



Coming up this week

24 March

[Imbalance Settlement Group \(ISG\)](#) at **10.00**

26 March

[Performance Assurance Board \(PAB\)](#) at **10.00**

BSCCo Business Plan 2015/16 published

The [BSCCo Business Plan for 2015/16](#) has been approved and we've published the final version. The plan is in two parts; a Business Strategy (approved by the BSC Panel) describing our key activities for the coming year, and an Annual Budget (approved by the ELEXON Board) setting out the associated costs.

We'd like to thank those BSC Parties who provided feedback on the draft business plan. If you have any questions about the Business Plan, please contact Victoria Moxham on 020 7380 4166 or email victoria.moxham@elexon.co.uk.

Electricity Market Reform (EMR) update

Forthcoming Settlement Costs Levy notice and invoice for 2015/16

We've informed Suppliers of the notice and invoice for the Settlement Costs Levy for the financial year 2015/16 for the Capacity Market (CM). On behalf of the Electricity Settlements Company (ESC), we will shortly be sending out the notice to Suppliers, detailing the monthly Settlement Costs Levy payment amount and sending out the first monthly invoice for this. Further details are available in [EMR Circular 38](#), issued on Friday 20 March 2015.

Update on our approach to calculating supplier demand for EMR charging

We've provided Suppliers with an update on our consultation on the proposed approach to calculating the supplier demand for EMR charging. This response confirmed the approach to be taken to calculate the supplier demand for Capacity Market charging, as not all the issues raised in the consultation had been resolved at that point. Further details are available in [EMR Circular 37](#), issued on Thursday 19 March 2015.

Changes to the EMR Settlement website

This week we are making some significant changes to the website. You will notice that we've added a new '[Stakeholder Support](#)' section to the main menu which includes pages tailored for Suppliers, Contracts for Difference (CFD) Generators and Capacity Providers. The [FAQs page](#) has also been moved to this section.

These pages will provide Suppliers, CFD Generators and Capacity Providers with the following information:

- Outline how we will support them with EMR.
- Highlight the Guidance, Working Practice and related documents relevant to their role.
- Provide useful links and contact details.

From **Thursday 26 March 2015**, a 'Change' section will be added to the website with information related to 'Consultations' but will expand to include Change Proposals and Releases in due course. We'll continue to develop the content on these pages as we move forward. We welcome your feedback on the [EMRS website](#) and in particular on these changes.

For more information on EMR or to provide feedback on the ERMS website please do email contact@emrsettlement.co.uk.

Keep in touch with what's happening with EMR

Visit the [EMR Settlement website](#) to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The [EMR Settlement Calendar](#) is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops. If you have any questions, please email contact@emrsettlement.co.uk.

New Market Participant: Erova Energy Limited

On 18 March 2015 **Erova Energy Limited** (Party ID: EROVAIRL) acceded to the Balancing and Settlement Code and intends to register in the role of Interconnector User.

If you have any questions about the market entry process, please email market.entry@elexon.co.uk.

News from National Grid: NEW Stakeholder Forum for the Grid Code

nationalgrid

National Grid is launching a new stakeholder forum 'Grid Code Development Forum' for engagement on technical issues related to the Grid Code. The first meeting will take place on **Monday 13 April 2015** at National Grid House, Warwick, from 10.00 to 13.00. The Grid Code Development Forum will facilitate technical discussion of Grid Code-related issues between NGET and interested parties.

National Grid has produced a proposal paper outlining further information on the Grid Code Development Forum, available on their [website](#).

Please submit your suggested agenda items and register your attendance by emailing grid.code@nationalgrid.com by **Tuesday 31 March 2015**.

Next Performance Assurance Board meeting: 26 March 2015

The next Performance Assurance Board (PAB) meeting is on **Thursday 26 March 2015**. You can view all the open session papers on the [PAB meeting page](#) of the ELEXON website.

There are a number of items in the open session of the agenda this month that may be of interest to you. These are:

- [PAB170/04 – SP11 Peer Comparison Reports](#): this paper seeks approval for the format of the SP11 Peer Comparison reports and the timescales under which publication will commence.

- [PAB170/05 – Line Loss Factor audit final report](#): this paper highlights the challenges experienced during the annual Line Loss Factor (LLF) audit for the 2015/16 BSC Year.
- [PAB170/06 – P272 update](#): this paper provides details on activities that have taken place during March 2015 to prepare for the implementation of Modifications P272 and P300.
- PAB170 verbal update on P302 'Improve the Change of Supplier Meter read and Settlement process for smart Meters'

For more information, please email PABSecretary@elexon.co.uk.

Looking for half-hourly metering experts

We are looking for half-hourly metering experts to join the [Metering Dispensation Review Group \(MDRG\)](#). The MDRG is a formal review group to support ELEXON in the technical review of Metering Dispensations applications under BSCP32 'Metering Dispensations'. Members of the MDRG are industry metering experts in either the Central Volume Allocation (CVA) and/or the Supplier Volume Allocation (SVA) arrangements.

What's involved?

From time to time we will send you applications via email to review (on average about 14 per year) and will ask for your technical assessment of the applicant's proposal. All work is conducted via correspondence although an occasional meeting may be necessary. More information is available on the [Metering Dispensation Review Group page](#) of the ELEXON website.

