPs (including the establishment of a Group of GSPs):

- Where a new GSP is commissioned or an existing GSP is decommissioned; or
- Where the Panel consider it appropriate to do so.

The Tongland 132kV substation currently feeds the \_N GSP Group via two circuits with 132/11kV transformers, which form the existing GSP, GSP\_TONG. The existing GSP is at the 11kV substation. Scottish Power Energy Network (SPEN) is connecting two new circuits into the Tongland 132kV substation. The two new circuits will be connected via 132/33kV transformers to a 33kV substation. The new circuits at the 33kV substation will be registered as a new GSP, to be known as Tongland\_1, GSP\_TONG1.

The National Electricity Transmission System Operator (NETSO) propose that GSP\_TONG1 is allocated to the South Scotland (\_N) GSP Group.

### Points that the Panel may consider when allocating new GSPs to GSP Groups

Section K1.8.3 of the Code states that the GSPs to be comprised in a Group of GSPs must be determined by the Panel with regard, among other things:

- a) The effect of geographic factors in establishing Daily Profile Coefficients in relation to a GSP Group for the purposes of Supplier Volume Allocation;

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<sup>1</sup> Section X, Annex X-1 of the Balancing and Settlement Code (BSC) defines a Grid Supply Point as 'a Systems Connection Point at which the Transmission System is connected to a Distribution System and includes an Offshore Transmission Connection Point'.



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- b) The effect of the size of a GSP Group (that is the numbers of Half Hourly and Non Half Hourly Metering Systems at Boundary Points in the GSP Group) on GSP Group Correction Factors for the purposes of Supplier Volume Allocation; and
- c) The effect of the proximity (in terms of electrical connection) of Boundary Points on the value to the NETSO (in the operation of the NETSO) of Physical Notifications and Bid-Offer Pairs submitted in relation to Supplier BM Units.

Please note that the Panel has delegated its authority in determining GSP allocations to the Supplier Volume Allocation Group (SVG).

**Respondents' views are sought on these factors when assessing the GSP TONG1 (Tongland\_1) GSP Registration.**

Prior to the SVG making any revision of the Grid Supply Points to be comprised in a Group of GSPs, the Code requires the Panel to consult with the Authority, the NETSO, the Licensed Distribution System Operators comprised or to be comprised in relevant GSP Groups and all Suppliers (Section K1.8.4 of the Code).

## Consultation

ELEXON has received notification of a new GSP registration application from the NETSO. The following GSP Registration details have been received:

<b>GSP ID</b>	GSP_TONG1
<b>GSP Name</b>	Tongland_1
<b>Address</b>	Castle Douglas DG7 3DZ
<b>LDSO to which GSP connecting</b>	Scottish Power Energy Networks
<b>Prospective Registrant of the Metering Systems associated with GSP</b>	Scottish Power Energy Networks
<b>Proposed Effective From Date of Registration</b>	23 March 2020

### The NETSO's proposal:

The GSP\_TONG1 should be allocated to the South Scotland (\_N) GSP Group because the System Connection Points will be from the Transmission System to the Scottish Power Energy Networks \_N Distribution System.

You are invited to provide a response in respect of the questions on the attached pro-forma.

Please send your responses, entitled "**Tongland\_1 GSP Consultation**", to [bm.unit@elexon.co.uk](mailto:bm.unit@elexon.co.uk) by **17:00 on Thursday 6 February 2020**.



# GSP Consultation

If you have any queries on the content of the consultation pro-forma, please contact Katie Wilkinson on 020 7380 4376 or [bm.unit@elexon.co.uk](mailto:bm.unit@elexon.co.uk).