

**Redlined Balancing and Settlement Code Procedure (BSCP) 515 for CP1458
'Introduction of timescales for the P283 Commissioning process for SVA CT operated
Metering Systems'.**

This CP proposes changes to BSCP515 contents page and section 3.0.

We have redlined these changes against Version 13.0.

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3. Interface and Timetable Information

3.1 Not used

3.2 Not used

3.3 New SVA Metering System (for Meter Systems without Measurement Transformers)

The establishment of a new SVA Metering System may arise as a result of a number of circumstances including the following:

- new connection to be registered in SMRS;
- new connection for a Metering System associated with an Exemptable Generating Plant where the Export Meter(s) is registered in CMRS (the procedure for this process is set out in BSCP501); and
- transfer of Metering System registration from CMRS to SMRS (the procedure for this process is set out in BSCP68).

The procedures to be followed by the LDSO differ depending on the circumstances. In all cases, however, LDSOs should consider whether any changes are required to LLFs, LLFCs, and MTC-related MDD entities as a result of new SVA Metering System.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.1	For all other metering systems. Within 2WD of completion of works associated with a new connection, or LDSO's agreement with Supplier to register a new MSID.	Notify new MSID data.	LDSO.	SMRA.	MSID, GSP Group Id, LLF Class Id ¹ , 1998 TA Indicator (and Metering Point Address is required by MRA).	Electronic or other method, as agreed.

¹ LLF Class ID will contain the actual LLF Class ID or, where this is not known, the default LLF Class ID.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.2	Within 1WD ² of accepting a valid registration from the Supplier.	Notify Settlement liability for New MSID.	SMRA.	LDSO.	Supplier Id, MSID, DA Id ³ , DC Id and Supply Start Date.	Electronic or other method, as agreed.
3.3.3	As required. ⁴	Request Site Technical Details ⁵ .	MOA.	LDSO.	D0170 Request for Metering System Related Details.	Electronic or other method, as agreed.
3.3.4	Within 5WD of 3.3.3.	Provide Site Technical Details.	LDSO ⁶ .	MOA.	D0215 Provision of Site Technical Details.	Electronic or other method, as agreed.
3.3.5	Within 5WD (for HH) or 10WD (for NHH) of installation and commissioning of Metering System by MOA.	Provide Meter Technical Details.	MOA.	LDSO.	D0149 Notification of Mapping Details, D0150 Non Half Hourly Meter Technical Details. (for NHH Metering Systems) OR D0268 Half Hourly Meter Technical Details. (for HH Metering Systems)	Electronic or other method, as agreed.

² For notifications received before 18:00 on a Working Day, SMRA will reply by 06:00 on the next Working Day.

³ Agent IDs (DC/DA) and other marked items are not mandatory for a Supplier to register liability whilst the energisation status has not been provided.

⁴ Note that a Supplier must have appointed an MOA for that Metering System before step 3.3.3 can occur.

⁵ If required, and at any time after a new connection (and only for MSIDs first registered after 6 November 2008), the MOA may make further requests for Site Technical Details from the LDSO, in which case the LDSO shall respond by sending a D0215 within 5WD.

⁶ In the event of any subsequent changes to Site Technical Details, the LDSO shall send an updated D0215 'Provision of Site Technical Details' to the MOA within 1WD of updating their systems

3.3.A New SVA Metering System (for Meter Systems with Measurement Transformers)

The establishment of a new SVA Metering System may arise as a result of a number of circumstances including the following:

- new connection to be registered in SMRS;
- new connection for a Metering System associated with an Exemptable Generating Plant where the Export Meter(s) is registered in CMRS (the procedure for this process is set out in BSCP501); and
- transfer of Metering System registration from CMRS to SMRS (the procedure for this process is set out in BSCP68).

The procedures to be followed by the LDSO differ depending on the circumstances. In all cases, however, LDSOs should consider whether any changes are required to LLFs, LLFCs, and MTC-related MDD entities as a result of new SVA Metering System.

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INFORMATION REQUIRED</u>	<u>METHOD</u>
<u>3.3.A.1</u>	<u>For all other metering systems.</u> <u>Within 2WD of completion of works associated with a new connection, or</u> <u>LDSO's agreement with Supplier to register a new MSID.</u>	<u>Notify new MSID data.</u>	<u>LDSO.</u>	<u>SMRA.</u>	<u>MSID, GSP Group Id, LLF Class Id⁷, 1998 TA Indicator (and Metering Point Address is required by MRA).</u>	<u>Electronic or other method, as agreed.</u>
<u>3.3.A.2</u>	<u>Within 1WD⁸ of accepting a valid registration from the Supplier.</u>	<u>Notify Settlement liability for New MSID.</u>	<u>SMRA.</u>	<u>LDSO.</u>	<u>Supplier Id, MSID, DA Id⁹, DC Id and Supply Start Date.</u>	<u>Electronic or other method, as agreed.</u>
<u>3.3.A.3</u>	<u>As required.¹⁰</u>	<u>Request Site Technical Details¹¹.</u>	<u>MOA.</u>	<u>LDSO.</u>	<u>D0170 Request for Metering System Related Details.</u>	<u>Electronic or other method, as agreed.</u>

⁷ LLF Class ID will contain the actual LLF Class ID or, where this is not known, the default LLF Class ID.

