

HEADLINE REPORT

MEETING NAME	Imbalance Settlement Group
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Meeting number	227
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Date of meeting	Tuesday 3 March 2020
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Purpose of paper	Information
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Classification	Public
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Synopsis	This report sets out the headlines and key decisions of the most recent Imbalance Settlement Group (ISG) meeting.
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OPEN SESSION – INFORMATION PAPERS

1. Metering Dispensation D/500 – Gordonbush Extension Wind Farm – ISG227/01

1.1 SSE Generation Ltd has applied for a lifetime Metering Dispensation (D/500) from Code of Practice 1 (CoP1) for the Metering Equipment associated with the Gordonbush extension wind farm. SSE Generation Ltd wish to install Metering Equipment for the Gordonbush extension wind farm below the Defined Metering Point (and the Gordonbush wind farm Boundary Point Settlement Meters) and use CoP2 Metering Equipment to measure the flows for the Gordonbush extension wind farm. We invite the ISG to approve Metering Dispensation D/500 on a lifetime basis.

1.2 The ISG:

a) **APPROVED** Metering Dispensation D/500 for the Gordonbush extension wind farm on a lifetime basis.

2. Trading Unit Application – Hinkley Point B and C Power Stations – ISG227/02

2.1 EDF Energy Nuclear Generation Ltd has submitted a Trading Unit Application to comprise the BM Units associated with Hinkley Point B and C Power Stations within a Class 1 Trading Unit. We invite the ISG to approve a Class 6 Trading Unit for the BM Units associated with the Hinkley Point B and Hinkley Point C Power Stations with an Effective From Date of 'on or after' 1 April 2020.

2.2 The ISG:

a) **DETERMINED** if the Trading Unit Application demonstrates (to the ISG's reasonable satisfaction) sufficient similarities with sites which would satisfy those conditions for a Class 1 Trading Unit such that it would be unreasonable to not treat the nominated BM Units as a single (Class 6) Trading Unit; and;

b) **APPROVED** the Trading Unit Application from EDF Energy Nuclear Generation Ltd to form a Class 6 Trading Unit comprising the BM Units associated with the Hinkley Point B and Hinkley Point C Power Stations with an Effective From Date of 'on or after' 1 April 2020.

i) **CONDITION** the construction supplies for Hinkley Point C Power Station do not continue to be comprised within the Trading Unit once operational station loads are taken for Hinkley Point C Power Station.

3. CP1524 'Improving the communication methods in the fault rectification process' – ISG227/03

3.1 CP1524 seeks to implement changes to the communication process used by parties involved in rectifying faults on Half Hourly Metering Equipment. This CP implements that recommendations of Issue 73 'Review of fault management and resolution timescales'.

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3.2 The proposed change includes:

- the creation of a bespoke suite of communication flows to enable more effective communications relating to the resolution of faults on Metering Equipment;
- the creation of a Unique Fault Reference to enable faults to be identifiable and tracked throughout the lifetime; and
- the creation of fault categories to enable better reporting of faults.

3.3 The CP also clarifies how details of open faults should be passed on a Change of Supplier or Change of Agent.

3.4 The ISG:

- a) **DISAGREED** with the amendments to the proposed redlining for BSCP537 Appendix 1 and BSCP537 Appendix 2 for CP1524 made following the CP Consultation;
- b) **REJECTED** the proposed changes to BSCP537 Appendix 1 and BSCP537 Appendix 2 for CP1524;
- c) **REJECTED** CP1524 for implementation on 24 June 2021 as part of the June 2021 BSC Release; and
- d) **NOTED** that CP1524:
 - i) was **REJECTED** the SVG on 3 March 2020; and
 - ii) will be presented to the PAB on 26 March 2020.

4. Approval of the BSC Configurable Items amended for the April 2020 Standalone Release – ISG227/04

4.1 Several Central Volume Allocation (CVA) BSC Configurable Items have been amended to give effect to two Approved Modifications in the April 2020 Standalone Release. The ISG is requested to approve the revised versions of the ISG-owned and jointly-owned CVA BSC Configurable Items.

4.2 The ISG:

- a) **NOTED** that the changes to BSC CIs have been issued for industry review, with the exception of the late changes to the NETA IDD Part 1 described in Section 3;
- b) **NOTED** that no responses were received to the industry review;
- c) **NOTED** the rationale for the late changes to the described in Section 3;
- d) **APPROVED** the ISG-owned and jointly owned BSC CIs listed in Section 2.1;
- e) **NOTED** that BSCP01 must also be approved by the Supplier Volume Allocation Group before it may be deemed to be approved; and
- f) **NOTED** that, if so approved, all BSC CIs listed in Section 2.1 will become effective on 1 April 2020.