REPORT FROM THE SVG

MEETING NAME	BSC Panel
Meeting number	231
Date of meeting	11 December 2014
Purpose of paper	Information
Classification	Public
Synopsis	This report sets out the headlines and key decisions of the most recent SVG meeting.

COMMITTEE RECOMMENDATIONS TO THE PANEL

1. There were no recommendations to the Panel.

OPEN SESSION – DECISION PAPERS

2. MDD Change Requests for Version 223 – SVG166/01

ELEXON presented the 18 General Change Requests and four Fast Track Change Requests set out in the paper, for implementation in Version 223 of Market Domain Data (MDD) with a go-live date of 17 December 2014.

The SVG:

a) **APPROVED** the 18 General Change Requests for implementation in MDD 223 with a go-live date of 17 December 2014;

b) **NOTED** the four Fast Track Change Requests for implementation in MDD 223 with a go-live date of 17 December 2014; and

c) **APPROVED** the proposed Line Loss Factor Classes (LLFCs) for five Licensed Distribution System Operators (LDSOs) for use in Settlement from 1 April 2015.

3. Reassignment of redundant MDD role codes – SVG166/02

The Electricity Market Reform (EMR) arrangements scheduled for implementation in February 2015 require new MDD role codes. ELEXON noted that availability of new codes is currently limited, and so to meet the requirements as efficiently as possible it has sought to reassign a number of role codes that are no longer in use.

The SVG:

a) **AGREED** that the identified six redundant MDD role codes be cleared, with codes 'E' and 'H' being re-assigned for use with the EMR arrangements;

b) **NOTED** that ELEXON will raise an MDD Change Request to implement the proposal; and

c) **NOTED** that ELEXON will monitor the continuing demand for MDD role codes and update the SVG if further actions are required.

© ELEXON 2014

4. Openreach Charge Code application – SVG166/03

ELEXON invited the SVG to approve the 45 Charge Codes for use in Settlement from 21 January 2015. ELEXON also invited the SVG to agree whether use of these Charge Codes should be subject to the general conditions/caveats it agreed previously in April 2013.

The SVG:

a) **NOTED** that ELEXON has applied the SVG's agreed approach and criteria to the Charge Codes sought by Openreach, and that all the Charge Codes have passed the SVG's agreed measurement of predictability;

b) **NOTED** that Openreach has provided all information requested by the SVG;

c) **NOTED** the Unmetered Supplies User Group (UMSUG) Members' minor observations and comments, but that the UMSUG raised no issues or concerns regarding the analysis approach or results;

d) **CONFIRMED** that the conditions which the SVG agreed in April 2013 remain appropriate for the Charge Codes; and

e) **APPROVED** the 45 Openreach Charge Codes for use in Settlement from 21 January 2015:

- on the condition that, given the intended scale of the cabinet roll-out and to ensure Settlement accuracy, Distributors (in their role as UMS Operators (UMSOs)) should provide an Unmetered Supply Certificate that states that the Unmetered Supply is an Equivalent (Half Hourly) Unmetered Supply;
- on the understanding that Openreach's existing metered cabinets will remain metered; and
- on the basis that any new cabinet types/configurations that may arise in the future will be subject to new Charge Code applications.

5. CP1421 'Linking BSCP520 obligations to the Operational Information Document' – SVG166/04

ELEXON invited the SVG to approve Change Proposal (CP) CP1421 for implementation in the February 2015 Release.

The SVG:

a) **APPROVED** the proposed changes to BSC Procedure (BSCP) 520 for CP1421; and

b) **APPROVED** CP1421 for implementation on 26 February 2015 as part of the February 2015 Release.

6. Operational Information Document changes – SVG166/05

ELEXON invited the SVG to approve these changes as Version 14.0 of the Operational Information Document (OID), for implementation on 17 December 2014 (the next MDD Go-Live date).

The SVG:

a) **NOTED** the UMSUG's recent review of the OID;

b) **APPROVED** the UMSUG's recommended changes to the document; and

c) **AGREED** that ELEXON will publish Version 14.0 of the OID on the BSC Website on 17 December 2014.

 © ELEXON 2014

REPORT FROM THE SVG

7. CP1422 'Add a Defined Metering Point for an Offshore Transmission Connection Point to the Half Hourly Codes of Practice' – SVG166/06

ELEXON invited the SVG to approve CP1422 for implementation in the February 2015 Release.

The SVG:

a) **NOTED** that the Imbalance Settlement Group (ISG) approved the changes to CoP1, CoP2, CoP3 and CoP4, with one minor amendment, at its meeting on 25 November 2014;

b) **APPROVED** the proposed changes to CoP3, CoP5 and CoP10 for CP1422, including the same minor amendment; and

c) **APPROVED** CP1422 for implementation on 26 February 2015 as part of the February 2015 BSC Systems Release.

OPEN SESSION – INFORMATION PAPERS

8. Metering approvals – SVG166/07

ELEXON presented two Metering compliance approvals that it has recently issued.

The SVG:

a) **NOTED** that ELEXON has issued a compliance certificate to Elster Metering Systems for its AS3000 Meter against CoP10; and

b) **NOTED** that ELEXON has issued a compliance certificate to Elster Metering Systems for its A1160 Meter against CoP10.

9. New CP assessment – SVG166/08

ELEXON presented two new Supplier Volume Allocation CPs (CP1423 'Amendments to BSCP68 following a review' and CP1424 'Amending the requirement for Data Aggregators to perform full SMRS Refreshes') and their proposed progression timetables. It invited the SVG to provide any comments or guidance that may help the CPs' development or assessment before they are issued for consultation.

The SVG:

a) **NOTED** that two new CPs will be raised;

b) **NOTED** the proposed progression timetable for these CPs; and

c) **PROVIDED** comments before we issue the CPs for consultation.

© ELEXON 2014