



## Coming up this week

### 12 August

[P321 'Publication of Trading Unit Delivery Mode' Workgroup meeting](#) at **10.00**

### 13 August

[BSC Panel](#) at **10.00**

## P272 Industry day slides published

On **Wednesday 5 August 2015**, ELEXON held a P272 Industry day that was attended by **Suppliers**, **Supplier Agents** and **Licensed Distribution System Operators**. The slides for the day are published on the [P272](#) page of our website along with the key P322 dates. Have a look at the **Related Content** section for all useful reading and documents relating to P272.

For more information, please email the P272 team on [P272implementation@elxon.co.uk](mailto:P272implementation@elxon.co.uk).

---

## Seeking Party Agent Contact details to help with the migration of Metering Systems for P272

During the P272 Industry day held at ELEXON on **5 August 2015**, Half Hourly (HH) and Non Half Hourly (NHH) Meter Operators and Data Collectors agreed that a central list of contacts would be useful to help resolve meter communication problems as they are migrated from NHH to HH for P272.

It was felt that any issues with a lack of, for example, relevant passwords, SIM contract novation hold ups or any other meter communication problems can be resolved through being able to contact the right people in the relevant business. If you are a **NHH or HH Meter Operator Agent** or a **NHH or HH Data Collector Agent** and would like to take part in this initiative, we would be pleased to receive your contact details. Your contact details can be an individual's name and email address, and telephone number or a generic mailbox for your company. We will notify you when this list becomes available on the ELEXON website in due course.

Please send your details to [P272implementation@elxon.co.uk](mailto:P272implementation@elxon.co.uk) by **Friday 28 August 2015**.

---

## November 2015 Release

We issued [CVA Change Circular 246: Second Review of CVA BSC Configurable Items Amended](#) as part of the

[November 2015 Release](#) to invite the industry to carry out a short, second review of the Release documentation, now we have amended the documents to address comments received in the first review.

Please return all review comments to us by **17.00 on Friday 14 August**, so we can take the November release documentation to the Imbalance Settlement Group (ISG) for approval on **Tuesday 25 August**.

If you have any questions please contact **Colin Berry** on 020 7380 4112 or email [releases@elexon.co.uk](mailto:releases@elexon.co.uk).

---

## Modifications, Change and Implementation

### New Modification Proposal

**SSE Energy Supply Ltd** raised a new BSC Modification, [P325: Improving the accountability of BSCCo to stakeholders and better aligning BSCCo governance with best practice](#) on **Thursday 30 July 2015**.

### Live Consultations

[P323 'Enabling inclusion and treatment of Supplemental Balancing Reserve \(SBR\) in the Imbalance Price' Assessment Consultation](#) - responses are due by **17.00 on Thursday 17 August 2015**.

[P308 'Alternative security product for securing credit under the BSC' Industry Consultation on potential solutions](#) - responses are due by **17.00 on Monday 24 August 2015**.

### New Change Proposal

[CP1444: Extend the timescale of Code of Practice \(CoP\) 10 Proving Tests until the implementation of P272](#) was submitted for CP Consultation on **Monday 10 August 2015**.

Please email your responses to [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk) by **17.00 on Friday 4 September 2015**.

---

## Electricity Market Reform (EMR) update

### LCCC and EMRS are holding a Supplier event on Wednesday 12 August 2015

The Low Carbon Contracts Company (LCCC) and EMRS are holding an event for **Suppliers** on **Wednesday 12 August 2015**. The event will provide updates on:

- The overall EMR Programme
- Energy Intensive Industries and relevant arrangements
- EMRS Settlement activities
- Demand forecasting

**Who should attend?** All Suppliers should attend this event.

**When? Wednesday 12 August 2015.** Registration is from **9.00**, it starts at **9.30** and the event is a half day.

**Where?** The event will take place at [One Great George Street, Westminster, London SW1P 3AA](#).

**How do I register?** [Click here](#) to reserve your place. Due to limited seating the LCCC can only offer **one place per Supplier**. If you require an additional space, please email the LCCC at [cfpreparations@lowcarboncontracts.uk](mailto:cfpreparations@lowcarboncontracts.uk).

### New guidance document now published on the EMRS website

We've published a new guidance document **Calculation of Supplier Demand for EMR Charging** on the [EMRS website](#). If you are a **Supplier** you should read this guidance, as it explains how the calculations of Supplier Demand for both Contracts for Difference (CFD) and the Capacity Market (CM) is performed. [EMRC54](#) provides further details about this guidance.

Also, we'd welcome Suppliers' feedback on this guidance document. Please email [contact@emrsettlement.co.uk](mailto:contact@emrsettlement.co.uk) with your feedback by **Friday 28 August 2015**.

### Keep in touch with what's happening with EMR

Visit the [EMR website](#) to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The [EMR Calendar](#) is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops.

If you have any questions, please email [contact@emrsettlement.co.uk](mailto:contact@emrsettlement.co.uk).

---

## Changes awaiting implementation page updated

We have updated the [Changes Awaiting Implementation](#) page and the [Consolidated BSC](#) page of our website following implementation of [Modification P322: Revised Implementation Arrangements for Mandatory Half Hourly Settlement for Profile Classes 5-8](#) which became effective on **Monday 3 August 2015**.

