Accession



Admission of a new Party to the Framework Agreement is covered in Section A.2 of the BSC

Enter the market process Enter the market process Accession This page displays the required Market Entry steps. The options will change upon selecting your organisation of choice. Select your organisatio . Agreement VLP_Test_3 Accession Fee Accede Register Register \$ Authorised market to the £500 BSC **Signatories** roles **Base Monthly Charge** \$ Order Complete Register communication (exc VAT) £500 Qualification Assets lines

Initial letter- company letterhead signed by director

Nomination of persons to carry out specific Code activities

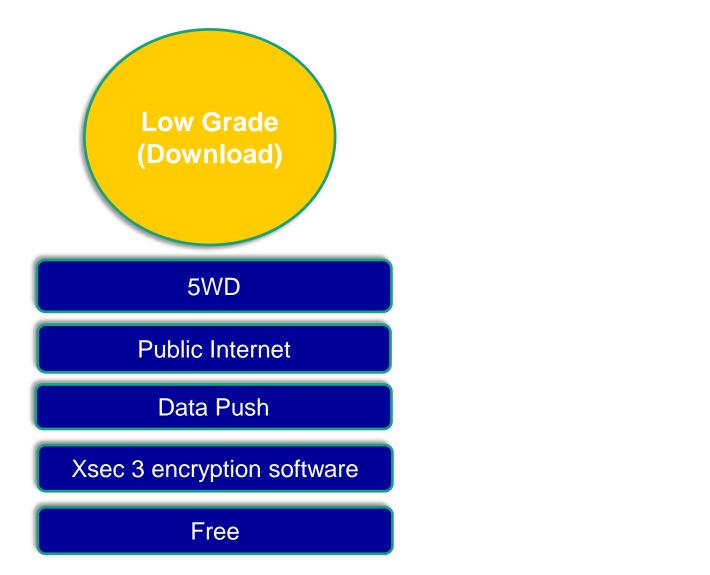
BSCP38- Authorised Signatories

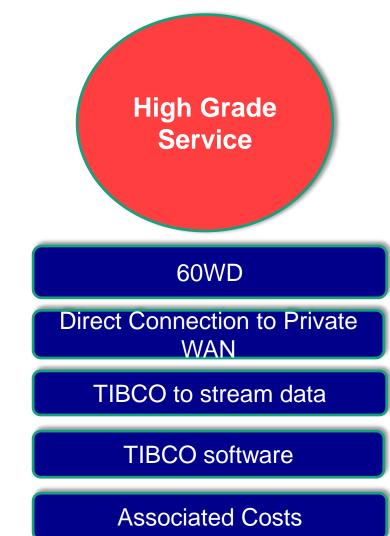
Market Role Registration

- You will need to register your intended market role in Elexon Kinnect.
- The registration process can be found in detail within the BSCP65.
- VLP's are not required to be entered into the Market Domain Data (MDD).

