

REPORT FROM THE PSRG

MEETING NAME BSC Panel

Date of meeting 14 August 2014

Paper number 227/01e

Classification Public

Summary This report sets out the headlines and key decisions of the Profiling and Settlement Review Group from its June and July 2014 meetings.

PSRG 33 MEETING HEADLINES – JULY 2014

1. Reducing Settlement Timescales

ELEXON updated the PSRG on the progress of the PSR project: Reducing Settlement Timescales, advising that it has received back responses to an impact assessment from its service providers. The PSRG will discuss the responses and agree next steps at its next meeting.

The PSRG:

a) **NOTED** the update.

2. HH/NHH DUoS: DCP179

ELEXON advised that the DCP 179: '[Distribution Connection and Use of System Agreement \(DCUSA\) Change Proposal \(DCP\) 179 'Amending the CDCM tariff structure'](#)' working group has issued another consultation as it has amended the legal text in response to comments from industry received in its consultation dated 2 June 2014. The latest consultation was issued on 11 July with responses due by 18 July 2014. The proposed implementation date for DCP 179 remains at 1 April 2015 to allow twelve months between then and the expected implementation of P300 so that Suppliers and customers can get use to the new tariffs.

The PSRG:

b) **NOTED** the update.

3. New Measurement Classes: P300

ELEXON updated the PSRG on the progression of BSC Modification [P300 'Introduction of new Measurement Classes to support Half Hourly DCUSA Tariff Changes \(DCP179\)'](#). It advised that P300 has undergone an Assessment Procedure Consultation, which closed on 11 July 2014 and that the collated non-confidential responses would soon be published on the [P300 pages of its website](#). These will be discussed at the next P300 Workgroup meeting on Wednesday, 23 July 2014 before it issues its Assessment Procedure Report to the August BSC Panel. The proposed Implementation Date for P300 is 1 April 2016, to allow sufficient lead time for implementing system changes and initiating contract amendments to reflect the new DUoS charges introduced by DCP179.

ELEXON also provided an update on [P272 'Mandatory Half Hourly Settlement for Profile Classes 5-8'](#), advising that it will also be going back to the Panel in August with proposed revised Implementation Date before issuing a consultation.

The PSRG:

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- a) **NOTED** the update.

4. Smarter Markets Update

Ofgem provided an update on current progress of its Smarter Markets workstream.

It advised that the expert group, which is looking at Half-Hourly data for settling consumers, has met twice and has shortlisted a number of options. The next meeting is on 31 July 2014.

The PSRG heard that the CoS expert group (CoSEG) has considered options for next day switching by 2018 and will be issuing a consultation on this on 11 August 2014.

Ofgem also advised that for the Demand Side Response project, it is looking at how policy can facilitate this in the short, medium and long term. It is also trying to understand the infrastructure (in terms of platforms and customer access); and what participants can offer customers to facilitate this.

Furthermore, it advised that it is going to look at data quality, as this has been flagged as an issue especially around the change of Supply process and the knock on effect that has on the customers' experience.

The PSRG:

- a) **NOTED** the update.

PSR PROJECTS

5. Dynamically Switched Registers

ELEXON presented a summary of the responses to the PSR Project: Dynamically Switched Registers 'strawman' options based on the responses. The PSRG discussed the responses and agreed two options for assessment and next steps.

The PSRG:

- a) **NOTED** that the responses;
- b) **AGREED** two options for assessment;
- c) **NOTED** that the options would be presented to the SVG; and
- d) **AGREED** the next steps.

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PSRG 32 MEETING HEADLINES – JUNE 2014

6. Dynamically Switched Registers

ELEXON updated the PSRG on the progress of the PSR project: Settlement of Dynamically Switched Registers for smart Meters consultation, advising that it issued the consultation on 2 June 2014 with responses deadline of 27 June 2014. The PSRG will discuss the responses and agree next steps and solutions for development at its next meeting.

The PSRG:

e) **NOTED** the update.

7. HH/NHH DUoS: DCP179

ELEXON advised that the consultation and impact assessment for DCP 179: [Distribution Connection and Use of System Agreement \(DCUSA\) Change Proposal \(DCP\) 179 'Amending the CDCM tariff structure'](#) was issued on 2 June 2014 with a response deadline of 19 June 2014. The proposed implementation date for DCP 179 is 1 April 2015.

The PSRG:

f) **NOTED** the update.

8. New Measurement Classes: P300

ELEXON updated the PSRG on the progression of BSC Modification [P300 'Introduction of new Measurement Classes to support Half Hourly DCUSA Tariff Changes \(DCP179\)'](#). It advised that P300 has undergone an impact assessment, with collated non-confidential responses now published on the [P300 pages of its website](#). These will be discussed at the next P300 Workgroup meeting on Monday, 9 June 2014 before it issues an Assessment Consultation later in June.

The PSRG:

a) **NOTED** the update.

9. Smarter Markets

Ofgem provided an update on current progress of its Smarter Markets workstream.

It advised that it has issued a launch statement on its project for using Half-Hourly data for settling consumers and has received 35 applications to join its expert group, many of which it was unable to accept due to limited places.

It has considered options for long-term reform of change of Supply (CoS) under its CoS expert group (CoSEG), which has considered reliable next day, two-day and five-day switching timescales. Ofgem advised that its 'minded to' view is that next day CoS should be in place by 2016 and which would be delivered under a Significant Code Review (SCR).

It also advised that it was developing a framework for Demand Side Response, which workstream 6 of the Smart Grid Forum were considering.

The PSRG:

a) **NOTED** the update.

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PSR PROJECTS

10. Reducing Settlement Timescales

ELEXON presented a summary of the responses to the PSR Project: Reducing Settlement Timescales and 'strawman' option based on the responses. The PSRG discussed the responses and some analysis of potential Settlement performance during the smart Meter roll out. The PSRG also discussed the variables that could be considered when changing Settlement timescales and agreed two options for assessment that are to be presented to the SVG. The PSRG asked ELEXON to update the Performance Assurance Board on the project. It also agreed next steps for the project.

The PSRG:

- a) **NOTED** that the responses;
- b) **AGREED** two options for assessment;
- c) **NOTED** that the options would be presented to the SVG; and
- d) **AGREED** the next steps for the project.