---

## TDC meeting headlines: 6 August 2015

At its **6 August** meeting, the Trading Disputes Committee (TDC) heard 10 Trading Disputes:

1. **DA713 – 203/01:** ELEXON raised Trading Dispute DA713 in relation to changes of Line Loss Factor Classes (LLFC) actioned for a number of Metering Point Administration Numbers (MPANs). The Dispute did not meet the three Trading Disputes criteria and is therefore invalid.
2. **DA735 – 203/02:** A Half Hourly Data Collector (HHDC) system applied incorrect data estimation where a Meter alarm flag exists. The TDC agreed that the Trading Dispute was valid against the three Trading Dispute criteria.
3. **DA739 – 203/03:** ELEXON raised Trading Dispute DA739 following a suspected Settlement Error. The appointed Supplier confirmed the error was fixed and customer re-credited. Due to this, the TDC agreed that the Trading Dispute was invalid against two of the Trading Disputes criteria.
4. **DA745 – 203/04:** ELEXON raised Trading Dispute DA745 in relation to a generation site recording values from the Import channel instead of the Export channel. The fault was rectified with a proportion of the erroneous data corrected to the Final Reconciliation (RF) run. The TDC agreed that the Trading Dispute was valid against the three Trading Dispute criteria.
5. **DA748 – 203/05:** The Technical Assurance Agent (TAA) identified an incorrectly wired Current Transformer (CT) circuit during its site visit. The Licenced Distribution System Operator (LDSO) rectified the fault and the HHDC corrected the erroneous data. The TDC agreed that the Trading Dispute was invalid against one of the three Trading Disputes criteria.
6. **DA751 – 203/06:** ELEXON raised Trading Dispute DA751 following a TAA visit to a Half Hourly (HH) Metering System. The TAA raised a Category 1 non-compliance having identified a CT ratio mismatch. The TDC agreed that the Trading Dispute was valid against the three Trading Dispute criteria.
7. **DA710 – 203/07:** A LDSO made a mid-year LLFC update for two HH Metering Systems from Extra-High Voltage (EHV) to High Voltage (HV). ELEXON believes no Settlement Error has occurred and the materiality does not meet valid criteria.
8. **DA732 – 203/08:** A system error caused an Unmetered Supplies Operator (UMSO) to apply an incorrect circuit Watt value to a Charge Code, understating Settlement for a HH Unmetered Supply (UMS). The TDC agreed that the Trading Dispute was valid against the three criteria.
9. **DA733 – 203/09:** A system error caused an UMSO to apply an incorrect Circuit Watts to a Charge Code, understating Settlement for a HH UMS. The TDC agreed that the Trading Dispute was valid

against the three criteria.

10. **DA729 – 203/10**: A failed Change of Measurement Class (CoMC) from Non Half Hourly (NHH) to HH has caused Estimated Annual Consumption (EAC) data rather than HH data to enter Settlement. The TDC deferred a determination pending additional information from the Supplier.

The full Headline Report is available on our [website](#).

For more information, please email [disputes@exxon.co.uk](mailto:disputes@exxon.co.uk).

---

## ELEXON Disputes decisions

The view of the Disputes Secretariat on Trading Disputes **DA730** and **DA731** is now available on the [Dispute decisions](#) page of our website. If you believe you should have been notified as an affected Party, please email us at [disputes@exxon.co.uk](mailto:disputes@exxon.co.uk) and we will take the Dispute to the Trading Disputes Committee (TDC).

Both disputes relate to a mismatch identified between Current Transformers (CTs). Following identification and correction of the error, the materiality no longer meets the £3,000 materiality threshold specified in [BSCP11: Trading Disputes](#).

For more information, please email [disputes@exxon.co.uk](mailto:disputes@exxon.co.uk).

---

## ELEXON Circulars published last week

Since **Monday 3 August**, we have published two ELEXON Circulars.

The Circulars were for information and related to:

**[EL02284: Delay in sending acknowledgements by Electricity Market Fundamental Information Platform \(EMFIP\)](#)**

Since **2.15 (BST)** on **Thursday 6 August**, we did not receive any acknowledgements back from ENTSO-e for the Transparency data forwarded by the Balancing Mechanism Reporting Service (BMRS) and have raised this issue with ENTSO-e.

**[EL02285: Planned BSC Agent downtime to impact REMIT and Transparency pages on BMRS](#)**

There will be a planned downtime on the REMIT and Transparency pages of the BMRS on **Thursday 13 August** between **17.00** and **18.00 (BST)**.

Circulars are published in the [News](#) section of the ELEXON website.

---

## Upcoming meetings and events

**18 August** - [Settlement Reform Advisory Group](#)

**19 August** - [P323 Workgroup meeting](#)

**25 August** - [Imbalance Settlement Group](#)



If you have any feedback on Newscast or any of our other publications, please email [communications@elexon.co.uk](mailto:communications@elexon.co.uk)

Our mailing address is:  
ELEXON Ltd  
4th Floor, 350 Euston Road  
London, London NW1 3AW

Copyright (C) 2015 ELEXON Ltd All rights reserved.

[Unsubscribe](#) | [Forward to a friend](#)

---

Email not displaying correctly? [View it in your browser.](#)