

BSC RELEASE CIRCULAR – NOVEMBER 2018 BSC RELEASE

Date 18 May 2018
To CVA Release Circular distribution, SVA Release Circular distribution
From ELEXON Project Delivery team
Purpose For information

What is the purpose of this Circular?

This Release Circular gives notification of the initial scope of the November 2018 BSC Systems Release ('November 2018 Release'). Please refer to [the November 2018 Release page](#) of the ELEXON website for further details.

What is included in the November BSC 2018 Release?

The November 2018 Release includes five approved Change Proposals. In addition, two pending Change Proposals will be included if approved. All changes will become effective on **01 November 2018**.

Change Ref	Title	Status
CP1495	Introduction of a rejection response dataflow for a D0170 'Request for Meter System Related Details' request from the Meter Operator Agent to the Licensed Distribution System Operator where a D0215 'Provision of Site Technical Details' response is required	Approved
CP1496	Introduction of two data flows for the Commissioning process for Half Hourly (HH) Supplier Volume Allocation (SVA) Current Transformer (CT) operated Metering Systems	Approved
CP1497	Introduction of data flows for Half Hourly Meter Operator Agents to pass on Commissioning information when there is a Change of Agent.	Approved
CP1503	Changes to European Transparency Regulation data to align with latest ENTSO-e Manual of Procedures	Approved
CP1504	Amend BSCP201's references to dual/single pricing following implementation of P305	Approved
CP1505	Allowing Offsite Commissioning of current transformers preinstalled in cut outs or switchgear at manufacture for use in low voltage (LV) installations	Pending
CP1506	New Interconnector fuel type	Pending

P297 no longer included in the November 2018 Release

Please note that Approved Modification [P297 'Receipt and Publication of New and Revised Dynamic Data Items'](#), will not be delivered in the November 2018 Release, as National Grid has informed ELEXON that they will not be in a

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position to deliver the data necessary for P297 to be implemented in BSC Systems by 1 November 2018. National Grid's IS Forum in July will present and discuss with industry the revised roadmap of IS delivery which will include P297. An update on National Grid's plans for P297 will be provided to the BSC panel no later than September 2018.

Are there changes to BSC Systems?

- CP1503 and CP1506 will amend the Balancing Mechanism Reporting System (BMRS) BSC System.

Who will the November 2018 Release impact?

- **CP1495** changes will provide the LDSO with a means to reject a request for information from a MOA and to give a valid reason for this. This change will impact **Licensed Distribution Systems Operators (LSDOs), Meter Administrators, Supplier Volume Allocation (SVA) Half Hourly (HH) Meter Operator Agents (MOAs) and SVA Non-Half Hourly (NHH) MOAs;**
- **CP1496** changes will introduce new dataflows for the exchange of information relating to Commissioning of Metering Systems for new connections. This change will impact **LSDOs, Suppliers, SVA HH MOAs and SVA NHH MOAs;**
- **CP1497** changes will allow the new data flows introduced by CP1496 to pass commission information from the old MOA to the new MOA. This change will impact **MOAs.**
- **CP1503** changes will enable data submitted to the European EMFIP Transparency platform by BMRS to conform to the latest change to of the Manual of Procedures (MoP). No impact on BSC Parties or Party Agents.
- **CP1504** changes will amend BSCP201's references to replacing dual pricing with a single imbalance price in order to avoid confusion. No impact on BSC Parties or Party Agents.
- **CP1505**, if approved, would amend Code of Practice 4 to specify that current transformers that are preinstalled in cut outs or switchgear at manufacture may be commissioned 'off site'. This change will impact **LSDOs, SVA HH Meter Operator Agents and Central Volume Allocation Meter Operator Agents.**
- **CP1506**, if approved, would amend the BMRS to add the new Nemolink interconnector as a Fuel Type, to allow National Grid to send data relating to this interconnector.

Will there be a BSC Agent downtime?

There will be a BSC Agent downtime to deploy the changes to the BMRS BSC System. An ELEXON Circular will be issued one week before the downtime to confirm the details.

Where can I find more information?

For more details related to the Release, please see the [November 2018 Release webpage](#) or contact releases@elexon.co.uk