

Combined Redlined BSCP25 changes for:

CP1403 ‘Changes to BSCP15 and BSCP25 to require the Registrant / the Transmission Company to provide more information relating to new CVA registered connections to the Transmission System / Distribution Systems’.

and;

CP1404 ‘Allowing Registration of Multiple Transmission System Boundary Point on one BSCP25 form and removal of requirement for OS coordinates for onshore Transmission System Boundary Points.’

The following combined redlining to BSCP25 shows the changes proposed by both CP1403 and CP1404. Each CP changes different parts of BSCP25, but to aid the impact assessment of both CPs we have combined both sets of proposed changes as shown below so you can see how BSCP25 will change if both CPs are approved.

CP1403 proposes changes to BSCP25 sections 5.1, 5.2 and 5.3.

CP1404 proposes changes to BSCP25 sections 4.1 and 5.1.

We have redlined these changes against Version 6.0.

4. Interface and Timetable Information

4.1 Transmission System Boundary Point Registration

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	MEDIUM
4.1.1	Within 5 WD of the CPCD	Submit Registration of TSBP Form ¹	TC	CRA	BSCP25/5.1 'Registration of TSBP', signed by an authorised person, registered as such using BSCP38	Fax/ Post/ Email
4.1.2	Within 1 WD of receipt of 4.1.1	Acknowledge receipt of Registration of TSBP form	CRA	TC	Acknowledge receipt	Fax/ Email
4.1.3	At the same time as 4.1.2	Check the following: (a) Party registered with CRA (b) Form has been completed by an authorised person	CRA		As submitted in 4.1.1	Internal process
4.1.4	Following 4.1.3	Forward Registration of TSBP Form	CRA	CDCA	As submitted in 4.1.1	Electronic or other agreed method
4.1.5	Following 4.1.4 and at least 10 WD prior to EFD of Metering System	Check the following: TSBP ID stated on the Registration of TSBP Form matches a circuit name on the Meter Technical Details submitted by the MOA in accordance with BSCP20	CDCA		As submitted in 4.1.1 Meter Technical Details as submitted in accordance with BSCP20	Internal process
4.1.6	Within 1 WD of 4.1.5, if checks are satisfactory	Notify that checks have been completed successfully and proceed to 4.1.9	CDCA	CRA	Notification that process can proceed.	Fax/ Email

¹ **[CP1404]** Please note that one form ~~should~~can be submitted for each TSBP ~~and not~~ for a whole Site, unless there are multiple users at a Connection Site, in which case the TSBPs for each user must be provided on separate forms.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	MEDIUM
4.1.7	Within 1 WD of 4.1.5, if checks are unsatisfactory	Notify that checks have not been completed successfully	CDCA	CRA	Notification of failure of checks	Fax/ Email
4.1.8	On receipt of notification in 4.1.7	Resolve issues Notify when resolved.	CRA	TC, Registrant and MOA CRA	Resolution of issues	Post/ Fax/ Email
4.1.9	Following 4.1.6 or 4.1.8	Provide standing data reports.	CRA	TC BSC Agents BSCCo Registrant	Standing data reports entered onto the systems (CRA-I007).	Electronic
4.1.10	Prior to the EFD and on successful completion of 4.1.6 or 4.1.8	Inform the TC of the EFD of the Metering System(s) associated with the TSBP and authorise the TC to energise the connection on or after this date	BSCCo	TC	Confirmation of EFD and authorisation to energise on or after this date.	Email

5. Appendices

BSCP25/5.1 Registration/De-registration of a Transmission System Boundary Point

To: CRA	Date: _____
To be completed by TC	
Party ID: _____	Name of Sender: _____
Participation Capacity: _____	
Participant ID: _____	
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

The above Party notifies you that it wishes to (tick as appropriate):

<input type="checkbox"/>	Register
<input type="checkbox"/>	Deregister

the TSBP below with an Energisation/Disconnection (delete as appropriate) Date of

[CP1403]

☐

Tick to confirm that a single line diagram(s) showing the location of the Boundary Points and any Systems Connection Points and all existing and proposed Boundary Points and any Systems Connection Point Metering Systems at the site is attached to the application.

