



## Coming up this week

**9 July**

[BSC Panel](#) at **10.00**

**9 July**

[Annual BSC Meeting and ELEXON seminar](#) at **14.00**

## Annual BSC Report and Financial Statements 2014/15 published

The [Annual BSC Report 2014/15](#) and the [ELEXON Limited Report and Financial Statements](#) for the year ending 31 March 2015 are now available on the [Reports, policies and publications](#) page of the ELEXON website.

The Annual BSC Report looks back at the BSC Panel's and ELEXON's activities over the 2014/15 BSC year, and highlights how ELEXON continues to be effective, efficient and economic in delivering the BSC, and how we are engaging with the many changes affecting the energy industry to ensure the BSC arrangements remain robust.

The Financial Statements reports on our activities and financial position for the year ending 31 March 2015.

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## Electricity Market Reform (EMR) update

### **LCCC has determined the Interim Levy Rate and Total Reserve Amount**

The Low Carbon Contracts Company (LCCC) has determined the Interim Levy Rate and the Total Reserve Amount at £0.000 per MWh and £0.00 respectively for the quarterly obligation period **1 October 2015 to 31 December 2015**.

On behalf of the LCCC, we have issued a notice to Suppliers, detailing the reserve payment and the Interim Levy Rate in accordance with [The Contracts for Difference \(Electricity Supplier Obligations\) Regulations 2014](#).

Further details on the Total Reserve Amount and Interim Levy Rate and the impact on payments and credit cover requirements can be found on [EMR Circular 48](#), which was issued in 30 June 2015, to inform Suppliers.

In addition, key figures for 2015/16 are available on our [Settlement Data page](#), which was updated following the circular.

## **Introduction to the CFD/CM Programme for New Suppliers event on 22 July 2015**

The Low Carbon Contracts Company (LCCC) and EMRS are hosting an event for new Suppliers, aiming to provide an overview of the Electricity Market Reform programme and outlining the different roles and responsibilities of the delivery bodies.

The session will cover the following topics:

- An overview of Electricity Market Reform
- An overview of the different roles and responsibilities of the EMR delivery bodies
- An introduction to the LCCC Forecasting team
- A session from EMRS on what Supplier activities you should be aware of in the future

**When? Wednesday 22 July 2015, at 9.00.**

**Where?** Elexon, 4th Floor, 350 Euston Rd, London, NW1 3AW.

**How to register?** Please click [here](#) to register to attend this event.

Places will primarily be given to new Suppliers, but if you are an existing Supplier wishing to attend you can also register through the link above.

For further information about this event, please email [cfdpreparations@lowcarboncontracts.uk](mailto:cfdpreparations@lowcarboncontracts.uk).

### **Keep in touch with what's happening with EMR**

Visit the [EMR Settlement website](#) to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The [EMR Settlement Calendar](#) is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops.

If you have any questions, please email [contact@emrsettlement.co.uk](mailto:contact@emrsettlement.co.uk).

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## **P322 Supplier Migration Plans**

Modification [P322](#) was approved by the Authority on 24 June 2015. This introduces Supplier Migration Plans (SMPs) to facilitate the implementation of Modification [P272](#). The Performance Assurance Board (PAB) is reviewing the final version of the SMP templates and, subject to their approval, ELEXON will publish these templates on the [P272](#) information page of the ELEXON website by **Friday 17 July**. All Suppliers (with Profile Class 5-8 MPANs) will be required to submit a completed SMP to ELEXON by **31 August 2015**.

For more information, please contact [Oliver Meggitt](#) or [Justina Miltienyte](#).

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## **Recently published Consultations**

### **P315 Assessment Procedure Consultation v3.0**

[P315](#) proposes to give industry participants and potential new entrants more equal access to basic market share information. It proposes to increase transparency of Metered Volumes and MPAN counts for Suppliers that have a market share above the defined reporting threshold, and make market level consumption information available to a wider range of market participants.

In addition, the Alternative Modification would make available some historical GSP Group consumption totals information and some Supplier-specific information in an aggregated form.

We invite you to respond to this Assessment Procedure Consultation to provide your views on the Workgroup's initial recommendations for P315. Please send your response to [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk) using the form

available on the [Consultations page](#) of our website by 17.00, **Thursday 23 July 2015**.

Further information can be found on the [P315](#) page of our website. If you have any questions or would like to discuss the Modification further, please contact Oliver Xing on 020 7380 4276 or email [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk).

### **Risk Evaluation Register**

On Thursday 25 June 2015, the Performance Assurance Board (PAB) endorsed the draft Risk Evaluation Register (RER) 2016/17. We invite your views on this Consultation, which has been published on the Consultations page of our website.

A summary of the changes appears in Appendix 1 of the Consultation Response Form. Full details of the changes and potential changes are in the RER document.

Please email your responses to [melinda.anderson@elexon.co.uk](mailto:melinda.anderson@elexon.co.uk) by **Friday 17 July 2015**. No response will indicate agreement with the proposed changes.

We will present the Consultation responses to the PAB at its meeting on **Thursday 27 August 2015**. At this meeting, the PAB, will approve the RER 2016/17, subject to any changes it deems necessary.

### **UMSUG Consultation on generic UMS Charge Codes for LED lighting products**

You are invited to express your views on changing how we provide Charge Codes for Light-Emitting Diode (LED) lighting products with Unmetered Supplies (UMS).

In the last two years we have issued over 3,000 UMS Charge Codes for LED street lights. To mitigate this proliferation of LED Charge Codes, we propose to introduce new generic Charge Codes for LED lighting products and new supporting Switch Regimes for single-step dimming.

We invite your views on this, our proposed implementation approach and the appropriate implementation timescales.