Register Party details in Central Systems Process covered in BSCP65

Communication Lines



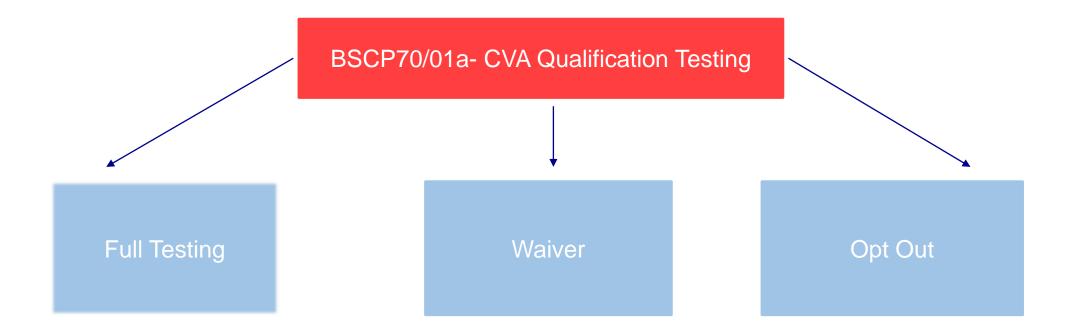


HG Communication Line Charges

Technical Specification		
	HG10	DR10
Primary Line Rental:		
10Mb leased Line	~	×
2Mb ADSL	×	×
Backup Line Rental:		
2Mb ADSL Backup	~	×
Support:		
5 Hour Fix on Primary Line	~	×
24 Hour Fix on Primary Line	×	×
Primary Line Uncontended	~	×
Primary Line is Contended	×	×
One-off Costs:		
Installation	£4,208	£776
Ongoing Annual Costs:		
Annual Rental (2020/21):	£5,882	£2,440
Annual Support: (2020/21)	£1,089	£1,089
Total Rental + Support (2020/21)	£6,971	£3,529

Table 1 – High Grade Line Monthly Charges (2020/21)





CVA Qualification FAQ

	Flow	Participant	Direction	Name	Purpose	Test? Delete as applicable
/hich flows do I need to test?		Generators; Suppliers; LDSOs; Non-Physical Traders; Interconnector Users and VLPs	То	Registration Report	To enable Party to ensure that its registration details are accurately recorded in Central Systems. This includes Party Id, Name, address etc	Yes/No
Refer to BSCP70/01(a)		Generators; Suppliers; Non- Physical Traders and Interconnector Users	То	ECVNAA Feedback	To confirm to Party that an Authorisation has been processed	Yes/No
		Generators; Suppliers; Non- Physical Traders and Interconnector Users	То	MVRNAA Feedback	To confirm to Party that an MVRNA Authorisation has been received	Yes/No
ere example flows?		Generators; Suppliers; Non- Physical Traders and Interconnector Users	То	ECVN Feedback	To report the rejection (for business reasons) of a received ECVN	Yes/No



What documentation should I read?

-Communication Requirements Document and Interface Definition Document

Are there Third Party software providers?

- Yes

What if I fail?

- If at first you don't succeed, try and try again

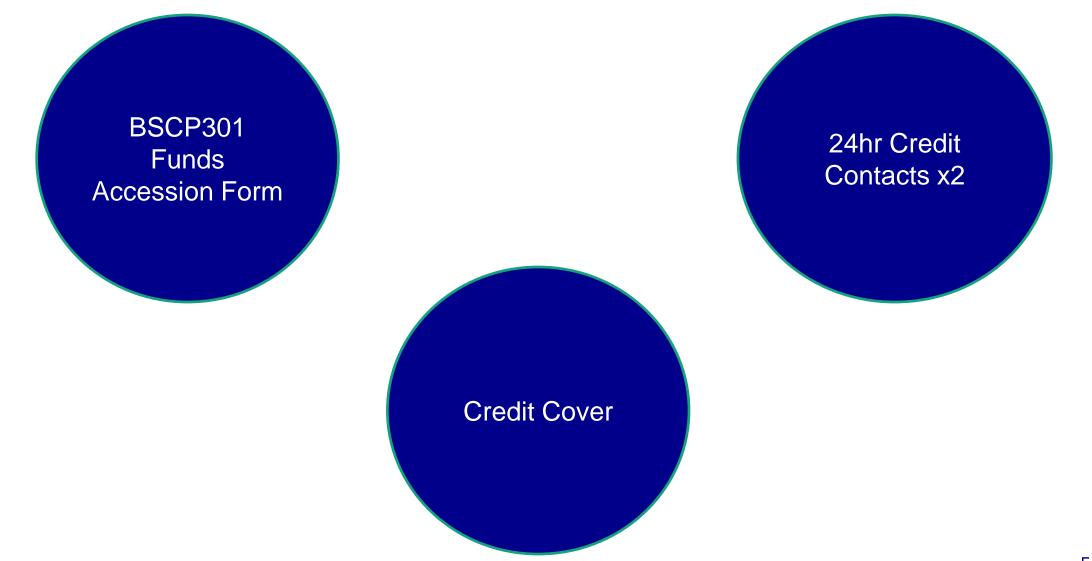
P-Flow Testing

P-flows listed in the Interface Definition Document:

Direction	From	То	Data Flow	Flow description
Incoming	VLP	SVAA	P0278	MSID Pair Allocation
Outgoing	SVAA	VLP	P0279	Confirmation of MSID Pair Allocation
outgoing	SVAA	VLP	P0280	Rejection of MSID Pair Allocation
Outgoing	SVAA	VLP	P0281	Loss of MPID Pair Allocation
Incoming	VLP	SVAA	P0282	MSID Pair delivered Volume
Outgoing	SVAA	VLP	P0283	Rejection of MSID Pair Delivered Volume
Outgoing	SVAA	VLP	P0284	Confirmation of MSID Pair Delivered Volume
Outgoing	SVAA	VLP	P0285	MSID Pair Delivered Volume Exception Report
Outgoing	SVAA	VLP	P0288	Secondary Half Hourly Consumption Volumes

Evidence can be provided as part of the Self-Assessment Document, Testing Section 3.

ΕΓΕΧΟΝ



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Supplier Volume Allocation (SVA) Half Hourly (HH) metered generation and / or demand within a single GSP Group can be allocated to a Secondary BM Unit for the purpose of providing Balancing Services to the National Electricity Transmission System Operator (NETSO)

	K	KINNECT		
MY ACCOUNT	MY ASSETS	MY ROLES QUALIFIC	ATIONS EXIT THE MARKET	
y Assets s page allows you manage your assets. The displayed options will depend on your choice of the organisation. Elect your organisation		Contact information BSC Service desk bscservicedesk@cgi.com	Process in BSCP15/4.14	
city Limited			My Tasks There are no open Tasks	
Manage Assets	Assets History	Manage QMijs	Accessibility Please let us know if you are unable to access this information or need it in an alternative format. communications@elexon.co.uk	45 M/De prier te vour DM Heit
Manage GC/DC Breaches	Manage MSID Pairs	MSID Status Report		15 WDs prior to your BM Uni registration date

Extra Considerations

Lodging Credit Cover

- Contact credit-default@elexon.co.uk to discuss credit scenarios
- Contact bsc.servicedesk@cgi.com before lodging cash or to provide Letter of Credit

National Grid ESO's Pre-Qualification

Contact commercial.operation@nationalgrideso.com

Participant Test Service (PTS)

- £939 +VAT per test slot
- Complete PTS booking form and submit to bscservicedesk@cgi.com

Below are some outstanding Modifications which VLPs should be aware of:

P375 'Metering behind the Boundary Point'

P375 proposes to settle Secondary Balancing Mechanism (BM) Units using metering equipment behind the defined Boundary Point for Balancing Services (known as 'behind the Meter'), rather than settling using Metering Equipment at the Boundary Point as per current BSC obligations.

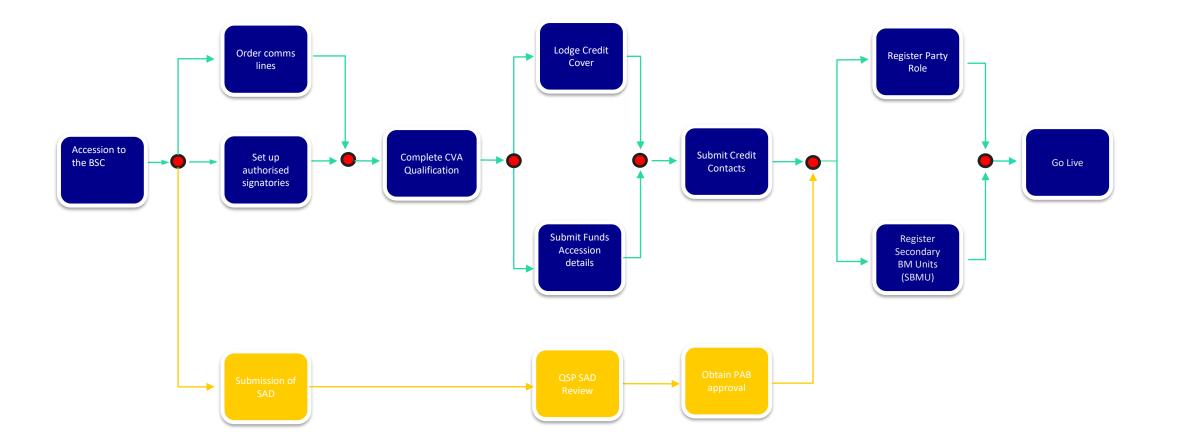
P376 'Utilising a Baselining Methodology to set Physical Notifications'