⁸ For notifications received before 18:00 on a Working Day, SMRA will reply by 06:00 on the next Working Day.

⁹ Agent IDs (DC/DA) and other marked items are not mandatory for a Supplier to register liability whilst the energisation status has not been provided.

¹⁰ Note that a Supplier must have appointed an MOA for that Metering System before step 3.3.3 can occur.

¹¹ If required, and at any time after a new connection (and only for MSIDs first registered after 6 November 2008), the MOA may make further requests for Site Technical Details from the LDSO, in which case the LDSO shall respond by sending a D0215 within 5WD.

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INFORMATION REQUIRED</u>	<u>METHOD</u>
<u>3.3.A.4</u>	<u>Within 5WD of 3.3.A.3.</u>	<u>Provide Site Technical Details.</u>	<u>LDSO¹².</u>	<u>MOA.</u>	<u>D0215 Provision of Site Technical Details.</u>	<u>Electronic or other method, as agreed.</u>
<u>3.3.A.5</u>	<u>At the earliest opportunity but no later than 16 WD after energisation status is active with SMRS.¹³</u>	<u>If LDSO owns Measurement Transformers then commission Measurement Transformers in accordance with Code of Practice 4.</u> <u>If LDSO does not own Measurement Transformers go to 3.3.A.13.</u>	<u>LDSO</u>			<u>Internal Process.</u>
<u>3.3.A.6</u>	<u>Within 5 WD of 3.3.A.5</u>	<u>Send Commissioning information for the Measurement Transformers to MOA.</u>	<u>LDSO</u>	<u>MOA</u>		<u>Electronic or other method, as agreed.</u>
<u>3.3.A.7</u>	<u>21 WD after energisation status is active with SMRS.</u>	<u>If Commissioning information has been received from the LDSO, go to 3.3.A.13.</u>	<u>MOA</u>			<u>Internal Process.</u>
<u>3.3.A.8</u>	<u>21 WD after energisation status is active with SMRS.</u>	<u>If Commissioning information has not been received, escalate to the Supplier non-receipt of records</u>	<u>MOA</u>	<u>Supplier</u>		<u>Electronic or other method, as agreed.</u>
<u>3.3.A.9</u>	<u>Within 5 WD of 3.3.A.7</u>	<u>Send request to LDSO to provide Commissioning information for the Measurement Transformers to the MOA</u>	<u>Supplier</u>	<u>LDSO</u>		<u>Electronic or other method, as agreed.</u>
<u>3.3.A.10</u>	<u>Within 5 WD of 3.3.A.9</u>	<u>Send Commissioning information for the Measurement Transformers to MOA.</u>	<u>LDSO</u>	<u>MOA</u>		<u>Electronic or other method, as agreed.</u>

¹² In the event of any subsequent changes to Site Technical Details, the LDSO shall send an updated D0215 'Provision of Site Technical Details' to the MOA within 1WD of updating their systems

¹³ means the status of the Meter Point will be as 'energised' with the Supplier Meter Registration Service (SMRS).

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INFORMATION REQUIRED</u>	<u>METHOD</u>
<u>3.3.A.11</u>	<u>11 WD after 3.3.A.8</u>	<u>If Commissioning information has been received from the LDSO go to 5.2.A.12</u>	<u>MOA</u>			<u>Internal Process.</u>
<u>3.3.A.12</u>	<u>11 WD after 3.3.A.8</u>	<u>If Commissioning information has not been received, escalate again to the Supplier non-receipt of records go to 3.3.A.8 for further escalation.</u> ¹⁴	<u>MOA</u>	<u>Supplier</u>		<u>Electronic or other method, as agreed.</u>
<u>3.3.A.13</u>	<u>Within 5WD (for HH) or 10WD (for NHH) of installation and Commissioning of Metering System by MOA.</u>	<u>Provide Meter Technical Details.</u>	<u>MOA.</u>	<u>LDSO.</u>	<u>D0149 Notification of Mapping Details, D0150 Non Half Hourly Meter Technical Details. (for NHH Metering Systems)</u> <u>OR</u> <u>D0268 Half Hourly Meter Technical Details. (for HH Metering Systems)</u>	<u>Electronic or other method, as agreed.</u>

¹⁴ If multiple Supplier escalations have been made to the LDSO for records with no response from the LDSO, the Supplier may choose to escalate the issue to the Operational Support Manager and then the Performance Assurance Board.