We especially welcome views from Suppliers, UMS Operators, Meter Administrators, customers using LED lighting products with UMS (eg county councils, highways managers), providers of UMS inventory databases, providers of UMS Central Management Systems and manufacturers of LED lighting products.

Please email your response to [bsc.admin@elexon.co.uk](mailto:bsc.admin@elexon.co.uk) by **17.00 on Friday 31 July 2015**.

For further information, please contact Kevin Spencer on 020 7380 4115 or email [kevin.spencer@elexon.co.uk](mailto:kevin.spencer@elexon.co.uk).

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## **TDC Meeting Headlines: 2 July 2015**

At its 2 July meeting, the Trading Disputes Committee (TDC) heard four Trading Disputes:

**DA717 – 202/01:** Trading Dispute DA717 was raised following a Technical Assurance Agent (TAA) visit to a Half Hourly Metering System. The TAA raised a Category 1 non-compliance having identified a Voltage Transformer (VT) ratio mismatch. The fault was corrected and the erroneous Settlement data was rectified. The Trading Dispute no longer meets the valid materiality threshold.

**DA718 – 202/02:** Trading Dispute DA718 was raised following a Technical Assurance Agent (TAA) visit to a Half Hourly Metering System. The TAA raised a Category 1 non-compliance having identified a Voltage Transformer (VT) ratio mismatch. The fault was corrected and the erroneous Settlement data was rectified. The Trading Dispute no longer meets the valid materiality threshold.

**DA722 – 202/03:** Due to a technical issue causing the Metering System to record zero data in error, estimated consumption that entered Settlement was overstated.

**DA746– 202/04:** A Current Transformer (CT) ratio mismatch between the CT and the Meter was identified causing Settlement to be overstated by 50%. The Trading Dispute is considered valid against the three Trading Dispute criteria.

The full Headline Report is available on our [website](#).

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## ELEXON Dispute Decisions

The view of the Disputes Secretariat on Trading Dispute DA683 is now available on the [Dispute Decisions page](#) of our website.

Trading Dispute DA683: Following the identification and correction of a blown Voltage Transformer (VT) fuse which was causing reads to be under-stated; the materiality no longer meet the £3,000 threshold of a valid Trading Dispute.

If you believe you should have been notified as an affected Party, please contact us at [disputes@elxon.co.uk](mailto:disputes@elxon.co.uk) and we will take the Dispute to the TDC.

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## CVA Qualification approval

**Pen Y Cymoedd Wind Farm Limited** (Party ID: PYC) have successfully completed CVA Qualification and have Registered in the role of a Generator effective from 1 July 2015.

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## New market participant

**Koch Supply & Trading Sàrl** (Party ID: KSARL) has successfully acceded to the BSC, effective from 1 July 2015 and intend to register in the role of Non-Physical Trader, Interconnector User and Energy Contract Volume Notification Agent.

For further information about the market entry process, please email [market.entry@elxon.co.uk](mailto:market.entry@elxon.co.uk).

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## November 2015 Release of BSC Systems – test versions of the Market Domain Data for P300

Test versions of the Market Domain Data (MDD) files, the 'D0269' and the 'D0270', amended for P300 will be available for download from the [November 2015 Release](#) page of the ELEXON Website by 17.00 tonight.

Please note that the effective date for these versions of the 'D0269' and the 'D0270' is 5 November 2015, so they should only be used for testing purposes until then.

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## Consolidated Legal BSC and Changes Awaiting Implementation pages updated

The [Consolidated Legal BSC](#) page and the [Changes Awaiting Implementation](#) page of our website have been updated following implementation of the [25 June 2015 Release](#).

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## MDD Circular 556 published

Market Domain Data (MDD) is the central repository of Supplier Volume Allocation (SVA) market information and is essential to the operation of the SVA trading arrangements. It includes critical parameters such as Standard Settlement Configurations, Profile Classes and Grid Supply Point Groups.

MDD Circular 556 has been published on the [Market Domain Data Circulars page](#) of our website. This version of MDD will be published on **Wednesday 8 July 2015**, with a go-live date of **Wednesday 15 July 2015**.

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## ELEXON Circulars published last week

Since Monday 29 July 2015, we have published four ELEXON Circulars. These Circulars were for information and related to:

**EL02270: ELEXON power outage between Saturday 27 – Sunday 28 June 2015 - Completed**

The planned ELEXON IT outage was completed ahead of schedule at 23.00 (BST) Saturday 27 June 2015.

**EL02271: National Grid BM planned outage: Delayed**

The [Balancing Mechanism \(BM\) planned outage](#) due to take place on 30 June was delayed.

**EL02272: Two withdrawals from the Balancing and Settlement Code – Party IDs: AESDRAX and KCEL**

Drax Ouse Limited and Koch Commodities Europe Limited withdrew from the Balancing and Settlement Code (BSC) on 30 June 2015, in accordance with section A5.1 of the Code.

**EL02273: National Grid BM planned outage - Postponed**

The [Balancing Mechanism \(BM\) planned outage](#) due to take place on 2 July 2015 was postponed. A notifications will be sent as soon as a new date is confirmed.

Circulars are published in the [News](#) section of the ELEXON website.

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## Upcoming meetings and events

**15 July 2015** - [Joint European Standing Group subgroup: Balancing Stakeholder Focus Group](#)

**15 July 2015** - [Technical Assurance of Metering Expert Group](#)

**16 July 2015** - [Software Technical Advisory Group](#)

**21 July 2015** - [Imbalance Settlement Group](#)

**29 July 2015** - [Joint European Standing Group](#)

**30 July 2015** - [Performance Assurance Board](#)

**4 August 2015** - [Supplier Volume Allocation Group](#)

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If you have any feedback on Newscast or any of our other publications, please email [communications@elxon.co.uk](mailto:communications@elxon.co.uk)

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