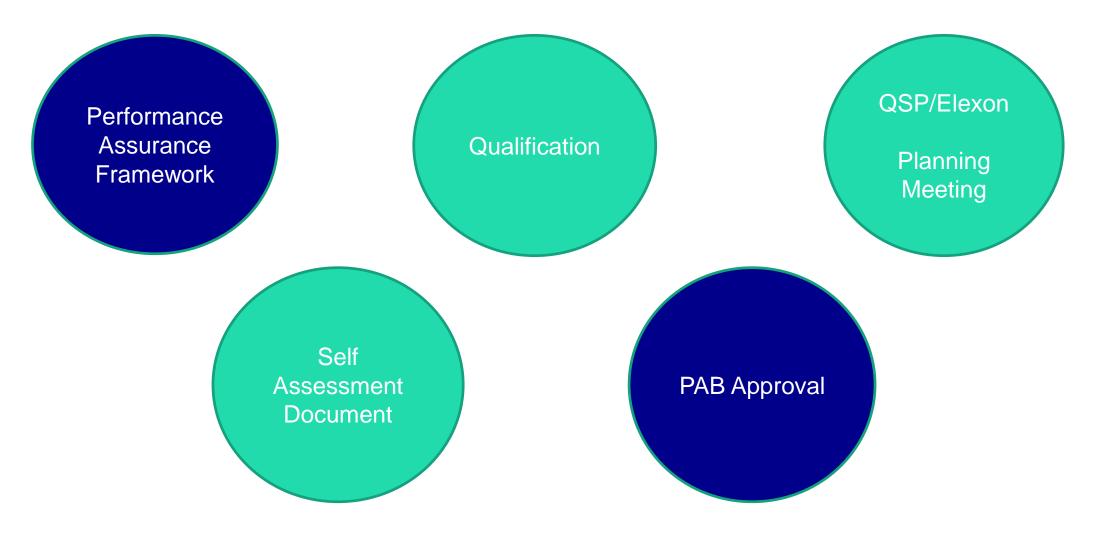
P376 proposes to allow the Final Physical Notification which feeds into the Settlement of Trading Charges to be created via a Baselining Methodology. The new Physical Notification will be de-coupled from the Physical Notification used by National Electricity Transmission System Operator (NETSO) for dispatch.



SVA QUALIFICATION

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Who it applies to



Qualification Process is documented in Section J of the BSC and in BSCP537 'Qualification Process for SVA Parties, Party Agents and CVA MOAs'.
Qualification Service Provider (QSP) appointed by Elexon is KPMG to review Qualification Applications on its behalf.
QSP's 'Approach to Qualification' is published on the Elexon website.



Self Assessment Document

The SAD is split into 19 sections

VLPs are only required to complete Sections 1 to 6 and Section 19

Generic Sections	Specific Sections
1. Introduction	8. NHH DC
2. Project Management	9. HHDC
3. Testing	10. NHHDA
	11. HHDA
4. Operational Security and Controls	12. SMRA
5. Chance Management and Risk	13. SVA HHMOA
Assessment Process	14. SVA NHHMOA
6. Management, Resource	15. CVA MOA
Planning and Local Working	16. Meter Administrator
Procedures	17. UMSO
7. Initial Data Population and/or Data Migration	18. Supplier
ivingration	19. Virtual Lead Party

Iterative Process

Objective Statement

Objectives of this section

To ensure that the testing carried out by the Applicant can be relied upon to check that additional risk does not enter Settlement and that current and future Market Participants are not adversely impacted.

To provide assurance that the testing plans and procedures followed (in respect of IT and/or manual processes) are of sufficient rigour to ensure that these risks are adequately addressed.