BSCP25/ 5.1 Continued: Details of TSBP

[CP1404] OS Grid Reference:

Site Name: _____

[CP1404] Site Name: _____

[C{1404] OS Grid Reference (for Offshore TSBP only):

[CP1404] TSBP Connection Site/Substation Name:

[CP1404] TSBP Id (up to 10 alpha-numeric characters):

TSBP Address: _____

Name of Party Connecting to Transmission System: _____

Party Contact Details: _____

Transmission System Owner to which TSBP connected: _____

Associated Metering System Ids (if known): _____

[CP1403] Is this Boundary Point the only Boundary Point or Systems Connection Point at this site? Yes / No*

If No provide details on the single line diagram(s)

If the site is also a GSP is this a Shared GSP? Yes / No*

If Yes provide details on the single line diagram(s)

Contact details (Name, email, phone number) of any other connected Parties:

Will the Boundary Point Metering System be located at the Boundary Point? Yes / No
/Unknown*

If No, what is the distance between the Metering System and the Boundary Point:

Will an application for Metering Dispensation be required? Yes / No*

If the Boundary Point Metering System is not located at the Boundary Point and no application for Metering Dispensation is required, please indicate why not:

*delete as applicable

[CP1403] BSCP25/ 5.1 Continued: Details of TSBP

[CP1403] At what voltage will this connection be made?:

<input type="checkbox"/>	<u>400kV</u>
<input type="checkbox"/>	<u>275kV</u>
<input type="checkbox"/>	<u>132kV</u>
<input type="checkbox"/>	<u>33Kv</u>
<input type="checkbox"/>	<u>other (please indicate voltage):</u>

TSBP type (please tick **one** box):

<input type="checkbox"/>	Interconnector
<input type="checkbox"/>	Station Transformer
<input type="checkbox"/>	Genset
<input type="checkbox"/>	Directly Connected Demand Premises

[CP1404] Point of connection of Plant and Apparatus to the Transmission System at the TSBP:

<input type="checkbox"/>	the busbar clamp on the busbar side of the Generator busbar isolator.
<input type="checkbox"/>	the busbar clamp on the busbar side of the Station Transformer busbar isolator.
<input type="checkbox"/>	the clamp on the circuit breaker side of the cable disconnections at the non-embedded Customer's sub-station.

[CP1404] other (please specify)

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[CP1404]BSCP25/ 5.1 Continued: Details of TSBP

Point of connection of Plant and Apparatus to the Transmission System

BSCP25/5.2 Registration of a Distribution Systems Connection Point

To: CRA	Date: _____
To be completed by the LDSO	
Contact Name: _____	
Contact email address: _____	
Participant ID _____	
Our Ref: _____	Contact Tel. No. _____
Contact Fax. No. _____	
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

The Purpose of this registration is to (Please tick **one** box):

☐

Register a new DSCP

☐

Register a new circuit (not including the first circuit) at an existing DSCP

CP1403

☐

Tick to confirm that a single line diagram(s) showing the location of Boundary Points and Systems Connection Points and all existing and proposed Systems Connection Point and any Boundary Point Metering Systems at the site is attached to the application.

[CP1403] BSCP25/5.2 Continued: Details of DSCP

OS Grid Reference: _____

DSCP Id (up to 10 alpha-numeric characters) _____

DSCP Address _____

GSP Group Id 1: _____ GSP Group Id 2: _____

Associated MSIDs (if known): _____

[CP1403] Is this Systems Connection Point the only Systems Connection Point or Boundary Point at this site? Yes / No*

If No provide details on the site single line diagram(s)

If the site is a GSP is it a Shared GSP? Yes / No*

If Yes provide details on the site single line diagram(s)

Contact details (Name, email, phone number) of any other connected Parties:

Will the Systems Connection Point Metering System be located at the Systems Connection Point? Yes / No*

If No, what is the distance between the Metering System and the Systems Connection Point:

Will an application for Metering Dispensation be required? Yes / No*

If the Systems Connection Point Metering System is not located at the Systems Connection Point and no application for Metering Dispensation is required, please indicate why not:

*delete as applicable

[CP1403] BSCP25/5.2 Continued: Details of DSCP

[CP1403] At what voltage will this connection be made?:

<input type="checkbox"/>	<u>132kV</u>
<input type="checkbox"/>	<u>33kV</u>
<input type="checkbox"/>	<u>11kV</u>
<input type="checkbox"/>	<u>other (please indicate voltage):</u>

I, the Party, acting in the capacity of a LDSO, confirm that the other LDSO involved with Distribution Systems Connection Point has given its written consent to this registration.

Other LDSO Party ID: _____

Circuits – Name²

<u>Name</u>	<u>Planned Energisation Date</u>

² If the Registration is for a new Circuit at an existing DSCP, only the new Circuit name should be provided

BSCP25/5.3 Registration of a Grid Supply Point

BSCP25/5.3 Part A

To: BSCCo / CRA	Date: _____
To be completed by the TC	
Contact Name: _____	
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Contact Fax. No. _____	
Name of Authorised Signatory: _____	
Authorised Signature: _____ Password: _____	

The purpose of this registration is to (Please tick **one** box):

<input type="checkbox"/>
<input type="checkbox"/>

Register a new GSP

Register a new circuit (not including the first circuit) at an existing GSP

<input type="checkbox"/>

[CP1403] Tick to confirm that a single line diagram(s) showing location of the Systems Connection Points and any Boundary Points and all existing and proposed Systems Connection Point and any Boundary Point Metering Systems is attached to the application.

CP1403 BSCP25/5.3 Part A Continued: Details of GSP:

OS Grid Reference: _____

GSP Id (up to 10 alpha-numeric characters) _____

GSP Address _____

Transmission System Owner to which GSP connecting: _____

CP1403 ~~Shared Busbar: Yes/No (delete as applicable)~~ Is it a Shared GSP? Yes / No*

If Yes provide details on the single line diagram(s)

Energisation Date _____

LDSO(s)³ to which GSP connecting:

LDSO 1 _____

LDSO 2 _____

LDSO 1

LDSO 2

Contact name: _____

Contact name: _____

Telephone number: _____

Telephone number: _____

Associated Metering System Id(s) (if known):

CP1403 Is this Systems Connection Point the only Systems Connection Point or Boundary Point at this site? Yes / No*

If Yes provide details on the site single line diagram

Contact details (Name, email, phone number) of any other connected Parties:

Will the Systems Connection Point Metering System be located at the Systems Connection Point? Yes / No*

If No, what is the distance between the Metering System and the Systems Connection Point:

Will an application for Metering Dispensation be required? Yes / No*

If the Systems Connection Point Metering System is not located at the Systems Connection Point and no application for Metering Dispensation is required, please indicate why not:

*delete as applicable

³ The LDSO holding the Distribution Licence and each Licence holder shall be so identified.

[CP1403] BSCP25/5.3 Part A Continued: Details of GSP:

[CP1403] At what voltage will this connection be made?:

<input type="checkbox"/>	<u>400kV</u>
<input type="checkbox"/>	<u>275kV</u>
<input type="checkbox"/>	<u>132kV</u>
<input type="checkbox"/>	<u>33Kv</u>
<input type="checkbox"/>	<u>other (please indicate voltage)</u>

Circuits – Name⁴

<u>Name</u>	<u>Planned Energisation Date</u>

⁴ If the Registration is for a new Circuit at an existing GSP, only the new Circuit name should be provided

BSCP25/5.3 Part B

To be completed by BSCCo:

Name of sender: _____

Contact email address: _____

Our reference _____

Contact telephone no. _____ Contact fax number: _____

GSP Group Id _____

Nominated LDSO _____