

### **GSP Consultation**

# Consultation for Allocation of a New Grid Supply Point (GSP) to a GSP Group

#### **GSP ROTI3 (Rothienorman) GSP Registration**

A consultation document issued on behalf of the Panel

Date of Issue: Friday 04 September 2020

Responses Due: 17:00 on Friday 18 September 2020

#### **Introduction**

Section K1.8 of the Code states that the Panel may consider revising the GSPs<sup>1</sup> comprised in a Group of GSPs (including the establishment of a Group of GSPs):

- Where a new GSP is commissioned or an existing GSP is decommissioned; or
- Where the Panel consider it appropriate to do so.

Scottish Hydro Electric Transmission plc (SHE-T) is connecting a new circuit to the Rothienorman 33kV substation, required as part of the East Coast 400 kV Reinforcement project. This new Systems Connection Point will be registered in Settlement as a new GSP, to be known as Rothienorman (ROTI3).

The National Electricity Transmission System Operator (NETSO) propose that GSP\_ ROTI3 is allocated to the North Scotland (\_P) GSP Group.

#### Points that the Panel may consider when allocating new GSPs to GSP Groups

Section K1.8.3 of the Code states that the GSPs to be comprised in a Group of GSPs must be determined by the Panel with regard, among other things:

a) The effect of geographic factors in establishing Daily Profile Coefficients in relation to a GSP Group for the purposes of Supplier Volume Allocation;

<sup>&</sup>lt;sup>1</sup> Section X, Annex X-1 of the Balancing and Settlement Code (BSC) defines a Grid Supply Point as 'a Systems Connection Point at which the Transmission System is connected to a Distribution System and includes an Offshore Transmission Connection Point'.



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- b) The effect of the size of a GSP Group (that is the numbers of Half Hourly and Non Half Hourly Metering Systems at Boundary Points in the GSP Group) on GSP Group Correction Factors for the purposes of Supplier Volume Allocation; and
- c) The effect of the proximity (in terms of electrical connection) of Boundary Points on the value to the NETSO (in the operation of the NETSO) of Physical Notifications and Bid-Offer Pairs submitted in relation to Supplier BM Units.

Please note that the Panel has delegated its authority in determining GSP allocations to the Supplier Volume Allocation Group (SVG).

Respondents' views are sought on these factors when assessing the GSP ROTI3 (Rothienorman) GSP Registration.

Prior to the SVG making any revision of the Grid Supply Points to be comprised in a Group of GSPs, the Code requires the Panel to consult with the Authority, the NETSO, the Licensed Distribution System Operators comprised or to be comprised in relevant GSP Groups and all Suppliers (Section K1.8.4 of the Code).

#### Consultation

ELEXON has received notification of a new GSP registration application from the NETSO. The following GSP Registration details have been received:

GSP ID	GSP_ ROTI3
GSP Name	Rothienorman
Address	Land to West of Wood of Middleton, Rothienorman, Inverurie, Aberdeenshire
LDSO to which GSP connecting	Scottish Hydro Electric Power Distribution plc (SHEPD)
Prospective Registrant of the Metering Systems associated with GSP	Scottish Hydro Electric Power Distribution plc (SHEPD)
Proposed Effective From Date of Registration	31 October 2020

#### The NETSO's proposal:

The GSP\_ROTI3 should be allocated to the North of Scotland (\_P) GSP Group because the System Connection Points will be from the Transmission System to the Scottish Hydro Electric Power Distribution plc \_P Distribution System.

You are invited to provide a response in respect of the questions on the attached pro-forma.





## **GSP Consultation**

Please send your responses, entitled "Rothienorman GSP Consultation", to <a href="mailto:bm.unit@elexon.co.uk">bm.unit@elexon.co.uk</a> by 17:00 on Friday 18 September 2020.

If you have any queries on the content of the consultation pro-forma, please contact Dnieper Cruz on 020 7380 4346 or bm.unit@elexon.co.uk.