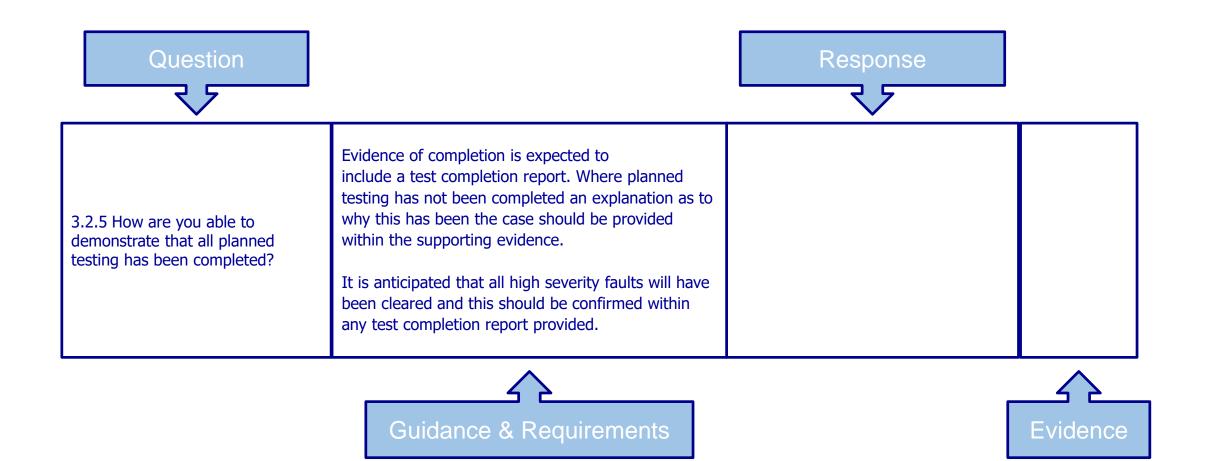
Guidance for completing this section

The Applicant should be able to demonstrate that they have a comprehensive, documented approach to testing of the systems being developed that is appropriate for the relative complexity of the system.

Where an Applicant has indicated that the evidence to support a response is the testing conducted, as part of Entry Processes then this evidence will not be reviewed as part of the process. The QSP will review the response only. In completing the response the Applicant will need to demonstrate that they have satisfied themselves that the BSC requirements have been met and that the test evidence is appropriate for the specific response made.

Applicants that have relied on a third party supplier for the development of their systems should respond to subsections 3.1 and 3.4 in addition to either 3.2 or 3.3. The questions in subsections 3.2 or 3.3 may require the Applicant to seek assistance from the third party in order to provide a response, however in all cases the responses are the responsibility of the Applicant. There may be an overlap in responses given and the Applicant should consider the most appropriate way to co-ordinate their own responses and those of the third party provider.





	PAB Dates	Meeting Number
	28/01/2021	240
PAB Date 25 November	25/02/2021	241
2021	25/03/2021	242
	29/04/2021	243
	27/05/2021	244
External paper day (Final reports sent	24/06/2021	245
to PAB members)	29/07/2021	246
18 November 2021	26/08/2021	247
	30/09/2021	248
QSP findings report	28/10/2021	249
sent to ELEXON 4 November 2021	25/11/2021	250
	16/12/2021	251

Additional Information

Performance Assurance Techniques (Post Qualification)	- Annual BSC Audit - Technical Assurance Check	
BSC Portal	 Provides operational BSC data Public as well as party-specific data 	
Introducing Elexon Seminar	- Overview of the balancing mechanism and imbalance settlement processes (Dates TBC)	
Communications	- Mailbox for Industry News - News Casts and Circulars	

Contact details and links

Market Entry:

https://www.elexon.co.uk/reference/market-entry/

SVA Qualification:

https://www.elexon.co.uk/reference/market-entry/sva-qualification/

TERRE and Wider Access:

https://www.elexon.co.uk/about/trading-electricty-market/terre-wideraccess/

BSC For Dummies:

https://www.elexon.co.uk/bsc-and-codes/bsc-guide-how-balancing-andsettlement-works/

Elexon Kinnect and FAQs:

https://www.elexon.co.uk/operations-settlement/bsc-centralservices/updating-bsc-systems/elexon-kinnect-faqs-and-guidance/

Contac for Elexon Kinnect Queries: <u>PartyMngt@elexon.co.uk</u>

