



# Newscast



Issue 592, 7 March 2016



## Coming up this week

**10 March**

[BSC Panel](#) at **10:00**

## CALF values for the Summer 2016 BSC Season published

The Credit Assessment Load Factor (CALF) values for the Summer 2016 BSC Season, which runs from 1 June to 31 August 2016, are available from the Credit/Credit Alerting section under the Financial and Credit menu on the [ELEXON Portal](#).

### **What can I do if I believe the assigned value does not accurately represent the expected Balancing Mechanism (BM) Unit activity?**

If you are the Lead Party of a non-Credit Qualifying BM Unit, you can appeal an assigned CALF value if you believe it does not accurately represent your expected activity.

To raise an appeal, please complete the CALF Appeals pro forma in Appendix 5 of the [CALF Guidance document](#) and email it to [bscservicedesk@cgi.com](mailto:bscservicedesk@cgi.com) by **Monday 2 May 2016**. To find out more about CALF appeals, please see Section 12 of the [CALF Guidance document](#).

If you have any questions, please email Jordi Brown at [SettlementOperations@elexon.co.uk](mailto:SettlementOperations@elexon.co.uk).

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## Changes awaiting implementation and Consolidated BSC

We have updated the [Consolidated BSC](#) and the [Changes Awaiting Implementation](#) pages of our website following the implementation of [P318 'Change of Party ID/Company Number through enabling assignment'](#) in the [February 2016 Release](#).

[P318](#) seeks to enable a Party to transfer its Party ID and/or change its Company Number in order to reassign its rights and obligations under the BSC without going through the full market exit and market entry procedures. The intention of this Modification is for this to apply when such a change is of an administrative nature only.

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## Trading Disputes Committee Headline Report published

The Trading Disputes Committee met on Thursday 3 March and the [Headline Report](#) is now available on the [TDC meeting](#) page of our website. This report sets out the headlines and key decisions of the Committee's most recent meeting.

For further information, please email [disputes@elexon.co.uk](mailto:disputes@elexon.co.uk).

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## Electricity Market Reform (EMR) update

### **MRA Change Proposals for EMR have been approved**

We issued [EMR Circular 75](#) to inform EMR stakeholders that at its February meeting, the Master Registration Agreement (MRA) Development Board approved two Change Proposals related to EMR. These are:

[DTC Change Proposal 3482 – Clarification of EMR Invoice Numbers](#)

[DTC Change Proposal 3483 – Improved Reporting of CFD Lump Sum Payments](#)

### **Who will be impacted?**

DTC Change Proposal 3482 impacts Suppliers, CFD Generators and Capacity Providers and will be implemented on **30 June 2016**. DTC Change Proposal 3483 impacts CFD Generators and will be implemented on **3 November 2016**.

### **CM Settlement Costs Levy Revision for 2015/16**

We issued [EMR Circular 76](#) to inform Suppliers of the forthcoming Capacity Market Settlement Costs Levy Revision for the financial year 2015/16. EMRS, on behalf of the Electricity Settlements Company, will shortly be sending out an invoice or a credit note to Suppliers, detailing the Settlement Costs Levy Revision amount. In this circular, you can find further details on the following:

- What is the Settlement Costs Levy Revision?
- What data is used to calculate my Settlement Costs Levy Revision?
- When will I receive an invoice or a credit note for the Settlement Costs Levy Revision?

### **Who will be impacted?**

This impacts those Suppliers who supplied electricity to premises in Great Britain in periods of high demand (16:00 to 19:00 on any working day in November, December, January or February) in the financial year 2014/15 or financial year 2015/16. They must make a payment to Electricity Settlements Company for the financial year as detailed in Section 9 of the [Electricity Capacity Regulations 2014](#).

### **Keep in touch with what's happening with EMR**

Visit the [EMRS website](#) to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The [EMR Settlement Calendar](#) is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops. If you have any questions, please email [contact@emrsettlement.co.uk](mailto:contact@emrsettlement.co.uk).

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## Modifications, Change and Implementation

### **New BSC Modification P336**

On 29 February 2016, Drax Power Limited raised Modification Proposal [P336 'Fuel types on the BMRS'](#). This new BSC Modification proposes to add 'biomass' as a specific fuel type category reported on the Balancing Mechanism Reporting Service (BMRS). It also seeks to allow the BSC Panel to approve further fuel types without needing to raise a Modification.

Drax Power Limited's proposal form and the Initial Written Assessment (IWA) are available on the [P336](#) page of our website.

The Panel will consider the IWA at its meeting on **Thursday 10 March**, where it will agree how to progress this Modification. We are recommending that this Modification should be progressed directly to the Report Phase.

Further information can be found on the [P336](#) page of our website. If you have any questions or would like to discuss this Modification further, please contact David Kemp on 020 7380 4303 or email [bsc.change@exxon.co.uk](mailto:bsc.change@exxon.co.uk).

#### **New Change Proposal: CP1458**

We have issued new [Change Proposal 1458 'Introduction of timescales for the P283 Commissioning process for SVA CT operated Metering Systems'](#). CP1458 seeks to introduce timescales in relation to activities performed during the Commissioning process and with the communications obligations introduced under [Modification P283](#). The proposed timescales relate to the Licensed Distribution System Operator (LDSO), Meter Operator Agent (MOA) and Supplier activities and only apply to the SVA market and Current Transformer operated Metering Systems.

For further information please visit the [CP1458](#) page of our website.

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## MDD Circular 573 published

[MDD Circular 573](#) has been published on the Market Domain Data Circulars page of our website. This Circular details the changes approved for inclusion in the release of MDD Version 240. This version of MDD will be published on **Wednesday 9 March 2016**, with a go-live date of **Wednesday 16 March 2016**.

A zip file containing the approved changes has been attached to the Circular and can be found on the [MDD Circulars](#) page of our website.

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## ELEXON Circulars published last week

Since Monday 29 February, we have published two ELEXON Circulars. These Circulars were for information and related to:

[EL02392](#): **Restart of pricing data post November 2015 release issues**

[EL02391](#): **Planned National Grid BM outage on Thursday 10 March 2016**

Circulars are published in the [News](#) section of the ELEXON website.

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## Upcoming meetings and events

**22 March** - [Imbalance Settlement Group](#)

**22 March** - [Software Technical Advisory Group](#)

**31 March** - [Performance Assurance Board](#)

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If you have any feedback on Newscast or any of our other publications, please email [communications@elexon.co.uk](mailto:communications@elexon.co.uk)

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