If this interests you then please drop us a line at metering@elexon.co.uk or if you would like to discuss this further please contact Keith Campion on 0207 380 4011 or e-mail keith.campion@elexon.co.uk.

BSC Modification P318: Call for workgroup members

We are currently seeking workgroup members for BSC Modification [P318 'Change of Party ID/Company Number Through Enabling Assignment'](#). We propose that the P318 Workgroup comprises of interested Performance Assurance Board (PAB) Members, experts in the Market Entry and Qualification Processes as well as any other relevant experts and interested parties.

High-level summary

P318 seeks to enable a BSC Party to change its Party ID and/or its Company Number in order to reassign its rights and obligations under the BSC without going through the full Market Exit and Market Entry procedures. The intention of this Modification is for this to apply when such a change is of an administrative nature only.

The BSC Panel considered the P318 Initial Written Assessment (IWA) at its meeting on 12 March 2015 and agreed to send this Modification into a four month Assessment Procedure. A copy of the IWA can be found on the [P318 page](#) of our website.

P318 Workgroup

The first workgroup meeting will be held at the ELEXON offices on **Monday 13 April, Tuesday 14 April or Friday 17 April**. If you would like to join the workgroup or attend as a non-voting attendee, please email bsc.change@elexon.co.uk including your availability for the mentioned dates.

For more information, please contact Talia Addy on 020 7380 4043 or email bsc.change@elexon.co.uk.

Modifications, Change and Implementation

Approval of a revised P297 Implementation Date of 3 November 2016

On Monday 16 March 2015, the Authority approved the BSC Panel's request to delay the implementation of Approved Modification [P297 'Receipt and Publication of New and Revised Dynamic Data Items'](#) by 12 months. Subsequently, P297 will now be implemented on **3 November 2016** as part of the November 2016 BSC Systems Release.

Further information on the delay is available on the [P297 page](#) of our website. If you have any questions, please email bsc.change@elexon.co.uk.

P309 Alternative Modification approved by the Authority

On Thursday 19 March 2015, the Authority approved the [P309 'Facility to enable BSC Parties to select either replacement contract notifications or additional contract notifications'](#) Alternative Modification for implementation on **5 November 2015** as part of the November 2015 BSC Systems Release. The Transmission Company's notice to modify the BSC is available on the [P309 page](#) of our website.

The [P309](#) Alternative Modification will give BSC Parties the ability to specify that either replacement contract notifications or additional contract notifications are associated with an Energy Contract Volume Notification Agent (ECVNA) Authorisation. The aim is to mitigate the risk that replacement notifications might be submitted instead of additional notifications, or vice versa.

For further information please visit the [P309 page](#) of our website or contact BSC Change on 020 7380 4100 or at bsc.change@elexon.co.uk.

ELEXON Circulars published last week

Since Monday 16 March 2015, we have published four ELEXON Circulars. These were for information and related to:

[EL02221](#): REMIT and European Transparency Regulation Data not updating on BMRS: Resolved

Following on from BSC Bulletin 190, we can now confirm that REMIT and European Transparency Regulation Data is now being updated on the Balancing Reporting Mechanism Service (BMRS) and the problem we experienced earlier was fully resolved at 9.55 (GMT).

[EL02222](#): Planned National Grid BM Outage on Tuesday 17 March 2015 - Completed

Following on from ELEXON Circular [EL02218](#) we have been notified by National Grid that the BM planned outage successfully took place today, Tuesday 17 March 2015. This affected the submission of all data flows from National Grid to the BSC Central Services between 10.15 and 12.30 (GMT).

[EL02223](#): REMIT and European Transparency Regulation Data not updating on BMRS between 02.28 (GMT) and 07.52 (GMT)

There was an issue publishing REMIT and European Transparency Regulation Data on the Balancing Reporting Mechanism Service (BMRS) between 02.28 (GMT) and 07.52 (GMT) today Wednesday 18 March 2015. This problem was fully resolved at 07.52 (GMT).

[EL02224](#): Treatment of Volume Notifications on the 'Short' Clock Change Day: Sunday 29 March 2015

UK time changes on Sunday 29 March 2015 from Greenwich Mean Time (GMT)/Coordinated Universal Time (UTC) to British Summer Time (BST) at 01.00 (GMT). This will result in a 'short' day as the clocks 'go forward' an hour.

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

31 March 2015 - [Supplier Volume Allocation Group \(SVG\)](#)
2 April 2015 - [Trading Disputes Committee \(TDC\)](#)
9 April 2015 - [BSC Panel](#)
16 April 2015 - [Balancing and Mechanism Reporting Service \(BMRS\) User Group](#)
21 April 2015 - [Imbalance Settlement Group \(ISG\)](#)
23 April 2015 - [Performance Assurance Board \(PAB\)](#)



If you have any feedback on Newscast or any of our other publications, please email communications@elexon.co.uk

Our mailing address is:
ELEXON Ltd
4th Floor, 350 Euston Road
London, London NW1 3AW

Copyright (C) 2015 ELEXON Ltd All rights reserved.

[Unsubscribe](#) | [Forward to a friend](#)

Email not displaying correctly? [View it in your browser.](#)